## STATE OF TN BOARD OF BOILER RULES

## TRANSCRIPT OF PROCEEDINGS June 15, 2022



April Howard, LCR

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4	STATE OF TENNESSEE
5	BOARD OF Boiler Rules
6	June 15, 2022
7	220 French Landing Drive,
8	Nashville TN 37228 - Pearl Room 9:00 a.m.
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13	TRANSCRIPT OF PROCEEDINGS
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## PROCEEDINGS

(WHEREUPON, with a quorum of the Board of Boiler Rules, the following proceedings were had:)

THE CHAIRMAN: Good morning everybody.

I want to welcome you to the June 15, 2022 Tennessee

Board of Boilers Rules. I hope you picked up an

agenda at the back table. And so this is what we

will work off today.

Just a note, we have a very full agenda today as you can evidence by the number of participants that we have to present items, and we are going to be very efficient with your time. So bear with us as we get through this, and make sure that we hear what we need to hear and say what we need to say, and thank you for coming and presenting today.

So with that, I'm calling the meeting to order. Again, we are going to look at the adoption of the agenda that you have before you. I do have one addition to this agenda, and that is to add under approval of the March 16, 2022, meeting minutes. We are going to add a chief update after that item before we get into old business. Are

1	there any other corrections or additions to the
2	agenda? All right. Hearing none, do I have a
3	motion to be able to adopt this agenda.
4	MR. HENRY: So moved.
5	THE CHAIRMAN: Thank you. I've got a
6	motion. Is there a
7	MR. BAUGHMAN: Second.
8	THE CHAIRMAN: Second. Any other
9	discussions? All in favor say, Aye.
10	THE BOARD: Aye.
11	THE CHAIRMAN: Opposed? So we now have
12	an agenda. So what I want to do before I get into
13	approval is I want to take a minute to let everybody
14	introduce themselves, and we will start that with
15	our court reporter.
16	THE COURT REPORTER: I am April Howard,
17	the court reporter.
18	MR. HENRY: Jeff Henry, board member.
19	MR. MORELOCK: Brian Morelock, board
20	chair.
21	MR. BAUGHMAN: Dave Baughman, board
22	member.
23	MR. NORTON: Lindsey Norton, facilities
24	and project manager, Cleveland, Tennessee.
25	JAMES NEVILLE: James Neville, president

1	of Neville E	Engineering.
2		MARTY TOTH: ESC Consulting and the
3	Boisco Trair	ning Group.
4		DWAYNE SCOTT: Dwayne Scott, Deputy
5	commissioner	c.
6		DAN BAILEY: Dan Bailey, legal counsel.
7		TOM HERROD: Tom Herrod, assistant
8	commissioner	· .
9		CHRIS O'GUIN: Chris O'Guin, chief
10	inspector.	
11		MICHAEL RYAN: Mike Ryan, assistant
12	chief.	
13		MICHELE IRION: Michele Irion, board
14	secretary.	
15		PHILIP HICKERSON: State of Tennessee,
16	Boiler inspe	ector.
17		ROBERT SHELTON: Robert Shelton, Plant
18	superintende	ent for Stratas Foods.
19		JOSH KIRTS: Plant engineer, Stratas
20	Food.	
21		TEDDY KOWALSKI: Teddy Kowalski, Pepsi
22	maintenance	supervisor.
23		HUGH GARRISON: Hugh Garrison, Pepsi HS
24	manager.	
25		JOHANA (phonetic) JONES: Johana Jones.

1	CALLON SCHMID: Callon Schmid, Butler
2	Snow.
3	DARREN ISBELL: Darren Isbell,
4	facilities maintenance manager, Hankook.
5	ERIC LONJAK: Erick Lonjak maintenance
6	engineer, Hankook.
7	CRAIG DAVENPORT: Craig Davenport,
8	director of quality for Intertek Testing services.
9	BRANDEN MATUB: Branden Matub,
10	inspector.
11	KELLY WISDOM: Kelly Wisdom, Babynov,
12	utility fulfiller.
13	ROBYN VERNER: Robyn Verner, Babynov,
14	technical engineering manager.
15	TIA XIXIS: Tia Xixis, Tennessee
16	Department of Labor and Workforce Development.
17	THE CHAIRMAN: Thank you for those
18	introductions. Quick safety item is if due to
19	weather or anything would come up that we would need
20	to exit the building, we will have security to come
21	to take us either to a safe place in the building or
22	take us out on the Rosa Parks side of the building.
23	And so with today's weather, I hope we don't have to
24	exercise any of that, but just to let you know if
25	there was an emergency that we would need to do

1	that. So that's my safety moment.
2	Okay. Moving on, the next item we have
3	on our agenda is approval of the March 16, 2022,
4	meeting minutes. Do I have a motion to approve
5	these?
6	MR. HENRY: So moved.
7	THE CHAIRMAN: Got a motion.
8	MR. BAUGHMAN: Yes, we'll second. But I
9	do have two items to address on it.
10	THE CHAIRMAN: Okay.
11	MR. BAUGHMAN: Just very small technical
12	changes. On page 32, line 7 in that line it says,
13	for E-stops, and it was spelled out as F-O-U-R and
14	it just should be F-O-R, for E-stops.
15	And on page 50 line 15, it's talking
16	about some vertical boilers and the word variable
17	was used instead of vertical. So variable should be
18	change to vertical, and that's all.
19	THE CHAIRMAN: Any other comments,
20	corrections?
21	Hearing none. Do I have a motion to
22	approve these amended March 16, 2022, minutes?
23	MR. HENRY: So moved.
24	THE CHAIRMAN: Okay. I got a motion.
25	MR. BAUGHMAN: Second.

1	THE CHAIRMAN: Second. Any other
2	comments or question. All in favor say, aye.
3	THE BOARD: Aye.
4	THE CHAIRMAN: Opposed; abstentions not
5	voting. The March 16th minutes are approved.
6	MR. BAILEY: Mr. Chairman, we've had a
7	new person come into the room.
8	THE CHAIRMAN: Have them introduce
9	themselves?
10	MR. BAILEY: Yes. Matthew?
11	MATTHEW GROVE: Yeah.
12	MR. BAILEY: Introduce yourself.
13	MATTHEW GROVE: Matthew with the
14	Department of Labor, legislative liaison.
15	THE CHAIRMAN: Thank you. That takes us
16	to the item that we just added to the agenda for the
17	chief's update. So Chief O'Guin, I will turn it
18	over to you.
19	MR. O'GUIN: Thank you Chairmen. We
20	have two new commission inspector. One of those is
21	Mark Reynolds in the Knoxville area. The other is
22	Mark Westerhill (phonetic). He will be covering
23	east of Nashville. They just passed through town
24	week before last. So that's wonderful news. We
25	got one of our Shelby County inspector,

1 Michael McGee, he decided to retire. Yesterday was 2 his last official day on the job, and Michael Ryan has took a position with another company. 3 4 Congratulate him and thank him for the work he's 5 done for the Department. That's all I have for 6 today. Thank you for that 7 THE CHAIRMAN: That will take us on to old business. 8 report. We do not have any old business. So let's go down to 9 10 the new business and our first item is item 22-02 11 Babynov USA requesting consideration for approval of a variance to boiler attendant requirement. 12 13 you will come forward to the podium and you can 14 present your item. And while you are getting set up 15 to do that, are there any conflicts from the board 16 members on this particular items? 17 MR. HENRY: No. 18 THE CHAIRMAN: Okay, no conflicts. 19 MR. TOTH: Good morning, Mr. Chairman 2.0 and members of the board and Mr. Chief Inspector. 21 It's great to see you all again. I was unable to 22 attend the last board meeting. My name is Marty Toth with ECS Consulting and Boisco Training 23 2.4 And with me today I have Ms. Robyn Verner. Group. 25 She is the technical engineering manager at Babynov

in Red Boiling Springs. Also I'm honored to have

Mr. Kelly Wisdom with us. He is the utilities

technician and one of their soon-to-be certified

boiler attendants. So I thought it would be wise to

bring Kelly with us.

Before we get started, I would like to

highlight a couple of revision within your manuals

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page 12.

highlight a couple of revision within your manuals that you will receive that we found during the last review. If you would turn to page 12 in your manual. You will see there's an error that would be appendix A, page 12. You'll see an error under boiler number one. The safety relief valve reads 125 pounds. Is there something missing -
MR. BAUGHMAN: Mr. Toth, you mentioned

MR. TOTH: I'm sorry page 14. My mistake. At the bottom you will see under boiler number one, there it reads 125 PSIG, however that is a typo and should be 150 PSIG. I imagine that would have caught Mr. Baughman's attention during review, so. And if we back up one page to page 13, which is your site plan. I inadvertently omitted the distances on that site plan. I will be happy to provide all of those distances in a revision to you. Just for a note, the furthest distance is just under

1,050 feet which is, as you can tell from the actual site plan itself, is located in the break room.

Everything else is closer, too. As you can see this is very in depth. I don't believe the board has saw a variance of this magnitude with the number of station. That just really goes towards the effort that Babynov has made to ensure the safe operations of the boilers and I applaud them for that.

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The last revision was on page 39, under the glossary of terms. You'll see under the shift again to ensure safety and communication between the shifts, Babynov has chosen to add an additional 15 minute overlap between the two shifts, so they will go to 6:30 versus 6:15. Thank you. And that's all the editorials that we have for that.

So if I may introduce the boilers that we have at Babynov. We have two Flextube Watertube boilers, manufactured by Bryan Steam LLC. They are high pressure boilers with an operating set pressure of 72 PSIG.

They also operate a Bryan Steam LLC tray type DR that supplied all feed water to those boilers.

All three of these vessels are registered and inspected through the rules and regulations of the State of Tennessee.

Babynov will have remote attendants at various locations throughout the plant. As you can see, we have those locations located on your site plan, and I will briefly go through those for you. Again, that site plan is on page 13 of the manual. You will notice that the remote panel are indicated by the red icon. You will see a remote panel in the maintenance shop, one located in the filling room, in the center of the plant; one located in the cook room adjacent to the filler room; and one also located in the break room near the plant offices.

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Something unique to Babynov is their need to have additional E-stop stations. Those E-stop stations are in addition to the local E-stops that we have at the boiler room. These are -- will be referred to as remote E-stop stations.

As you can see the packaging room is quite a large space with individual packing equipment in them. So upon discussion with Babynov, the decision has been made to place E-stop stations in between all of the packing equipment for additional safety. The idea is Babynov will be operating 24/7 based upon production needs. They will have both remote attendants -- certified remote attendants and also certified boiler attendants on site 24/7 while

1 boilers are in operation as well as the variances in That is my opening remarks. We are here to 2 3 answer questions that you may have. 4 THE CHAIRMAN: Do you have a motion to discuss? 5 MR. HENRY: So moved. 6 7 THE CHAIRMAN: We've got a motion. 8 MR. BAUGHMAN: Second. 9 THE CHAIRMAN: What comments does the 10 board have in regards to this variance, please? 11 I just have a question, this is a brand 12 new facility. 13 MR. TOTH: No, it is not. It was 14 previously operated as a bottling factory. 15 THE CHAIRMAN: Okay. All right. So the 16 boiler were built in 2003. So was that part of the 17 previous manufacturing? 18 MR. TOTH: Yes, it was. I actually was 19 part of the department during that time, and chief 2.0 inspector, and was fortunate to be invited up there 21 when they were building that facility, and actually 22 saw those boilers ahead of time. So it was 23 interesting going back all these years later to see how the plant has changed and the structure of the 2.4 25 plant. So it's quite interesting. It reminded me

1 of how time flies by so fast. Thank you, Mr. Toth. 2 THE CHAIRMAN: What other questions does the board 3 4 have? Mr. Toth, thank you for your 5 MR. HENRY: description, first of all. And just a question with 6 regards to the remote E-stop buttons. 7 There will be attendants remote -- at the remote facilities 8 9 constantly; is that correct? 10 MR. TOTH: That's correct. At least one 11 of the station -- that's why they have so many of At least one of the stations will have a 12 them. certified remote attendant within that location 13 14 while the variance is in effect. If for some reason 15 it is not, then we go back to the 20-minute rule and 16 monitor the boiler in such fashion. 17 MR. HENRY: That being the case, it 18 certainly makes sense. MR. TOTH: 19 If we are in a position where 2.0 we maintain a boiler operation, but production may 21 not be packaging per se. We maybe utilizing 22 maintenance personnel to perform maintenance on the 23 packaging equipment. If we are not producing in other areas, we at least have the ability to 2.4 25 activate the E-stop in those particular areas.

1	MR. HENRY: Okay, thank you.
2	THE CHAIRMAN: Other questions from the
3	board?
4	MR. BAUGHMAN: Dave Baughman, board
5	members. At those E-stop stations, do they shut
6	both boilers off?
7	MR. TOTH: No, they will not,
8	Mr. Baughman. At those station unlike the E-stop at
9	the boiler, those stations will have individual
10	E-stops for each boiler and marked accordingly.
11	MR. BAUGHMAN: And how will we know
12	which boiler is in since these are remote E-stop
13	buttons, how do we know which boiler is in alarm
14	MR. TOTH: That's a great question. We
15	will have indicating lights showing as you can see
16	in the the strobing light at the E-stop itself
17	would indicate which boiler is in alarm.
18	MR. BAUGHMAN: So on this E-stop, you've
19	got a light that's tied into the alarm of the boiler
20	that is going off in the alarm status
21	MR. TOTH: Right. No difference than
22	the situation that we have with our alarm panels.
23	As you can see under section 2 of the illustration
24	of the alarm panels, there is a light that will show
25	which E-stop or which boiler is in alarm. We will

1 have a light indicating which boiler is in alarm --2 So instead of a remote MR. BAUGHMAN: E-stop button, it's more like an individual remote 3 4 panel in each one since it's enunciating (phonetic) 5 just like the remote panel; is that correct? It's just an ability 6 MR. TOTH: It is. to save on cost of building out a box itself, but it 7 still serves the same purpose. So don't be alarm by 8 9 saying that we are cutting down on cost. We are not 10 limiting any safety in that. All we are doing in 11 that case there is indicating that we do have a boiler in alarm, which boiler is in alarm, and we 12 13 are going to activate that E-stop. The panels go 14 above and beyond in that we indicate which boiler is 15 on and which boiler is off. We also give an 16 opportunity for silencing of that alarm for 17 communication purposes. We don't do that in the 18 production area. We are providing the E-stop 19 itself. We're providing an audible alarm and 2.0 providing an indicating light that will strobe if 21 and when there's an alarm on a specific boiler. 22 With no silencing switch? MR. BAUGHMAN: 23 With no silencing switch. MR. TOTH: 2.4 MR. BAUGHMAN: Very good. 25 On the boilers themselves, boiler number

1	one and two, what burners are on those boilers?
2	MR. TOTH: You know that those
3	particular boilers Kelly, what is the boiler
4	manufacturer if you can remind me?
5	KELLY WISDOM: Well, it's a German I
6	don't know if I can pronounce it right. Vice
7	it's a weird name. Vice I don't know if I can
8	pronounce the name of it.
9	MR. BAUGHMAN: It's okay.
10	KELLY WISDOM: But it's German, and they
11	run pretty good.
12	MR. BAUGHMAN: So Weiss Hop (phonetic)
13	is a German burner, and so you've got two different
14	size boilers. And you indicate that this boiler has
15	both burners excuse me, have Honeywell RM7800; is
16	that correct?
17	KELLY WISDOM: Yes.
18	MR. BAUGHMAN: Because what I see on one
19	burner is the free drive that Weiss Hop uses for the
20	variable speed fans. Weiss Hops typically does not
21	use the Honeywell control
22	MR. TOTH: They do on this one. And if
23	you could like Mr. Baughman, I will be more than
24	happy to have my computer with all the photographs
25	and I'll be more than happy to show you that.

If you say it's got it, 1 MR. BAUGHMAN: 2 it's got it, but being familiar with Weiss Hop and what they use, the other problem that I have got in 3 4 utilizing the RM7800 comes with your distance of just over 1,000 foot to the break room. And looking 5 at the technical data for the communications on the 6 MOD bus (phonetic), which you are using -- so what 7 8 are you using? It's just our hardwired 9 MR. TOTH: 10 connection that goes directly from -- and we use 11 local power on the actual -- the panel itself. 12 we are sending that signal through to the panel that 13 has electric. So we're not using low V, if that's 14 your question. 15 MR. BAUGHMAN: So from the burner itself 16 with the RM7800, how are you conducting the alarm 17 circuit off of the 7800 control to the farthest 18 point of the remote panel? MR. TOTH: It uses the power off the 19 20 actual boiler controller, the boiler panel itself, 21 sends that through to the actual panel in the remote 22 station utilizing the relays in the remote panel to 23 indicate that signal. 2.4 I'm still confused on how MR. BAUGHMAN: 25 it's picking up the alarm out of a display module.

1 MR. TOTH: Easy. We send it through a 2 The relay then picks up the power and sends it to the panel and then illustrates on the panel. 3 4 I see where you're getting at because usually in the 5 situation that you are going to run into is because the voltage being so low, the concern is you are 6 going to have voltage drop over distance. 7 why we utilize local power to not only -- for 8 sending the signal from the actual burner itself and 9 10 the controller, but we also use local power at the 11 panel itself to pull those relays in. 12 MR. BAUGHMAN: Interesting. Thank you 13 for that description. So in going forth also on 14 the -- the E-stops are going through the checks of 15 the unit itself -- I didn't see anywhere where there 16 were checks of the E-stops in the procedures. In 17 other words the E-stop at the remote panel, I didn't see a description of that in the manual. 18 19 might verse me as far as where to locate that. 2.0 MR. TOTH: So are you referring to the 21 communication checks at the time of shift change? 22 Actually, any checks, MR. BAUGHMAN: 23 just looking at -- and the reason I bring that up is 2.4 that we found some failures within the E-stops. And

so I'm wanting to know what that procedure is for

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checking the E-stops themselves.

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MR. TOTH: None of my clients, correct?

MR. BAUGHMAN: All of them were --

MR. TOTH: Let's make sure the record indicates that he was joking. So just to let you know, if you look at section 3 and 4 of the manual under normal duties, you will see the proper procedure for checking -- performing communications checks at least at the beginning of every shift of a boiler attendant.

As the board is very aware, the communication checks are to help ease the mind of the boiler attendant, that the boiler will actually alarm when they are out and about doing other duties. That will be done once a shift, at the beginning of each shift. There will also be at a minimum once a day will be a test of the low R (phonetic) cost on the boilers that are in operations. That may be utilized as one of the communication checks. It does not have to be.

As for tripping the boilers per se, that is not something that is a requirement. I do advise all my clients to perform that on a regular basis to ensure that those E-stops are actually performing as necessary. But it is not something that we require

1 at this time for them to show that they actually 2 trip the boilers. And in some cases, it might be something that the manufacturer would not want to do 3 4 on a regular basis during the day. 5 MR. BAUGHMAN: Fair enough answer. So on page 115A, it says, a nonclassified {sic} boiler 6 attendant. Can you describe to me what a 7 nonclassified boiler attendant is. 8 Obviously, that should have 9 MR. TOTH: 10 been certified and noncertified. If that's where --11 I'm trying to read that. You said that was under 12 5A. 13 MR. BAUGHMAN: Yes, sir 5A, noncertified boiler attendant shall not attempt to restart a 14 15 boiler in an alarm. 16 MR. TOTH: You said classified, but it 17 reads certified. 18 MR. BAUGHMAN: Yes, I'm sorry, you're 19 correct, instead of what I put down at 2.0 nonclassified, it should have been noncertified. And I was interested to know what noncertified 21 22 boiler attendant meant. 23 MR. TOTH: That's a great question 2.4 because the interpretation of that would -- could be

that we have noncertified boiler attendants on site.

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1 That is not the case. It should read somewhere 2 along the lines that individuals that are not 3 certified as a boiler attendant -- there are going to be employees at Babynov that will not be 4 certified as a boiler attendant. We just wanted to 5 indicate in here that you have to be a Babynov 6 7 certified boiler attendant to restart the boiler. Т will be happy to clarify that, if you feel that it 8 9 needs to be. 10 MR. BAUGHMAN: I will leave that up for 11 others to discuss. It was just a question in my own 12 mind that I highlighted that I wasn't quite clear 13 on. 14 MR. TOTH: Okay. 15 THE CHAIRMAN: Is that it? Any other 16 comments? Question? Concerns? Hearing none. Do I 17 have a motion for contingent approval of this 18 variance based upon the revisions of the manual 19 based upon the comments from this Tennessee board 2.0 meeting today as well as a successful site visit 21 from the boiler unit when they come and do a site 22 visit of your boilers? 23 MR. BAUGHMAN: So move, motion to 2.4 accept. 25 THE CHAIRMAN: We've got a motion for

1 that. 2 MR. HENRY: Second. 3 THE CHAIRMAN: Any other comments? 4 Concerns? Question? Hearing none. All in favor 5 say, aye. 6 THE BOARD: Aye. 7 THE CHAIRMAN: Opposed; abstentions not 8 voting. You have a contingently approved variance, 9 thank you. 10 So that will take us to item 22-03, 11 Hankook and Company. Request consideration for approval of a variance to boiler attendant 12 13 requirements. So if you will come forward and 14 introduce yourselves and present your -- while 15 that's going on. Does the board members have a 16 conflict on this item? No conflict on this item. 17 MR. TOTH: Mr. Chairman, if you'll give 18 me just a moment to get myself together, thank you. 19 THE CHAIRMAN: Sure. MR. TOTH: Mr. Chairman and members of 2.0 21 the board, again my name is Marty Toth. I'm with 22 ECS Consulting and the Boisco Training Group. 23 my honor to present the actual service operations 2.4 manual for the variance for remote attendants for 25 Hankook and Company out of Clarksville, Tennessee.

1 It's my pleasure to introduce to you Mr. Eric Lonjak 2 and Mr. Darren Isbell. Mr. Lonjak is the maintenance engineer as you will notice in the 3 manual. And Mr. Isbell is the maintenance manager 4 for Hankook. 5 This variance is probably -- at the last 6 7 variance request was very intense with a lot of bells and whistles if you will, no pun intended. 8 This is about as vanilla as you can get. We have 9 10 two high pressure boiler Cleaver-Brooks, flextube, 11 watertube boilers with an operating pressure between 12 110 and 120 PSIG located very close to the guard 13 station where we will have a remote attendant 14 located. 15 Again, I failed to indicate the distance 16 between the guard shack and the boiler room. 17 Eric can help with that. 18 MR. LONJAK: It's much less than 19 1,000 --2.0 MR. TOTH: As Eric indicated it much 21 less than 1,000. It's probably around 300 feet. 22 It's definitely within visual distance if you were 23 to step out of the guard shack and just take a look. 2.4 It's fairly close. I will make sure and have that 25 revised -- Mr. O'Guin, for your copy of the manual

so you will have that indicated.

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Again, as I eluded to, we have one remote station. That remote station is located in the quard shack at the main entrance. It is manned 24/7, and we will have boiler attendants -certified boiler attendants and remote attendants on site while the boilers are in operation. I will definitely have boiler attendants on site while the variance is in effect. We will have a remote attendant on site. As you see in section 3 of the manual, we have that listed as the security guard with the caveat that if for some reason we feel the need to certify other individuals, they will go through that training. That training is in contract with BTG to develop the training modules for these individuals. And if that were to happen, we would list those individuals within the manual itself.

When we look at the boiler attendants, boiler attendants are going to be under the responsibility of these two individuals, where it would be the electrical maintenance technicians, multi-craft technicians, and then also another individual, the wastewater operators. All of those individuals will go through the extensive boiler attendant i.e. boiler operator training program that

1	is offered through boiler training group.
2	With that said, we are open to any
3	questions that the board may have.
4	THE CHAIRMAN: Do I have a motion to
5	discuss?
6	MR. HENRY: So moved.
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	THE CHAIRMAN: Thank you, second?
8	MR. BAUGHMAN: Second.
9	THE CHAIRMAN: What questions or
10	comments does the board members have?
11	MR. BAUGHMAN: I guess this whole
12	distance thing is a real issue. I'll get out there
13	with a little roller and roll it off for you. So my
14	question being that the distance is 2 to 300-foot,
15	is the communication different in this particular
16	system than what you presented in your previous
17	system?
18	MR. TOTH: In the electrical no, it's
19	exactly the same. It's the same design panel.
20	MR. BAUGHMAN: So we are using a relay,
21	correct?
22	MR. TOTH: Yes, sir.
23	MR. BAUGHMAN: Have we had any failure
24	mechanism within that relay?
25	MR. TOTH: We have not. I have not

experienced any in my time. And that goes back to encouraging continual testing of a system. As a client of ECS Consulting, part of that is -- when I'm in that particular area, I do a stop by. That's just something that we provide as a courtesy, and we will call up the individuals and say, Hey, let's go down and test it out. And so not only are the employees there at Hankook trained to perform those, we at ECS, we have a partnership here and we are going to make sure that they are running and continually operating. If they are not, then we put them in motion.

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MR. BAUGHMAN: I understand. I'm still as a boiler man have issues with checks every four hours, and relays that can fail right after they are checked and so for. And we have relays that fail on our boilers all the time.

On the cover letter, Mr. Parks is listed as the one that is responsible for implementation of the variance criteria with authority to delegate individual tasks. Is Mr. Parks still in that position?

MR. TOTH: Yes, he is. As we say in this -- the statement of authority letter, if you look over into section 1 and beyond, you will see

1 that Eric here is the maintenance engineer, and it's 2 his responsibility to then implement and caretake the manual. He does have opportunities to designate 3 those authorities, but he does not designate the 4 responsibility. And so he is going to -- or 5 responsibility he just does not give way the 6 authority in that. And so such as the training that 7 will be done through Boisco Training Group it does 8 list the maintenance engineer as responsible for 9 10 that or their designee that training will be 11 designated over to Boisco Training Group to perform. I understand. 12 MR. BAUGHMAN: I was just 13 getting a clarification on where Mr. Parks actually 14 was in this hierarchy equation since it lists him as 15 being the person ultimately responsible. 16 THE CHAIRMAN: Any other question or 17 comments from the board? All right. Hearing none 18 do I have a motion for contingent approval of this 19 variance based upon revisions to the manual and 2.0 based upon comments from the Tennessee board meeting 21 today as well as a successful site visit from the 22 boiler unit? 23 I make that motion. MR. HENRY: 2.4 I have a motion. THE CHAIRMAN: Do T 25 have a second?

1	MR. BAUGHMAN: Second.
2	THE CHAIRMAN: All right. I've got a
3	second. Anymore questions or concern? Hearing
4	none. All in favor say, aye.
5	THE BOARD: Aye.
6	THE CHAIRMAN: Opposed? Abstention not
7	voting.
8	Gentleman, you have a contingently
9	approved variance. Thank you.
10	That will take us to item 22-04, Stratas
11	Foods, requesting consideration for approval of
12	variance to boiler attendant requirements. While
13	they are coming forward to get ready, is there any
14	conflicts from the board? No conflicts from the
15	board. You may proceed with your presentation.
16	MR. TOTH: Mr. Chairman, if you can give
17	me just a moment.
18	THE CHAIRMAN: Sure.
19	MR. TOTH: Thank you.
20	Mr. Chairman and members of the board
21	again Marty Toth with ECS Consulting and Boisco
22	Training Group. It is my honor to represent Stratas
23	Foods from Nashville, Tennessee, and the request for
24	a variance to boiler attendants.
25	Before we go forward with the

introduction of the equipment, I would like to indicate a couple of revisions that were found during the prep meeting with Mr. Josh. And even before that, I would like to introduce the gentlemen that are with me. Well, I'll tell you what I'll let you introduce yourselves. I do all the talking -- go ahead, Josh.

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JOSH KIRTS: Josh Kirts, Plant engineer.

ROBERT SHELTON: Robert Shelton, plant superintendent.

MR. TOTH: Thank you. And so Josh and Robert have indicated to me that under page 13 of the manual, the site plans, upon discussion, it's been decided that the actual remote panel located in the maintenance shop, as you can see towards near the boiler -- gentleman, is going to be changed from that location to a location in between cooler number two and three. And if I may, I will come up and actually point that out to you gentleman. It was just thought that that was the best location for that third panel to be located.

Again, just as with the first item that we had, this is just a great example of the effort that Stratas Foods is trying to operate above and beyond what it is called for. As you can see, we

have a 24 hour, seven-day-a-week manned guard shack.

Then we also have one located in the lab as well
that is manned, and then also where there will be
production held, so that we will have personnel
available. So we are increasing that safety factor.

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Also if we can turn to page 12 of the manual. You will see the emergency procedures under section There is a indication here that goes through both your -- during the day shift and the evening Because we are operating or having an ability to operate those boilers during any down Even though the plan is to run 24/7, time. production is going to also carry that. production is down, there will be the individuals there. We are going to ensure that we do have certified boiler attendants as with other locations those would be individuals that serve the role as a boiler guard, and those individual will be stationed in the quard shack. They would be required to leave that guard shack, go back to the boiler room, take the readings, come back to the guard shack, and be able to do that within the 20 minutes or less. so just to kind of walk that through, they leave the They have to be in boiler room within quard shack. 20 minutes, which obviously from the site plan you

1 see it's not that far, and then once they take their 2 readings they will return to the guard shack. Okay. On this particular section, there was 3 4 a typo that -- where it reads under three -- under for day shift under three and four, it says that 5 they will move to step five. That should read step 6 7 six, okay. THE CHAIRMAN: Okay. And so just a 8

THE CHAIRMAN: Okay. And so just a general comment to that is so you'll correct it on page 12, right?

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MR. TOTH: And then also under section 2.

THE CHAIRMAN: And so all of your emergency procedures that you show on page 5, 7, and 12 it needs to be the same. This is just a general comment. Because you have emergency procedure on those three pages.

MR. TOTH: Correct.

THE CHAIRMAN: Make sure they all match.

MR. TOTH: Yes, Mr. Chairman, they will. The only location that will be affected is when we show the actual example of what the placard looks like, and so of course those will be redundant, and hung with the panels so. So under section 3 when we talk about the placard, it just points to section 5

or points to the placard that does not specifically state the steps if that makes sense.

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So if we could go to the actual boiler -- the actual boiler we have -- we only have one high pressure boiler at the location. It's a Cleaver-Brooks Firetube boiler that operates between 100 and 110 PSI. It's a natural gas unit. It is supplied by a Cleaver-Brooks spray type. Both of these units are registered and inspected through the Tennessee boiler unit and are up to date.

The controller again, as with the others that we've discussed today, are the RM7800 a series that we provide all of the needed information along with a photo of where that is located on the front of the boiler itself.

Training for the individuals for the remote attendants and the boiler attendants will be contracted through Boisco Training Group. We are in the process of putting that together for them, and hope to have that done pretty quickly. So if we are so honored with approval, we will be moving forward with that. And with that we are open to any questions you may have.

THE CHAIRMAN: Motion to discuss?

MR. HENRY: So moved.

1	THE CHAIRMAN: Thank you.
2	MR. BAUGHMAN: Second.
3	THE CHAIRMAN: All right. What
4	questions or comments do the board members have?
5	MR. BAUGHMAN: Gentlemen, I will ask
6	about the position of the guard in particular and
7	his other duties. In other words, we're talking
8	about he's in the guard shack. We take it that he's
9	leaving the guard shack to make these checks on the
10	boiler, but what other checks does he make?
11	ROBERT SHELTON: Personnel checks as
12	they come in, you know, checking their background
13	before they come in, because it is a food plant, so
14	everybody has to come in and be certified as they
15	come in. You know, they're preapproved before they
16	come into the gate.
17	MR. BAUGHMAN: Does he have any other
18	checks within the plant that he has to go around
19	and check doors, security, or anything else
20	within the plant?
21	ROBERT SHELTON: Not within the plant,
22	sir.
23	MR. BAUGHMAN: Well, then outside of the
24	plant.
25	ROBERT SHELTON: Making sure that the

1	gates and all that is secured in that surrounding
2	area.
3	MR. BAUGHMAN: So how long would you say
4	that would take?
5	ROBERT SHELTON: Just a couple minutes,
6	because it's all right there at the front of the
7	plant. It's pretty isolated at the front entrance.
8	MR. BAUGHMAN: Very good. If that's an
9	emergency, and he's called out to do anything what
LO	would the procedure be?
11	ROBERT SHELTON: If he's called out,
L2	he's got to close all the gates right there at the
13	entrance of the plant before he can go or allow
L4	anybody in or out.
15	MR. BAUGHMAN: Okay.
L6	ROBERT SHELTON: Everything has to be
L7	shut down there.
18	MR. BAUGHMAN: And then as far as
L9	operations of the boiler, what would the procedure
20	be?
21	JOSH KIRTS: It automatically should
22	shut off, correct, I mean, as far as safety. But
23	then they'd hit E-stop and then it would communicate
24	to the boiler attendant, and he would do his checks
25	also.

1 MR. TOTH: If you are referring to I 2 think -- Josh, is eluding to what happens during an emergency. And I think you're referring to 3 something outside of the boiler happening. So the 4 procedure -- if that quard is the only individual on 5 the premises and serving as boiler attendant or 6 7 boiler guard, as well as remote attendant, their responsibility is that anything that draws them away 8 from either the boiler or the remote station for 9 10 longer than 20 minutes, we have to revert back to 11 the current 20-minute rule. With that said, if there's a situation 12 13 that causes for an emergency, they are going to be 14 trained to hit the E-stop at the remote station 15 prior to leaving to address that situation. 16 will be in their training process, as it is with 17 other locations that have the same type of set up. 18 MR. BAUGHMAN: Is that identified in 19 your manual? It is not identified in the 2.0 MR. TOTH: 21 manual. We will be happy to put that in the manual. 22 And in that case there, the communication is still 23 there within -- treated as an emergency, no 2.4 different than the boiler actually -- tripping the 25 boiler. They will be the one that trips that boiler

1 and then communicates to authority. 2 I quess, my issue is, MR. BAUGHMAN: when there is something that calls the security 3 quard away, he does not necessarily look at his 4 watch to know if it's falling within this 20 minute 5 rule or he's sets an alarm or what have you. 6 So but 7 you get the gist, and we've discussed this on other occasions. 8 How far away -- since he might be on his 9 10 own, how far away is the on call technician seeing he's not on site during this particular point in 11 12 operation? How far away does that person live. 13 ROBERT SHELTON: Our maintenance man is 14 about 25 minutes away. 15 MR. BAUGHMAN: Okay. 16 ROBERT SHELTON: I'm literally another 17 20 minutes away as a backup. 18 MR. BAUGHMAN: So that's what I was 19 looking at was just the timeframe from where there's 2.0 an emergency versus him going through the procedure 21 and calling what that response is to come back and 22 look at. So on page 11, 5-I, it states, boiler 23 quards and non-certified boiler attendants shall not 2.4 attempt to restart a boiler in alarm/fault.

SFL boiler attendants are authorized to

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start/restart the boiler.

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Now, turn to page 28, under boiler guard, and going down near the bottom, there's a statement, is not responsible for restoring boiler operation unless authorized by SFL management. To me that's in direct conflict with what you have on page 11.

MR. TOTH: Okay. I think -- I don't want to speak for these gentleman. They can correct me, but we have spoken about this, that boiler guards will not restart the boiler. So my recommendation -- we will strike that from their job description. It's not that they are not trained to do that. It's just not necessary for them to do that. And so the belief of management is that we will bring in additional technicians to perform those duties.

MR. BAUGHMAN: And I would disagree with you in that statement of, that -- they are not competent to restore it, because part of restoring the boiler operations is identifying what caused the boiler to go into alarm before you restart the boiler. And I doubt a security guard honestly has that capability and competency of determining what caused the boiler to shut off. So I just want to

1 make that statement that I don't feel he's actually 2 got the training or competency to restart the He can restart it. He can't identify what 3 4 the cause was which is also part of your manual. 5 You have to identify the cause before you restart the boiler. 6 7 Absolutely. And I definitely MR. TOTH: understand your beliefs. I believe that is on an 8 individual basis as to what individuals are 9 10 competent or not. I do know that the individuals 11 that go through the specific boiler attendant 12 training, it's pretty extensive, and they do have to 13 That's something that you and I could pass an exam. 14 chew on for a long period of time, absolutely. 15 agree with what you say there partially. 16 MR. BAUGHMAN: Thank you. 17 THE CHAIRMAN: Any other questions, 18 Hearing none, do I have a motion? comments? 19 MR. HENRY: I have just a quick 20 On the cover letter, it says, I will question. 21 ultimately be responsible for continued 22 implementations and there's two names given there. 23 Do the two people share responsibility or is there 2.4 one individual that ultimately has that responsibility, and if so which one? 25

1 MR. TOTH: I will let these two 2 gentlemen discuss that since these are the two 3 gentlemen that signed the letter. 4 JOSH KIRTS: We just wanted to make sure two people were involved, so there was full 5 accountability across the board. But I will be the 6 7 administrator of this variance process. 8 MR. HENRY: Thank you. 9 THE CHAIRMAN: Any other questions? The 10 only thing I will add to this is Dr. Cananaco 11 (phonetic) famous conundrum concerning those 12 responsibilities given to security quard. They have 13 a weighty job to begin with. And so it's always 14 good to readdress it. I think you have a plan that 15 will be operable. And so you all are not the only 16 ones struggling with how to do that so, thanks for 17 your development of this. 18 I need a motion for contingent approval 19 of this variance based upon manual revisions and 2.0 based on the comments from the Tennessee board here 21 today as well as a successful site visit from the 22 boiler unit. 23 MR. BAUGHMAN: So moved. 2.4 MR. HENRY: Second. 25 THE CHAIRMAN: All right. Last call for

1	questions? Comments? Okay. None. All in favor
2	say, aye.
3	THE BOARD: Aye.
4	THE CHAIRMAN: Opposed? Abstentions not
5	voting. Gentleman you have a contingently approved
6	variance.
7	So that will take us to 22-05 request,
8	Cometech, requests, consideration for approval of a
9	variance to boiler attendant requirement.
10	While they are coming forward, is there
11	any conflict of interest from the board? No
12	conflicts. Introduce yourselves to the board.
13	JAMES NEVILLE: Good morning. I'm
14	James Neville with Neville Engineering.
15	LINSDEY NORTON: I'm Lindsey Norton.
16	I'm a facilities project manager for Cormetech.
17	JAMES NEVILLE: Today we would like to
18	request a variance for two boilers two Miura
19	boilers. And the remote stations our plan is to
20	have six remote stations in the production area.
21	The boiler attendants will be the maintenance
22	associates and the remote station attendants will be
23	the production associates. So as far as the
24	production associates, Mr. Norton can give us a
25	little background as far as what they're producing

at the facility, and then the need for these remote stations that make up the variance; that make a selective catalytic reduction modules that reduce the NO output of fuel plans for coal -- gas plants. So ceramics is our main product in our catalyst. So we do everything from the mixing to the forming and the assembly of the modules. We even do some on site repairs.

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Currently, we are staffed 24/7. Working around the clock right now, is our current workload. We have continuance maintenance coverage and continuance of operation associates at the plant, in most of the areas throughout the plant 24/7. So it's an around-the-clock operation currently.

LINDSEY NORTON: So the site plan it is kind of small on page 2. I have a larger copy of that. The numbering of those as far as the remote stations, there's one directly outside of the boiler room, and going counterclockwise is how the stations are numbered. So on -- and as far as the distance on those remote stations, they go from, you know, 15 feet to 290 feet is the longest run on that borderline stations.

Regarding the boilers in appendix A we list the boiler. These are two Miura boilers LX-150

1 and both are using the Honeywell RM7800L series 2 controller, and the expended enunciator (phonetic) used to each of these remote stations. 3 4 Now, as far as the training of the 5 maintenance associate to operate these boilers, they are currently giving on site training to operate 6 7 And Mr. Norton can tell us any other details about the training. 8 With this variance we 9 LINDSEY NORTON: 10 do plan on hiring or outsourcing of an outside contractor to help us with a more professional means 11 12 of training since we are moving forward to getting 13 this variance. We'll do that annually as well. 14 Now, for our operation associates, we 15 are going to add this process to our monthly 16 training that we do for ROA, so once a year all 17 employees will go through their remote attendant 18 training on how to respond to an alarm if it goes 19 off and what steps are needed to be taken after they 2.0 have manually stopped the boiler or enunciation 21 (phonetic). 22 JAMES NEVILLE: Are there any questions? 23 THE CHAIRMAN: Do I have a motion to 2.4 discuss? 25 MR. HENRY: So moved.

1	MR. BAUGHMAN: Second.
2	THE CHAIRMAN: What questions or
3	comments do the board members have?
4	MR. BAUGHMAN: Thank you for the
5	expanded drawing, Mr. Neville, not that I need
6	stronger glasses, but this works well. So at each
7	one of these remote station locations, one of them
8	is 15 feet right outside of the boiler room.
9	JAMES NEVILLE: That is correct. And
10	the reason for that is so that production associate
11	will be within, you know, a very short distance in
12	line of sight for every remote stations so they can
13	hear and see the alarm and respond.
14	MR. BAUGHMAN: Do we have a picture or
15	drawing of the remote station?
16	JAMES NEVILLE: We do not. Those have
17	not been installed yet so. We can add that to the
18	variance.
19	MR. BAUGHMAN: So this is a future
20	installation of the remote stations?
21	JAMES NEVILLE: Right.
22	MR. BAUGHMAN: So as a question was
23	delivered earlier, regarding the remote stations,
24	will the E-stop shut off both boilers?
25	JAMES NEVILLE: There will be an E-stop

1	for each boiler, so boiler one and two will have a
2	light enunciator, you know, at each of those six
3	stations.
4	MR. BAUGHMAN: Okay, very good. And
5	looking at the drawing of the boiler room and I'm
6	going to keep this drawing or if you have your
7	reference. How many exits are there from that
8	boiler room?
9	LINDSEY NORTON: There are two.
10	MR. BAUGHMAN: I see the one door in
11	what I would indicate is the front where the remote
12	panel is located. Where is the second?
13	LINDSEY NORTON: Directly behind on the
14	exterior of the building.
15	MR. BAUGHMAN: Okay. And is that a
16	roll-up door?
17	LINDSEY NORTON: There is a roll-up door
18	and a manual door.
19	MR. BAUGHMAN: Very good. Are either of
20	those locked or have any kind of a mechanism to lock
21	them?
22	LINDSEY NORTON: Yes.
23	MR. BAUGHMAN: And how would they be
24	unlocked?
25	LINDSEY NORTON: A maintenance associate

1 or any associate with a building key but typically a 2 maintenance associates can unlock the door. not a badge access on that exterior door. There is 3 4 a door maybe 40 feet down the wall that does have 5 badge access that any associate can come through. 6 We do currently have an E-stop located on each exit, just a standard E-stop that does disable the boilers 7 8 if there were an event. That was suggested by the 9 inspection that we had three inspections ago, I 10 believe. 11 MR. BAUGHMAN: Okay. And would each one 12 of those E-stop at the point of pedestrian egress 13 shut off both boilers? 14 LINDSEY NORTON: Those in that case, 15 they do. 16 MR. BAUGHMAN: Very good. So I'm 17 familiar with the representative -- the Miura rep down out of Chattanooga, and -- in servicing those 18 19 units. So these boilers you cannot actually check 2.0 the water level by looking at the boiler, correct? LINDSEY NORTON: I believe that's 21 22 correct. 23 MR. BAUGHMAN: Okay. Although, they are 2.4 section -- one high pressure steam boiler. These 25 have a pump that puts water in one end and you get

1	steam out the other which is more like a steam
2	generator than it is a fixed water line or an actual
3	watertube or firetube boiler. So at some point, we
4	cannot go up to that boiler and physically check the
5	water level. We're using a set of probes that are
6	inside the boiler and checking the conductivity and
7	so forth. So I have issues somewhat with this
8	design boiler in being able to know what our water
9	levels are, being able to check the water levels and
10	so forth, not that that pertains a whole heck of a
11	lot to the variance, but it's still under
12	construction of the boiler. It's kind of out of the
13	bounds of what a typical boiler is. Do you have
14	economizers (phonetic) on these boilers?
15	LINDSEY NORTON: I don't believe so.
16	MR. BAUGHMAN: Okay. They typically
17	come with it.
18	JAMES NEVILLE: We can verify that.
19	LINDSEY NORTON: I believe they do,
20	actually.
21	MR. BAUGHMAN: Okay, thank you. That's
22	really it as far as getting down to the checks of
23	the boiler, and when we get to looking at our logs
24	and developing those sample logs, and as we're
25	making sure that we don't, you know, cut and paste

that.

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In your Appendix F boiler monitor log
F1, on your log it shows water level. And being
that we have no means of checking the water level,
I'm somewhat in a conflict on how to apply that, how
to check it, whether or not this actually even falls
within the criteria of a boiler versus a steam
generator and so forth. But all that said and done
and getting back to the boiler monitor log, I don't
see how we can monitor or log what the water level
is.

JAMES NEVILLE: It's more water status, I guess, on this boiler.

MR. BAUGHMAN: Possibly. In your or under the description, Miura actually provides on Appendix B 1, this is directly out of Miura, it states on there that a water column, an external water column, can be added, but it is not a fair representation of what's in the boiler, because it's more of a generator and the high level of steaming and water bounds and so forth. So at any rate, I will not beat that anymore, but thank you.

THE CHAIRMAN: So for clarity sake as far as remote monitoring, what's in place now and what's going to be put in, in the future?

1	JAMES NEVILLE: As the expanded
2	enunciator will be added to these boilers for the
3	remote stations. So that's the component that we
4	added to these with all remote stations.
5	MR. BAUGHMAN: So you are adding the
6	Honeywell expanded enunciator?
7	JAMES NEVILLE: That's correct.
8	MR. BAUGHMAN: The problem that I have
9	with that is it's being obsoleted and that expanded
10	enunciator is not available anymore. It's no longer
11	produced. So and we know this, because we are in
12	the industry. So moving forward my next question
13	would be knowing that information, what direction
14	are you going to go?
15	JAMES NEVILLE: If that is not available
16	to purchase, then they would upgrade those controls
17	to what is available.
18	MR. BAUGHMAN: Which would be a hardware
19	change, which would then be a technical change to
20	the manual. It would have to be reproduced.
21	JAMES NEVILLE: That's correct.
22	MR. BAUGHMAN: Okay.
23	THE CHAIRMAN: So we have remote
24	stations to build in the future, correct?
25	JAMES NEVILLE: Yes.

1 THE CHAIRMAN: And right now you're 2 working off the 20-minute rule, correct? 3 JAMES NEVILLE: Yes. 4 THE CHAIRMAN: So what is the projected 5 date to have the remote station up and operable? 6 LINDSEY NORTON: Third quarter, 7 idealistically. We'd like to get this moving forward as fast as possible. 8 9 THE CHAIRMAN: Okay. Okay. What I'm 10 struggling with -- I apologize, is you are putting 11 things in we have not seen in your manual, I guess, 12 as far as pictures, placards, you know, enunciators. 13 So, I mean, in order to have a successful site visit 14 obviously you don't want to do that until 15 construction is completed. And so the board can say 16 well, you need to have all of these components in 17 place prior to the site visit. So I quess my 18 question is does the board members fill like we have 19 detailed enough in our minutes of what needs to be 2.0 completed before this remote station is put into 21 operation? Because if you don't, then we table it 22 'till another day, and so -- another meeting. So I really -- what is your pleasure? 23 2.4 JAMES NEVILLE: We can double check as 25 far as on the availability of that hardware with the

1	vendor. If it requires an upgrade to a currently
2	available thing, we will have to present that at the
3	next meeting.
4	MR. BAUGHMAN: And in particular, I
5	would be interested in looking at since we don't
6	have the hardware in here i.e., the enunciator in
7	particular, what we have is a big description on
8	what we are going to do in an alarm situation. We
9	don't necessarily have everything quite in place
10	yet, the panel built, enunciation, what have you.
11	And if you're looking at taking this to, what did we
12	say third quarter, it might be well served to put
13	all these things together and re-present rather than
14	for us to vote up or down presently.
15	JAMES NEVILLE: Okay.
16	THE CHAIRMAN: So I don't want to put
17	words in your mouth
18	JAMES NEVILLE: If we could defer this
19	to the September meeting.
20	THE CHAIRMAN: So if we voted this in
21	September, would that meet your desired start date?
22	JAMES NEVILLE: I believe so.
23	THE CHAIRMAN: All right. So based on
24	that information, do I have a motion from the board?
25	MR. HENRY: Before we do that, can I

1 make a --2 THE CHAIRMAN: Absolutely. Mr. Neville, I have a couple 3 MR. HENRY: 4 thing that you might want to address in the order just simple editorial. On page 8 item 3, the boiler 5 attendant will perform a mobile phone system to 6 7 verify communications with the remote station. Obviously, there's something missing there or 8 9 something has to be reworded. Do you see where I'm 10 eluding to? Page 8, item 3 at the top of the page. 11 JAMES NEVILLE: Okay. MR. HENRY: I am not sure what you meant 12 13 to say there, but it's... 14 JAMES NEVILLE: It really should be a 15 test. 16 Then on page 10 I'm assuming MR. HENRY: 17 on this second sentence personnel I assume should be 18 in there. 19 JAMES NEVILLE: Yes. 2.0 MR. HENRY: And then back in the 21 checklist, one of the question is this a remote 22 monitoring system and it says, yes, it does, and it eludes to some kind of a statement. I didn't find 23 2.4 anything made mentioned of that. I certainly could 25 have missed it.

1	JAMES NEVILLE: We will update this.
2	THE CHAIRMAN: Any other comments from
3	the board?
4	MR. HENRY: The only other thing I would
5	mention in the checklist, you could make clear who
6	is responsible for the training of the remote
7	personnel. That is not clear.
8	THE CHAIRMAN: I agree with that
9	comment. So you are planning on having training set
10	up and contracted, right?
11	LINDSEY NORTON: Yes, for our
12	maintenance personnel.
13	THE CHAIRMAN: All right.
14	JAMES NEVILLE: Our EHS management.
15	THE CHAIRMAN: So that may be more
16	update to your manual how you are doing your
17	training and how you are going to keep records. Is
18	it annual for new and annual for your experienced
19	and all that and you want to put all that in there.
20	What else?
21	MR. HENRY: That's it.
22	THE CHAIRMAN: So correct me if I am
23	wrong but what I'm hearing on this item is that you
24	wish to table this item until the September
25	Tennessee boiler meeting, correct.

1 JAMES NEVILLE: Yes. THE CHAIRMAN: And will you provide the 2 3 board with an updated manual within a 45-day window 4 before the September meeting? Thank you. 5 JAMES NEVILLE: Thank you. 6 THE CHAIRMAN: Thank you gentlemen. All 7 right. I'm paying attention and it's time for a So let's come back at 10:35. I'll give you 8 break. 9 a 10-minute break. That way no one will want to 10 hurt me for working them to death. 11 (Short break.) 12 THE CHAIRMAN: Let's reconvene. We are 13 now on our new business item. We are now to item 14 22-06 Pepsi located at 715 Thompson Lane, 15 Nashville, Tennessee request that a vessel be 16 classified as a Tennessee special. So gentlemen, if 17 you'd come forward and introduce yourselves. 18 while you are doing that, is there any conflict of 19 interest from the board members? Okay. 2.0 conflicts. 21 TEDDY KOWALSKI: Teddy Kowalski. I'm 22 the maintenance supervisor there at Pepsi plant here 23 in Nashville. 2.4 HUGH GARRISON: Hugh Garrison health and 25 safety manager.

THE CHAIRMAN: Okay. So what do you have to present concerning your vessel?

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TEDDY KOWALSKI: Today, Mr. Chair, we ask that this vessel that we have in conflict here we just ask that it be reclassified, I guess, as Tennessee special. It's a vessel that's been in place since 2003.

Basically -- according to -- we had it certified back in 2003. The national boiler stamp number on it -- it's always been used as a serial number. This tank was never -- basically had the national boiler stamp number on it. And it's been in place since then. We just ask that we can have it, you know, a special.

THE CHAIRMAN: Okay.

TEDDY KOWALSKI: And we have provided the information, and declaratorily (phonetic) of the tank, you know, being safe.

THE CHAIRMAN: Very good. So just to give a little bit of information, when an ASME code vessel is built and stamped with ASME code, the national boiler requires that that vessel to be registered with the national boiler and a new one sent to the national boiler within 30 to 60 days. I can't remember the exact number, but it has to be

registered with the national boiler.

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So the situation here is that we have a perfectly good pressure vessel, but it just was not registered with the national boiler, and so what we are working from is simply this -- is that when you look at Rule 0800-03-03-.3 construction standards paragraph 1 of that rule says, that boilers and vessels shall be designed, constructed, inspected, stamped, and installed per ASME; and item 2, says boilers and pressure vessels shall bear the national boiler of stamping, and therein lies the concern. And so you are requesting to make this vessel the Tennessee special -- will alleviate that problem by -- the vessel will be stamped as a Tennessee special, and that will alleviate your issue right here with this vessel, because you have had it inspected, and the vessel is certainly ready to be put into service as a pressure vessel. And so if you are good with that, I'm good with that.

TEDDY KOWALSKI: Yes, we are.

THE CHAIRMAN: So I'll just open it up.

Do I have a motion to discuss?

MR. HENRY: So moved.

MR. BAUGHMAN: Second.

THE CHAIRMAN: Okay. What questions

1 does the board members have? MR. BAILEY: Mr. Chairman, did you ask 2 about conflict? 3 4 MR. BAUGHMAN: Yes. 5 Sorry, I missed it. MR. BAILEY: So the ASME (phonetic) 6 MR. BAUGHMAN: 7 manufactures daily reports says that the location of the installation was originally Texas, 2003, but you 8 have had it since 2003. 9 10 TEDDY KOWALSKI: We actually bought it 11 through a company Triple S out of Fort Worth, Texas. 12 And it was shipped to the Pepsi Cola plant in 2003 13 and placed into production at that time. That's 14 when we had it certified, state stamped, and 15 everything, you know, as far as you guys coming out. 16 And it's been going through all of these years 17 passing, and then the conflict comes up of why 18 wasn't it ever stamped and the seal number and all 19 that stuff. 2.0 And my question isn't so MR. BAUGHMAN: 21 much the integrity of the vessel as it is just all 22 of the paperworks that shows that the original 23 installation was Texas, but you bought it and 2.4 brought it here from Texas. It shows the location 25 being the Middle Point Landfill. It shows Middle

Point Landfill on Jefferson Pike from 2008 up until 2018. It still showed Middle Point Landfill as the installation location. It shows year built 2004 instead of 2003. There was just discrepancies on the paperwork that when you are looking at it from the outside in, not being intimate with the piece of equipment or knowing where it went, the paperwork itself was not matching up. I know some of the inspectors along the way, but, again, it's this conflict on the installation location. So it sounds like everything is status quo now. It is at the Pepsi bottling plant on Thompson Lane.

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TEDDY KOWALSKI: Yes, sir. I've been in that plant since 1977 and was actually right there when it was put there. So I don't know where all of the landfill, you know, come in right there. It's still in the same place.

MR. BAUGHMAN: I understand.

MR. O'GUIN: If you look back at the first inspection that was performed, you can see the owner is Pepsi, so more than likely when they put in the user location they keyed it wrong. I don't know how they entered their reports back in that timeframe, but the owner has stayed Pepsi all the way through, and also showed in the circuit

1 (phonetic) room, so we know that's not a landfill. 2 So why they didn't catch it up until 2018 I am not 3 sure. Well, it at least it's on 4 MR. BAUGHMAN: the right track now, and it's not so much a design 5 operational issue as it was more along the lines of 6 looking at that paperwork and trying to find the 7 trail on this end of it, doing the due diligence, so 8 9 I think we are all in good shape. I love Pepsi. 10 That's not a conflict is it? 11 TEDDY KOWALSKI: You don't have any over 12 there. 13 THE CHAIRMAN: Mr. Toth. 14 MR. TOTH: Yes, Mr. Chairman, 15 Marty Toth, ECS Consulting. These vessels are 16 stamped section A, division 1. Just for the record, 17 recognizing that it came out of Texas. It probably 18 had a lot to do with Texas not enforcing the umpire 19 (phonetic) pressure vessel state law. And so the 2.0 need to have it registered with the national boiler 21 was probably omitted from the construction due to 22 the fact that it was in Texas. 23 THE CHAIRMAN: That's a good point. 2.4 other question or comments? Hearing none, do I have 25 a motion?

1 MR. BAUGHMAN: So moved. 2 MR. HENRY: Second. 3 THE CHAIRMAN: We have a motion and a 4 second for this vessel to be a Tennessee special, 5 Last call for any questions or comments? 6 Hearing none, all in favor say, aye. 7 THE BOARD: Aye. Opposed; abstentions not 8 MR. BAUGHMAN: 9 voting. So you now have a Tennessee special vessel. 10 And just for the record when you look up in the 11 rules when you do have a Tennessee special, just be 12 mindful that any repair to that vessel will need to 13 go through the boiler unit for approval, and if you 14 were to alter the vessel, you would have to put a 15 package together of drawings and calculations of 16 what you would alter whether it be adding or 17 changing the vessel. That would have to come to the 18 Tennessee Boiler for the review of that alteration 19 and approval. Okay, thank you, gentleman. 2.0 THE CHAIRMAN: Okay. So that takes us 21 now to item 22-07, Covenant Health request 22 consideration for approval of a variance to boiler 23 attendant requirement. So if you will come forward 2.4 and introduce yourselves and present your item. 25 MR. TOTH: Thank you, Mr. Chairman and

members of the board. Again my name is Marty Toth.

I'm with ECS Consulting and the Boisco Training

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THE CHAIRMAN: Let me interrupt you for just a second. Are there any conflicts on this item? Thank you. You may proceed.

MR. TOTH: As you can see the manual that you're presented with, this particular manual itself is a current variance at Morrisson-Hamblen part of the Covenant Health Systems, which is one of my clients. And I have worked with them for a number of years. The situation that we had is very similar to what happened with the previous location with the expanded enunciator system. We have a superior boiler that use the RM7800 series, with an expanded enunciator. We had a malfunction of the expanded enunciator. In the process for looking for replacements it was found that they are being The chose of the client in a discontinued. situation of needing to get this boiler up. The superior boiler is the main boiler that they use. That do have a second boiler there that will serve the purpose. It's a unit they try not to rely upon for 24-hour service. So they had to act quickly to get new controls in place. On their Cyclotherm unit

they also have a E111 burner management system in -excuse me E110, burner management system in place.

So they choice to go with the Nexus NX6100 series
controller. As you can under Appendix B it goes
into great detail. It's a better system than what
they have. It does have a human machine interface,
an HMI screen, so it's better controlled, better
visualization, than just the standard RM7800.

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With the fact that they changed out that burner control system, they are required to appear before the board to get approval. Immediately upon the situation that we had there at the location, I communicated with Chief O'Guin and expressed the concerns that we had with it. Chief O'Guin was gracious enough to say, well, let's get them up and going. It's a hospital and we want to make sure they don't have any other situations, and then let's get on the agenda. And that's what we've done here.

As you can see, we have gone through on the revision page III, you'll see in front of the book, this is pretty much an ongoing process with this client as well as all my other clients that we continue monitor their system. We go by and test their system on a regular basis, and then also go through and do a revision meaning, if they have any

1	changes, as you can see from that change. We had
2	one session in November where we made some simple
3	editorial changes, that did not affect their system,
4	but then leading up to this meeting, you will see,
5	we put "we" being me, put tomorrow's date in
6	there. I do apologize. I will make sure that's
7	corrected. And I will take the blame for that one
8	of course. But we go through and see the different
9	information illustrated not only in Appendix A, B,
10	and then also the fall codes in Appendix C. So I
11	will open to any questions that you have about the
12	system.
13	THE CHAIRMAN: Do I have a motion to
14	discuss.
15	MR. HENRY: So moved.
16	MR. BAUGHMAN: Second.
17	THE CHAIRMAN: All right. What
18	questions, comments do the board members have?
19	MR. BAUGHMAN: So this being a
20	modification revision, when does their variance come
21	up for expiration.
22	MR. TOTH: They as a matter of fact that
23	was a discussion that Chief O'Guin and I had. There
24	was some confusion as to when the documentation has
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been submitted for the last inspection, and I hate

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1 to use the phrase, fell through the cracks, but I 2 think that's what happened when things were submitted into the State. It kind of fell through 3 the cracks. We had the COVID situation occur. 4 5 not -- and maybe Chief O'Guin can say when their actual certification has -- had expired. 6 We have a few and I have been working really closely with 7 Assistant Chief Ryan to make sure that any clients 8 of ECS Consulting, if we have anything that came up 9 10 during that period of 2019 through 2021, that are 11 due for reinspection, we are looking those up. 12 it's around the time that they were due for an 13 inspection anyway. 14 MR. BAUGHMAN: So has their present 15 variance expired? 16 MR. TOTH: I believe it may have 17 presently expired due to the fact that of -- it 18 falling through the cracks in 2021; however, what we 19 have done is gone through the point of doing those 2.0 checks and making sure that they are -- everything 21 is working through the proper system. I believe 22 Assistant Chief Ryan is looking it up right now. 23 The plan is either they have expired from 2018. 2.4 They should not have. They should have been

reinspected to 2021 and then be reinspected after

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1 the approval of the variance -- for the variance 2 itself. 3 So that variance would be MR. BAUGHMAN: for both boiler then, and it would be a renewal 4 instead of a modified. 5 Well, I'm sorry. 6 MR. TOTH: It's not a The renewal manual was submitted. 7 renewal per se. Does that make sense? 8 9 MR. BAUGHMAN: No. So it was submitted with 10 THE CHAIRMAN: 11 no change. 12 MR. TOTH: Right. It was submitted for 13 no change for reinspection. It fell through the 14 cracks. No one in this room right now allowed that 15 to fall through the cracks. Let me just say it that 16 And it fell through the cracks, then it came way. 17 about that we had to do the modification. 18 there's a previous submittal of a manual, and then there's this one which is a modification not just a 19 2.0 renewal. The previous one was indicated with 21 renewal in its checklist. This one is modification. 22 MR. BAUGHMAN: And did we ever receive 23 that renewal one that you said fell through the 2.4 cracks? The Board --25 MR. TOTH: The board would not receive

that because it is renewal. The boiler unit received that.

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MR. BAUGHMAN: Very good. So my question would be on here, are we attempting to utilize this manual then as the renewal for both boilers?

It can be if you chose to. MR. TOTH: Ι believe some grace was given to Morristown-Hamblen because there was no malicious intent. The intent was to submit the documentation appropriately for the renewal, and that's how we operated through There was some communication that was made that. the last time I visited Morristown-Hamblen. And. again, as I mentioned earlier, doing those courtesy visits while in that location, and the communication that came back to me -- and I'm paraphrasing here, yes, the inspector came out and ran us through a test. Great. So me assuming the inspector was the State of Tennessee came out and did that. communication with -- communicating with Assistant Chief Ryan and -- it was not one of the state inspectors. It was probably one of their insurance inspectors.

As I mentioned numerous times in this meeting when we speak about the variance I really

applaud the boiler unit for their efforts of getting that communication out. We're seeing a lot more of the insurance inspectors paying closer attention to variance, and then also assisting by having those individuals run test on their variance to ensure -to satisfy themselves. And I think that that's kind of what's happened here. And so when we had that discussion with Assistant Chief Ryan and myself and then Chief O'Guin was brought into the discussion I believe, that -- okay, we're going to have -- they are going to get some grace because it did fall through the crakes in that sense. The intent was to get it renewed. Now, we are going to move forward, appear before the board. Nothing had changed in the program itself. The only thing that's changed is the actual controls, and those were done on emergency basis because it was found that the existing controls were discontinued and unable to be swapped out. That's a lot of words. So hopefully I answered your question.

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MR. O'GUIN: Chris O'Guin, chief inspector. Morristown-Hamblen expired in 2021, but I did give the authority to keep operating until we get this figured out. It was just an upgrade to the controls since the controls are no longer available.

THE CHAIRMAN: So my question is this, the upgraded controls was that the equivalent of the outdated control? Because what I'm getting out is this, when a variance is approved and the boiler unit makes their site visit, and then it's put into action, when it comes up for renewal -- three years later, if there's no technical change, the boiler unit they renew it and it goes on. So is this new piece of equipment enough of a change to warrant the board to approve a change in the manual or is this controller the next generation of what is obsolete. And in that case, in my opinion, that would be no different than letting the boiler unit renew it, because that's the only piece of equipment that you can put in there without there being a change to the system.

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MR. TOTH: If I can address that just from my experience with the variances over the years, the simple answer would be, yes, it needs to come back before the board. The reason is microprocessor base controller itself was swapped out. The board always had the position that the equipment that affects the operation of the boiler per se such as a burner, controller, such as including something like an ICS, something of that

nature, or simply replacing the boiler itself comes back or in addition to -- comes back to the board for modification renewal, so like a swap out. In the case -- if this particular boiler had that enunciator go out and they contacted a service supplier and they were able to get their hands on a replacement, no. There is no need to contact the board, or the state. It a like for like replacement.

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What this body is doing is not only approving the boiler along with the system -- procedure, but also the safety controls. And that's what the codes call the burner controller, a primary safety control. So if we are switching out the primary safety control to a different type or model, then that does come back before the board.

THE CHAIRMAN: Thank you for that.

MR. BAUGHMAN: And the issue that I have is in going through these renewals where we have a hardware change or even the manual, and if we say within the manual there's been technical revisions and that's it, that's one thing. But where we've got a hardware change, being that some of us keep every manual from every variances that's been produced, it allows us to go back and review the

previous manual, which in this case, would have been 2018.

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MR. TOTH: 2018, and then another one was submitted after that. I believe it was probably the beginning of 2021 or the end of 2020.

MR. BAUGHMAN: So from my case, being a board member, what I like to do is go back and look at those manuals and make sure everything is the way it is supposed to be. And not saying things get changed, but things get changed. So I'm on board as far as the hardware, but I would like to review the previous manual instead of just saying here we go we're going to approve this and moving on three years, I still would like to look at the previous manual for my own review, just to make sure that everything is in order and that we have done our due diligence.

MR. TOTH: So in this situation here, you would have received a 2018 revision from previous, because this variance has been in effect for quite a while. So you would have received 2018 or maybe not, because it was just a renewal. But let's say it was new in 2018 and then we received a renewal in 2021, are you saying that that renewal should be submitted to the board?

1	MR. BAUGHMAN: If that renewal had
2	other than technical revisions and not hardware
3	revisions. So if one was just technical going
4	through, no, we wouldn't need a review. But if it
5	was a hardware, yes, we would.
6	MR. TOTH: And that is the case. So you
7	received or you received the hardware revisions to
8	this. Does that make since. So 2021's copy you
9	would not have received it, because it was just a
10	renewal. This particular one that you have in front
11	of you now incorporates those hardware changes that
12	is required to appear before the board.
13	MR. BAUGHMAN: Very good. And that
14	makes sense. Okay.
15	MR. TOTH: And that's how the system is
16	run and should be run.
17	MR. HENRY: Clarification. The change
18	in the hardware was for one both boilers?
19	MR. TOTH: No, sir. It was just for the
20	superior boiler which is their main operating
21	boiler. The Cyclotherm is their backup boiler that
22	they have. The hospital size does not require for
23	both boilers to operate at one time, but of course,
24	they need to maintain multiple boilers.
25	MR. HENRY: Sure. So what we would be

1 acting on is just a modification to the boiler with 2 the change in the hardware? 3 MR. TOTH: Yes, sir. MR. BAUGHMAN: But both boilers are 4 under the variance? 5 MR. TOTH: 6 Yes. 7 MR. BAUGHMAN: So even though the Cyclotherm is not on line, which means it can't be 8 checked -- so it would only be checked when it comes 9 10 from standby into operation and then it would go 11 through it's check and fall under that. So there's 12 no way for them to be checking the operation in 13 between all these times. So the boiler is just laid 14 up, in other words, until it's asked to be put on 15 line or checked. I mean it's a 1982 Cyclotherm. 16 MR. TOTH: Absolutely. If they have an 17 issue with boiler number 1, they would go flip the 18 boiler to boiler number 2 into operation. 19 automatically going to come up. It will take a 2.0 manual start on it. At that time, procedures are in 21 place that if they have to light off a standby 22 boiler such as the Cyclotherm, they are then at that 23 time -- "they" being the boiler attendant, is 2.4 required to go through the communication test with 25 the remote station.

MR. BAUGHMAN: How often are they checking the boiler on fuel being that natural gas is their primary, but I see this must be -- it's got a number two fuel/oil as a standby, and I know how difficult that can be on a Cyclotherm. I'm interested to know how often they are doing the check on number 2 fuel/oil?

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That's a great question. MR. TOTH: And I ask that of my clients quite often. Most are done annually -- on an annual basis, because they are not required -- being a hospital are not forced as you would an industrial company to go on curtailment for the natural gas. Most will do at the minimum once a I try to encourage once a quarter, but, year. again, that's just a recommendation, because you and I both know and many others in this room, that it can be difficult depending on the boiler. Cyclotherm can be switched over to fuel oil however it is number 2, not number 6, which is nice. it's not nearly as hard, but I would recommend that as well, but they do it once a year.

MR. BAUGHMAN: And the reason I asked too is just going back in the default code list to see what faults for number 2 fuel/oil are tied into particularly programmer since there's different

control mechanism for number 2 fuel. But all in all they can do that through a site visit. And my recommendation is that both fuel be check for their alarm circuit. And we've not addressed that in the past. There's something to discuss moving forward, but that's from a technical standpoint just for the record.

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MR. TOTH: And I agree with you. It is operational mostly a good business practice to do that. I think it may go outside of the scope of what you are trying to achieve here with attendance variance only because we are wanting that communication to remote station. But I digress. I agree it's something that should be done and it is recommended.

MR. BAUGHMAN: I tell you where the concern comes from is when we're talking about E-stops and the connection of the E-stops to disrupt the fuel source and the fuel source being a different fuel source than this medium, being number 2 fuel. And if, in fact, they are just tying an E-stop into the main gas and not tying it into the fuel oil also, then that's a concern. So that's kind of where I was getting at with checking things out on both fuels and making sure the E-stops has

1 been tied into the proper fuel source. Thank you. Any other questions or 2 THE CHAIRMAN: 3 comments. All right hearing none, do I have a 4 motion for a contingent variance approval. 5 MR. HENRY: I would approve -- I would 6 move to approve the motion for the modification as 7 presented. Second. 8 MR. BAUGHMAN: 9 THE CHAIRMAN: Okay. All right. So we 10 have a motion on the table for contingent approval 11 based upon the comments that's been made during the 12 Tennessee board meeting, and successful site visit 13 by the boiler unit. 14 MR. TOTH: Just to put everybody at 15 ease, the client has been put on notice that they 16 will be receiving a variance inspection promptly, 17 not that they are going to call and say we are 18 ready. It's that the boiler unit will show up. 19 THE CHAIRMAN: Any other comments? 2.0 Hearing none. I'm going to call the question. All in favor say, aye. 21 22 THE BOARD: Aye. 23 THE CHAIRMAN: Opposed? Abstentions not 2.4 voting. You have a contingently approved variance. 25 That takes us item 22-08. This is house

1 bill 1904 Tennessee Code Annotated 68-122-05 to 2 discuss and take possible action regarding new legislation on the exception of sterilizer unit --3 slash, boiler from the clearance required stated in 4 the board of boiler rules. 5 So everybody has got a copy of this, 6 Do I have a motion to discuss? 7 correct? MR. HENRY: 8 So moved. 9 MR BAUGHMAN: Second. 10 So what you have before THE CHAIRMAN: 11 you is -- there is an approved revision or addition not revision an addition to Title 68, Chapter 122, 12 13 and it's been enacted by the General Assembly of the 14 State of Tennessee. And so this act is going to 15 amend the Tennessee Code Annotated 68-122-105, which 16 is for exemptions, by the way, by adding the 17 following as a new subsection. Autoclave is exempt 18 from the clearance requirements of this part and the 19 rules promulgated pursuant to this part related to 2.0 clearance. 21 Item two says, this Subsection D does 22 not prohibit the enforcement of other requirements 23 of this part that are unrelated to clearance 2.4 requirements.

And item three, the board may at its

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discretion weigh or exempt the requirement of 68122110 through 68122113 for an autoclave pursuant to the exemption provided by subdivision D1.

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So what we want to do here is express the boards opinion of this change. So I will go on record by stating that I do understand that this is being made law, but I also know that ASME National board inspection code require inspections of pressure equipment. And so with that said, to exempt certain items of pressure equipment to not be inspected is a conflict. And in my opinion, we will uphold the ASME Code as well as the national boiler inspection code to perform inspections that will satisfy those codes, because those codes are also written into 68122 as well as -- as well as Rule 0800-03-03-.03. And that's my statement. What other comments does the board members want to make?

MR. BAUGHMAN: Chairman, I totally agree with that statement. I don't know any other way to present it other than we're here strictly from the standpoint of safety. That's the whole purpose of what we do in this unit -- boiler rules board.

DASME construction codes, the national board, inspections, are there for one purpose, and that's safety. And that's what we are upholding within our

statements here and within our jurisdiction.

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2 MR. TOTH: Marty Toth, DCS consulting.

I would just like to, as a citizen, I would like to make a comment about this. It's very concerning the road we're going down with this. It's when we start exempting specific vessels for one reason or another and then being so broad about it to call it an autoclave. Without the understanding that throughout this industry autoclaves are more than just units for sterilization in a hospital environment. You've got autoclaves used in food industries that are used for retort. You have them used in manufacturing industries for curing rubber.

So now what we have just done is we put all of these into one basket and all you have to do is see the damage that can be caused from the door flying open on one of these autoclaves to know how important it is to not only inspect these, all right, but to have the ability for inspectors to be able to inspect these.

I'm very concerned when we put money over safety -- very concerned with it. I have been involved with this department since 1993. This is the worst thing I have seen come through in all of those years, because it's a slippery slope we are

1 going down. And it needs to stop before somebody 2 does something that gets someone killed. Thank you 3 for your time. Thank you, Mr. Toth. 4 THE CHAIRMAN: MR. BAILEY: Mr. Chairman. 5 Yes, Mr. Bailey. 6 THE CHAIRMAN: MR. BAILEY: Just for clarification 7 purposes, Paragraph D4 says, for the purposes of 8 9 this subsection D, quote, unquote, autoclaves 10 means that the device -- subpart A says, sterilizing 11 is a reusable medical or dental equipment used by 12 individuals or entity that is likely under this 13 title, Title 63. 14 So I think they tried to limit the 15 number of autoclaves that are affected by this bill. 16 So in my opinion, I don't think it would affect a 17 autoclave that's in a rubber manufacturing plant. Ι 18 just want to make that clarification. 19 THE CHAIRMAN: Thank you for that 2.0 comment, Mr. Bailey. You are correct. 21 MR. BAUGHMAN: And, Mr. Bailey, to 22 extend that further in B in accordance with 23 manufactures recommendation contains a boiler. 2.4 in particular this is an autoclave for the medical 25 or dental equipment used but also contains a boiler.

1 And so most of what we were talking about within the 2 rubber and food industry is an autoclave retort separately. But this is specific within this 3 4 particular wording. MR. HENRY: Having said all that, I 5 think that's a very important clarification. 6 7 think Mr. Toth statement is exactly on the money that we are concerned for all of the board members 8 is that the financial consideration are being put 9 10 above safety consideration. So I appreciate your 11 comments Mr. Toth. In regards to what action the 12 board can take the comments that you made, 13 Mr. Chairman, do they become part of the public 14 record now? 15 THE CHAIRMAN: The letter that I 16 submitted to the boiler unit has been submitted, 17 correct, Mr. Bailey? 18 MR. BAILEY: Yes. 19 THE CHAIRMAN: That was before the 2.0 legislative actions. We sent a letter on behalf of 21 the Tennessee board. 22 You talking about new rules? MR. HENRY: 23 THE CHAIRMAN: Yes. Stating our position. 2.4 25 MR. HENRY: Okay. And that was approved

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    by the board as a whole?
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                 THE CHAIRMAN:
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                 MR. HENRY:
                             Should we just reiterate
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     our.
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                 THE CHAIRMAN:
                                Yes.
                 MR. HENRY: As a board action?
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                 THE CHAIRMAN:
                                And that's basically what
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     I've paraphrased in my comments.
                 MR. HENRY: So should we vote on that.
 9
10
                                I'm going to seek
                 THE CHAIRMAN:
11
    Mr. Bailey's wisdom here.
                                Do we need to make this
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     the next item or just provide comments?
13
                            Well, I think both might be
                 MR. HENRY:
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                   I mean, paragraph subparagraph D3 says
     appropriate.
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     the board may in it's discretion weigh or exhume a
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     requirement of 68-122-110 through 113. And those
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     statutes that are referenced there all pertain to
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     68-122-110 is addressing inspection of boilers.
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     Section 111 talks about inspection certificates and
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    maximum certificate fees. 112 is talking about
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     operation without a certificate or excess pressure
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     and the penalty. And then 113 talks about
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     inspection fees. So the bill allows the board, if
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     it so choices, to weigh these autoclaves that are
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     defined in this statute from the requirements of
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those statutes that I just talked about.

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I think the board should make a statement one way or the other whether or not they intend to waive these devices from those statute or not. It could be argued that you would only have to take action if you chose to waive it and not have to take any action if you chose not to waive it. But I think it should be very clear either you are waiving these devices from those statutes or you are not.

THE CHAIRMAN: Well, that's why I made my initial statement is that the codes that we build these pressure items from require inspection.

MR. BAILEY: Right.

THE CHAIRMAN: And those codes are listed in 68-122 and the construction codes that we we're going to use to build this pressure equipment. So this action is just creating contradiction. It's not helping anything. And so, like I said, on behalf of the board, we've sent that response before it was voted where we stood. I still stand on those words that we sent forward, and so help us, you know, is that sufficient or is there something else that the board needs to do?

MR. HENRY: Well, is it the board's intent or pleasure to waive these devices from being

inspected? And from what I'm hearing, that's a no.

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certificate.

MR. BAILEY: So then I think it would be appropriate if the board would have a motion and second it that these autoclave devices that are defined in this new statute are not waived from the inspection requirements and fee requirements of the statute. And so that way these devices would still be inspected and if the inspector is able to do a complete inspection and pass it as being fit to run, then they pay the fee and get an inspection

THE CHAIRMAN: And you actually have examples of that today?

MR. BAILEY: Yes.

on your counsel, we need a motion from the board stating that we are not going to waive the inspection of pressure equipment even though this change in legislature is -- and I will read it.

That it, you know, in D1 it says, an autoclave is exempt from the clearance requirements that this part and the rules promulgated pursuant to this part related to clearance. If we have clearance per MBIC and ASME, primarily MBIC, the inspection will happen. But if it cannot be inspected, the boiler

1 unit and the Tennessee board is not going to support 2 passing it and giving it a certificate of inspection, because it's not been properly 3 4 inspected. And that's -- so I guess my motion is -my motion on behalf of the Tennessee board is that 5 we will not exempt these autoclaves from clearance 6 7 requirements and --If I may interject here, I 8 MR. BAILEY: think the motion would have to be that the board 9 10 does not waive or exempt the autoclaves described in 11 this statute from the requirements of TCA 68-122-110 12 through 68-122-113. 13 Okay. That's my motion. THE CHAIRMAN: 14 So do I have a second? 15 MR. BAUGHMAN: Second. 16 THE CHAIRMAN: Anymore discussion? 17 MR. HENRY: I fully support the motion. I'd just like to suggest that maybe we add an 18 introduction clause in consideration of our 19 2.0 commitment to uphold the public safety. Make it 21 clear that -- what the reason for our action is. 22 MS. XIXIS: And I want to add one 23 clarifying point -- Tia Xixis, Department of Labor. 2.4 This was not legislation from this department, and 25 it was not signed by the governor.

1	MR. BAILEY: If you can would you be
2	able to read back what the motion is. I know if was
3	kind of convoluted. And with his introduction.
4	(WHEREUPON, the court reporter reads
5	back the pending question.)
6	MR. HENRY: I think the motion would
7	read something like, in consideration of our
8	commitment to uphold the public safety, the board
9	will not waive inspection requirements for
10	autoclaves as described and then whatever is
11	required after that.
12	THE CHAIRMAN: That sounds fine.
13	Basically quoting the statute right, okay. Will
14	that suffice from a legal counsel's case?
15	MR. BAILEY: Yes.
16	THE CHAIRMAN: Any other comments?
17	Hearing none, I will call the question. All those
18	in favor say, aye.
19	THE BOARD: Aye.
20	THE CHAIRMAN: Opposed? Abstention not
21	noting.
22	MR. HENRY: Do we need to make sure the
23	legislature understand this was a unanimous vote
24	this time.
25	THE CHAIRMAN: Yes. Any other things

1 that we need to discuss on this item. All right. 2 Thank you for the input. So that completes our new business. Let's go on to rule cases and 3 4 interpretations and the first one is BC 22-01, and 5 Intertek is requesting a ruling by the Tennessee Board of boiler rules to revise Tennessee Boiler 6 7 Rule 0800-03.3. 8 So this item concerns Underwriting 9 laboratory label. 10 MR. BAILEY: Mr. Chairman, I think 11 there's somebody that might want to speak. 12 THE CHAIRMAN: Yes. 13 CRAIG DAVENPORT: I don't know if you 14 want me to say a short few words on this or --15 THE CHAIRMAN: Please do. 16 CRAIG DAVENPORT: May I take a seat. 17 THE CHAIRMAN: Introduce yourself and 18 thank you very much. 19 CRAIG DAVENPORT: I'm Craig Davenport 2.0 director of quality for Intertek testing services. 21 Intertek, if you don't know, Intertek is a 22 nationally recognized testing laboratory in the US 23 We are also accredited by several agencies to do 2.4 testing and certification of electrical products and 25 construction materials energy efficiency

1	measurements on HVAC, boilers, and such. We have
2	been in business since 1896. We started out as part
3	of Eddison, and I guess, you know, our in looking
4	at the boiler regulation the construction
5	regulation, it specifically says underwriters
6	laboratory certification label. And we would
7	respectfully request the board to consider modifying
8	that code to allow for other qualified certification
9	agencies in addition to Underwriters Laboratory. To
10	us that seem a bit restrictive requiring the UL mark
11	on a boiler when there are other agencies like
12	Intertek, CSA, FM approvals and also NSF that can
13	do they're approved to do the same kind of work.
14	That really to us is an administrative change.
15	The national boiler inspection code as a
16	good general reference to those kind of
17	qualifications, we'd prefer that the Tennessee code
18	mirror the language of the financial or national
19	boiler inspection code, if possible.
20	THE CHAIRMAN: Okay. Do I have a motion
21	to discuss?
22	MR. HENRY: So move.
23	MR. BAUGHMAN: Second.
24	THE CHAIRMAN: What questions or
25	comments does the board member have?

MR. BAUGHMAN: Mr. Davenport, thank you for being here and presenting this to us. So Intertek previously ELT, being a NRTL facility, how does your facility test unit and certify them as far as manufactures go in particular related to electric boilers.

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MR. DAVENPORT: We have a number of laboratories in the US and Canada. Those laboratories are accredited by national accreditation bodies for that type work for those specific test standard. We have quite a few test standards. We also participate on many of the standard writing bodies. So we understand the codes and we understand the products specifications.

Normally, are laboratories are centralized around certain specialties, certain discipline. So we have a laboratory in Plano, Texas that does most of the work around these types of products. I'm not a technical expert in the field to be sure, but we have registered professional engineers and our chief engineering structure that handles the technical qualification of all of our staff working on these types of products.

MR. BAUGHMAN: So we mentioned United States and Canada. What about Mexico?

1	MR. DAVENPORT: We don't do work
2	specifically in Mexico, but we would evaluate that
3	might aminate from Mexico in our laboratories in the
4	US.
5	MR. BAUGHMAN: Do you know what
6	laboratory that would go to in particular?
7	MR. DAVENPORT: I think it would
8	probably either go to the Plano laboratory or the
9	laboratory we have in Kirkland, New York just south
10	of Syracuse.
11	MR. BAUGHMAN: Okay. If we were to have
12	an issue with Intertek labeling their equipment with
13	the do they put ETL label still on there.
14	MR. DAVENPORT: Yes.
15	MR. BAUGHMAN: So it's still got an ETL
16	label even though it's back to Intertek. What would
17	the procedure be if you found, because these labels
18	also says they conform to UL statute, what have you.
19	What would the process be if we found multiple units
20	coming out of a manufacture that had the labels on
21	it, but were not actually conforming. What would be
22	the process on addressing that back through ETL.
23	MR. DAVENPORT: Well, there's a couple
24	methods to do that. We do have a web presence where
25	an inspector can go to our website and issue a

complaint against a certain lines of products. But we're also available on the call. Paul Maliski (phonetic) our vice president of accreditations completed the paperwork for this meeting. He would be a prime contact. I would also be a contact. We often talk to regulators and people in the field relating to compliance of the products that we mark. Once that report comes in, we have a pretty robust process for investigation and determination if, you know, if there was an excursion from compliance we would have a full investigation team that would address that directly with the manufacture. And at the end of the day that may require recalls, retest, whatever obviously public safety.

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MR. BAUGHMAN: And that's good information to know, because we are encountering that. And so I bring that to the table from we're UL listed shop personnel, and because of that if we are in noncompliant we cannot put labels on. We go through the variation, the associated fees and what have you associated with being noncompliant. But in particular with you bringing this to the table for our discussion one of the issues that I have is that we have multiple electric boilers that is produced from a manufacture utilizing the ETA label with a UL

conformity, and the only reason that we knew that this was a problem was that we -- because we only accept UL certification, we got UL involved to do field inspections, and these units are consistently failing.

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And so it was brought up that this needs to be brought up and taken through ETL which being a member of the board, I can do so much investigation and so forth, but this is a good place to have this discussion because as we stand today, the only reason this noncompliance came up was because of where we stand with UL and our codes. So we have boilers that are noncompliant to ETL. We need to move forward in communicating and addressing that, but as it stands status quo today, we still have boilers that are noncompliant from this entity of electric boilers in our industry, and it makes it difficult for us to carte blanche accept ETL at this time, you know. So I just brought that up for your own discussion, conversation to let you know what issues we're are dealing with.

MR. DAVENPORT: I appreciate that. We welcome that kind of feedback. If we can get more detail on those products, we certainly can open up an investigation on our side. We'd be happy to do

1	that absolutely.
2	MR. BAUGHMAN: And I believe that's the
3	directional process to go through being that ETL
4	Intertek is a competent testing laboratory in order
5	for them to be within our acceptability moving
6	forward that we need to address what we are dealing
7	with presently.
8	MR. DAVENPORT: That make perfect sense
9	to me.
10	MR. BAUGHMAN: That's my comments.
11	THE CHAIRMAN: So what's our path
12	forward?
13	MR. BAUGHMAN: Mr. Henry, do you have
14	input on that too.
15	MR. HENRY: You are experienced in this
16	so I am going to defer to you.
17	MR. BAUGHMAN: Some entity other than
18	myself needs to be communicating with Mr. Davenport
19	and I didn't write down the other
20	MR. DAVENPORT: Paul Maliski but either
21	one of us is fine.
22	MR. BAUGHMAN: To get this process going
23	because as we stand today, we are going through
24	compliance issues and I don't think this will be
25	limited although information that we are dealing

1 with is Tennessee, but I think this will go across 2 the board to others that are utilizing this electric boiler that is not being compliant. So the boiler 3 4 unit will need to start this process and 5 communication going and filing a complaint or whatever the process is back through Intertek to 6 start seeing how to move forward. 7 8 MR. BAILEY: Mr. Chairman, you have a 9 question. I'm sorry. 10 THE CHAIRMAN: Mr. Toth. 11 MR. TOTH: So the main issue that we are up against is obviously UL, CSA, ETL is aiming more 12 13 toward those refrigeration heating that are coming from Asia, correct? That's where it's mostly coming 14 15 from, from china in essence? 16 CRAIG DAVENPORT: Well, due to 17 manufacture, yes. We do quite a bit in the US as 18 well. MR. TOTH: Well, that would be not so 19 2.0 much the Mexico issue as the issue of the items 21 coming in from China. And I know the issues that I 22 have ran into in the industry in the boiler pressure 23 vessel industry, there are some concerns in that 2.4 case that really need to be looked at before we

check off that box. And that's all I have to say

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1 about that. Thank you. 2 MR. BAUGHMAN: Chief O'Guin, I'm going to ask for your input on how to proceed further with 3 going through -- first of all let me back up. 4 we are doing -- when UL is doing their field 5 inspections, they are only looking at fire and shock 6 And we have issues with that in as much as 7 there's some other wiring that UL will or that 8 Intertek will look at the conformity to UL and 9 10 address even further at the manufacturer. And this 11 will be good for everybody. It will make for a 12 better product and so forth. 13 This particular boiler used to be UL and 14 a change made it to where they dropped UL and went 15 with ETL. But how to follow that back up and 16 utilize the resources of the boiling unit is what 17 I'm looking to bounce off of you. 18 MR. O'GUIN: I have Paul's contact so 19 I'll speak with Dan kind of shortly after the 2.0 meeting and get legal advise and then I'll followup 21 with Paul on how to move forward. 22 THE CHAIRMAN: So this is just a 23 progress report, right? I mean, we are not going to vote or anything, are we? 2.4 25 MR. BAUGHMAN: Except that it's No.

1 requesting a ruling to revise the existing boiler 2 rule. 3 THE CHAIRMAN: But you have to do all 4 this leg room first. 5 MR. BAUGHMAN: So we are going to table the ruling. 6 7 I would table to THE CHAIRMAN: Yes. ruling until we get the homework done and come up 8 9 with a proposal that we can vote on would be my 10 recommendation. I mean, that's going to be the best 11 path forward for all parties involved. I think that 12 would be a good thing to do. 13 Do you agree? MR. BAUGHMAN: 14 CRAIG DAVENPORT: I agree. I think that 15 sounds reasonable given the information. 16 THE CHAIRMAN: So you can reach out to chief O'Guin and he can reach out to the board as 17 18 And we can all have input as we build this needed. 19 and whether we get to the bottom and see what we 2.0 need to do with it whether we need to make changes 21 to it. All right. So we will leave that as a 22 progress report. 23 Thank you very much we MR. DAVENPORT: 2.4 appreciate the opportunity. 25 THE CHAIRMAN: Trying to keep my notes

1 caught up. I apologize. So next on our agenda is 2 BC22-02, Power boiler external inspection frequency requirements. 3 So we having BC 22-02 the statement of 4 need is the staff of the Tennessee boiler unit is 5 requesting a ruling by the Tennessee Board of Boiler 6 7 Rules for frequency of the external inspection. Background, The Tennessee code 8 68-122-110(a)(1) Power boilers shall be inspected 9 10 annually both internally and externally while not 11 under pressure and shall also if possible, be inspected externally while under purchase 12 13 approximately six months following the date of each 14 internal inspection. 15 Inquiry, what is the external inspection 16 frequency requirements for power boilers? 17 Reply, it is in the opinion of the

Reply, it is in the opinion of the Tennessee Board of Boiler Rules that power boilers external inspection shall be performed six months after the internal inspection has been performed.

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The second inquiry is, are miniature power boilers required to have an external inspection? And the reply is, it is in the opinion of the Tennessee Board of Boilers Rules that miniature power boilers are required to have an

external inspection that shall be due six months after the internal has been completed.

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The final inquiry, are electric power boilers required to have an external inspection?

And the reply, it is in the opinion of the Tennessee Board of Boilers Rules that an electric power boiler is required to have an external inspection that shall be due six months after the internal has been completed. So...

MR. O'GUIN: Chairman, the reason that we are requesting this, the statute -- it's saying approximately -- I can't hold anybody accountable as far asking making sure these vessels are looked at twice annually. What's happening is they will come and do the internal and three days later do the external. Will since it don't say shall, it says approximate, there's really nothing I can do. So we wanted to present the board case and kind of get that more tied down so it's not 12 months in between inspections.

THE CHAIRMAN: Well, what's interesting is that you have leverage on that already with the variance for internal inspection of power boilers to extend that from annual to either 18 months or 24 months. And it clearly states in that variance that

1	you must do an external every six months. So you
2	already have part of that built in to the boards
3	internal inspection variance. So I think that's
4	reasonable, don't you?
5	MR. BAUGHMAN: I agree.
6	THE CHAIRMAN: So motion to discuss.
7	What comments do you have? Do I have a motion to do
8	that?
9	MR. BAUGHMAN: So moved.
10	MR. HENRY: Second.
11	THE CHAIRMAN: What other questions and
12	comments.
13	MR. BRANDEN MATUB: Branden Matub, is
14	this still going to be a two month variance on that,
15	two day grace period
16	THE CHAIRMAN: Yes. Mr. Toth.
17	MR. TOTH: I think that one month
18	Chief O'Guin has is something that's being on going
19	to a long time. I think support from the board in
20	this interpretation to give it to the discretion of
21	the chief inspector or his designees in regard to
22	that will allow for them to give them some tea, so
23	if they say they want it every six months, that's
24	when you're going to have it. If you feel it's
25	you're unable to actually put it in, that it will be

1 six months. Again it's misinterpretations 2 throughout the years and there are even some 3 jurisdictions that misinterpret that. It's all about safety. It's not about convenience for the 4 5 inspector. It's not about money. It's about safety. And in regards to the other boiler that are 6 7 listed such as the electric miniature boiler, they have safety features in place that need to be 8 checked while the boiler is in operation. Not to 9 10 have that, is asking for trouble. Thank you. 11 THE CHAIRMAN: Thank you, Mr. Toth. 12 Other comments? All right. Hearing none, do I have 13 a motion? 14 MR. BAUGHMAN: Motion to accept boiler 15 case 22-02. 16 THE CHAIRMAN: Second. 17 MR. HENRY: Second. 18 THE CHAIRMAN: Comment? Ouestion? 19 Hearing none, I'm going to call the question. All in favor say, aye. 2.0 21 THE BOARD: Aye. 22 THE CHAIRMAN: Opposed? Abstention not 23 voting; it's approved. 2.4 So that takes us to BC 22-03, and the 25 statement of need for 22-03, is the staff of the

1 Tennessee Boiler unit is requesting a ruling by the 2 Tennessee Board of Boiler Rules to allow boiler 3 attendants to perform checks pursuant to National Boiler recommendations every one hour instead of 20 4 minutes. 5 The background for this is that the 6 7 20-minute rule was put into place in 1949, and with advances in technology in today's boilers, these 8 checks can be made once every hour. 9 10 The next inquiry is it required for a 11 power boiler 5 horsepower or 50 square feet of 12 heat-absorbing surface or greater be checked once an 13 hour? 14 The reply is, it is the opinion of the 15 Tennessee Board of Boiler Rules that the power boilers can be checked once an hour pursuant to 16 17 National Boiler's recommendations. 18 The final inquiry is, is it required for 19 an attendant to maintain the boiler logs of the 2.0 checks? 21 The reply is, it is the opinion of the 22 Tennessee Board of Boiler Rules that the attendant 23 shall maintain boiler logs of all hourly checks. 2.4 So with that, do I have a motion to discuss?

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1 MR. HENRY: So moved. 2 MR. BAUGHMAN: Second. 3 THE CHAIRMAN: What question, comments 4 do you have for 22-03? MR. BAUGHMAN: 5 My comments are, yay. This has been a long time coming. 6 The boiler logs make sense. We require them for the four-hour 7 8 checks. It gives some amount of accountability. 9 Logs can be fudged, but when it comes down to rubber 10 hitting the road, you've got to have accountability. 11 And so the logs bring somewhat of that aspect to the 12 So mandating those in there advocate for the table. 13 one hour -- so, yes, thank you. 14 THE CHAIRMAN: Other comments. 15 Mr. Toth. 16 MR. TOTH: As for the logs, logs have 17 always been spelled out in NFP85CSD1. I think this 18 is great that you are putting something in place. think we can go a little bit further with that as to 19 2.0 what is going to be indicated on such logs, but for 21 right now actually having a log that indicates that 22 somebody has been there is good. I'm on the fence 23 when it comes to a 20 minutes or an hour. 2.4 Obviously, I have individuals that I work with in 25 the service industry that do have concerns with

1 lifting the 20-minute requirement due to deaerators 2 being sized to hold X amount of gallons of water, how quickly they can be drained and things of that 3 nature. But I think one hour is sufficient. 4 In the 5 Navy we did reading once an hour. If the Navy can do it, I think we can do that in the industry. 6 concern that I have -- this goes back to Mr. Brown 7 as to having a board case because when we created 8 board cases interpretation the board case was 9 10 something that was going to go in addition to the written rules. So the written rule right now is 11 12 once every 20 minutes. Do we feel this would be 13 sufficient to extend this board case to an hour or 14 is it something that you plan on removing or 15 changing in the current rules and regulations and 16 sending that up through the process? 17 THE CHAIRMAN: What's your opinion? 18 MR. O'GUIN: My opinion is changing the 19 rules -- more interpretation of the rule change. 2.0 MR. TOTH: And let me ask a question. 21 Chief O'Guin, you and I have discussed this. 22 you heard any opposition to this whatsoever on the 23 service side? 2.4 MR. O'GUIN: I have not. 25 Well, and correct me if I THE CHAIRMAN:

1 am wrong, but if you set it at an hour if an 2 owner/user wants to check it more frequently, you 3 are not violating anything, correct? 4 MR. TOTH: That's right. If I may, the feedback that came to me came from people in the 5 service industry that had concerns of it. 6 been of the opinion that one hour can be sufficient. 7 It used to be there was a couple of rules of thumb 8 of why it was 20 minutes. There was funny stuff 9 10 that we will not mention here, but some of the 11 reason was that fact that that would be the time it 12 would take a certain size boiler to actually get 13 into a dry fire condition. And so with the advent 14 of the automatic controls not having a boiler 15 operator on site, those were in essence antiquated 16 Now, this is going to affect all variances time. 17 henceforth that are put before the board, but I guess we would change those as times permits. 18 19 THE CHAIRMAN: All right. Any other All right. Hearing none, do I have a 20 comments? 21 motion? 22 I'll make the motion to MR. BAUGHMAN: 23 accept and pass board case 22-03. 2.4 MR. HENRY: Second. 25 All in favor say aye. THE CHAIRMAN:

THE BOARD: Aye.

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THE CHAIRMAN: Opposed. Abstention not voting. All right, it's passed. All right. I have 12:05, and I think we will take a break for lunch unless you tell me different. No objection to that. All right. So 30 minutes. Will that work? So we'll reconvene roughly at 12:30, 12:35.

(Short break.)

THE CHAIRMAN: So we are now on item BC22-04 and clearance requirements for wall mounted tankless boilers. All right. The statement of need for this item is, the staff of the Tennessee Boiler unit is requesting a ruling by the Tennessee Board of Boiler Rules to allow tankless hot water supply boilers of wall mounted, stacked, and modular design to be exempt from the installation clearance requirements or Rule 0800-3-3-08(4)(a).

Background is with the advances in technology and design, the boiler industry has seen hot water supply boilers coming into the market that are mounted on walls. These low pressure boilers have either been labeled and/or listed by a nationally registered testing agency. In the case of those boilers 200,000 BTU per hour and greater or those boilers with combined 200,000 BTU per hour

1 and greater. The boiler is required to be stamped 2 ASME and registered with the national board. Inquiry, is it required is it required 3 4 for a low pressure hot water supply boilers be designed and installed as a wall mounted unit to 5 adhere to the minimum clearance of at least 6 one-and-a-half feet clearance requirements set forth 7 in rule 0800-3-3-08(4)(a) of the Tennessee Boiler 8 Rules and regulation, except for the wall mounted 9 side -- set forth in Rule 0800-3-3-.08 (BC06-23). 10 11 Reply: it is in the opinion of the Tennessee Board of boiler rules that the tankless 12 13 wall or rack mounted low pressure hot water supply 14 boilers that are designed accordingly may be exempt 15 from the clearance requirements of Rule 16 0800-3-3-.08(4)(a). 17 Wall and rack mounted tankless boilers. This installation will include the phrase per 18 manufacture recommendation for clearance. 19 2.0 Two, the boiler nameplate and where 21 applicable, code stamping is in view or as stated in 22 Rule 0800-3-3-03-(23). The following shall be legible to the unaided eye: Manufacture name or 23 2.4 certifying agency input rating BTU/HR, maximum allowable working pressure, manufacture, serial 25

1 number or NBIC code number and year of manufacture. Three, the boiler safety relief device 2 shall be accessible by the inspector. The operation 3 and testing lever shall not be obstructed by the 4 installation or another unit or mounting surfaces or 5 The relief device shall be visible to the 6 7 unaided eye and have the following information available: Size, set pressure, manufacturer, and 8 9 code stamping and BTU/HR. Four, the installer should indicate if 10 11 the boiler is wall mounted on the permit application 12 submitted for permission to install to ensure 13 manufacturer recommendations have been utilized at 14 minimum. 15 Five, Boilers that exceed 400,000 BTU/HR 16 are required 36 inches clearance as per 17 0800-03-03-.08 (4)(1). 18 And six, the chief inspector or his 19 designee has the discretion to require more 2.0 clearance if needed for inspection purposes. 21 So do I have a motion to discuss. 22 MR. HENRY: So moved. 23 MR. BAUGHMAN: Second. 2.4 THE CHAIRMAN: What questions or 25 comments do you have on this item?

MR. HENRY: Just ask a clarification if 1 2 I'm not sure I understand what number 1 is 3 trying to say. If anyone can help with that, I 4 would appreciate it. It say, accordingly maybe 5 exempt from require clearance requirements as follows and maybe I'm reading it wrong. What is the 6 7 intent of subparagraph 1? Well, you can have these 8 THE CHAIRMAN: 9 individually or you can have them in a module or you 10 can have -- it's almost like a stacked on. You can 11 add more BTU by putting more of them together as one 12 That's the way I'm reading it. 13 MR. HENRY: Chef O'Guin, what do you 14 think about that. 15 MR. O'GUIN: I thought we had added 16 about the communication tables in our reply. Do any 17 of you-all recall that? 18 MR. BAUGHMAN: I do not see it in mine. 19 I remember discussing it, but it's not in this board One of the things that it doesn't -- while 2.0 case. 21 you are looking that up, I'll bring it up, because 22 it does not relate to clearance. But it's the 23 relief filed installations on these units themselves 2.4 that's a concern in particular the safe point of 25 discharge. So it gets into some of the same issues

1 that we deal with on other pieces of equipment whether it be boilers or sterilizers or whatever. 2 It's that safe point of discharge. And so many of 3 these just have a relief valve either open or -- so 4 I know we are looking at being able to have them 5 accessible by the inspector, but also having those 6 installed properly is something that I see out in 7 the field that's is fairly inconsistent. 8 MR. O'GUIN: I cannot find it for the 9 10 communication. We can add it or table it to another 11 if you think there's going to be a lot of 12 discussion, so we can get through some of these 13 So it's not a big deal to table it. items. 14 Mr. Henry needs to leave at 1:30 and I don't want to 15 hold up a lot of time. 16 Is that your preference THE CHAIRMAN: 17 is to table it? 18 MR. O'GUIN: Let's table it and we'll 19 look at it more and get a couple more plumbers involved with it. 2.0 THE CHAIRMAN: BC 22-04 will be tabled 21 22 to the September 2022 Tennessee board meeting. 23 that will takes us to -- that will take care of rule 2.4 cases. So lets look at board interpretations. 25 the first one is BI 22-01 walkways, runways, and

platforms. And let me get to that. Marty, do you want me to present this.

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MR. TOTH: I can Mr. Chairman, or if you would like to go the way you've been doing it that will be fine. Whichever way you want to do it. I'm here to answer any questions that you may have.

THE CHAIRMAN: I'll read it and we'll discuss it. So the background -- the statement of need for this is, is ESC Consulting, LLC requests the Board of Boiler Rules provide an interpretation on the requirements for walkways, runways, and platforms above boilers installed in the State of Tennessee.

The background, though there are very specific installation requirements within Part 1 installation of the National Board Inspection Code regarding walkways, runways, and platform, provided between or over the top of boilers, heaters or vessels that are more than 8 feet above the operating floor, the enforcement of these requirements if often not enforced uniformly throughout the state or between inspectors.

So Inquiry one is, In the state of
Tennessee is it required for all boilers, heaters or
vessels where the top of the unit is more than 8

1 feet above the operating floor required to be 2 provided with walkway, runways, and, slash, or platform. 3 The reply is, yes. Per the requirements 4 in NBIC part 1 section 1.6.4, Ladders and runways. 5 Then inquiry two, if inquiry one is yes, 6 7 are provided walkways, runways, or platforms required to have two means of exit? Reply 2, only 8 9 those runways and platform that exceed 6 feet in 10 length are required to have at least two permanently 11 installed means of exit. Do I have a motion to discuss? 12 13 MR. HENRY: So moved. 14 MR. BAUGHMAN: Second. 15 THE CHAIRMAN: What questions or 16 comments do you have? 17 MR. BAUGHMAN: So this is a requirement 18 laid out by MBIC. Are there variables to that to 19 where we'd have a vessel that would not have the 2.0 need -- in other words it exceeds the height 21 requirement, but would not have the need to be on 22 top of the vessel whether that be a storage tank and 23 air tank, so forth. So what I'm looking at is this 2.4 interpretation does not give any leeway to have any 25 variables to it, whether that be through the chief

or come back to the board or what have you. I just notice as we look at these installation, there may -- and I cannot think of anything offhand specifically. But there maybe a time that it's not applicable even though the letter of the code state we have to have this ladder and platform because of the height requirement. So I don't know how to add that possibly in there.

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MR. TOTH: Mr. Chairman, DCS consulting, I failed to put into the interpretation request. mentioned MBIC. There's actually something in the rules and regulations pertaining to this under .04 that speaks pretty much verbatim to those requirements for boilers and pressure vessels. So if we do go that route and if it's something that you feel strongly about, I think this would be the appropriate place to add another inquiry or a statement, an answer, that does allow for the chief, at the point of installation permit, you know, to where you could revise the permit application requesting such a waiver. Because again it spells out specifically in the rules and regulations that you will have runways and platforms. So that's under installation which is .04. And so anything that deviates from that, would be by control of this

1 body. Does that make since? You are putting the 2 chief in a bad position where now he's not only the enforcer of the rules but he's making the rules. 3 And he doesn't want that. He doesn't want to be put 4 5 in that position. So being that it's 6 MR. BAUGHMAN: 7 already in our rules and regulations, which means it's enforceable --8 9 MR. TOTH: Why are we doing the 10 interpretation? 11 MR. BAUGHMAN: Partly. And then what do 12 we do retroactively too since it's already in our 13 rules and regulation and if it hasn't been enforced 14 are we going to go back, because nothing is 15 technically grandfathered in. 16 MR. TOTH: It doesn't give that 17 opportunity. And I can give you a small background 18 Is my company we work with installers about this. 19 and in some cases service companies, and they are 2.0 putting forth bids for job. And they put in the bid 21 for the job that goes by the letter of the code, 22 however, somebody else puts it in and doesn't do it, 23 and next thing you know it flies by it and everybody 2.4 inspects it and they are good to go, and company A 25 is wondering well, I'm trying to follow the code and it's just getting past. And I think it's something that sat at the end of .04, nobody paid a lot of attention to it. And it's kind of slipped through the cracks. Whereas, if we have an interpretation out there, yes, we are enforcing this and it needs to be put out there.

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MR. O'GUIN: And one thing, the Board of Boiler Rules does state runways are necessary for safety. There shall be a steel runway or platform of standard construction installed across the tops of boilers or pressure vessel --

MR. TOTH: Thank you. And that's a great point of why we went through the next level of this is that it helps define it further than the rules. Let's go back to what the MBIC states and then the intent is next time we open up the rules and regulation we can take these interpretation and board cases incorporate them into your rules and regulation and archive those essentially if you don't need them anymore since it's in the rules.

THE CHAIRMAN: Well, are there OSHA rules too? If somebody is going to climb something that's eight feet high that you have to have a harness, ladder, and cage and all that stuff on.

MR. TOTH: You're opening up a can of

1 worms. Let's stick with this. 2 I'm fine with the regs THE CHAIRMAN: 3 and installation. I don't have a problem with that. 4 Any comments or questions? MR. HENRY: Couple minor things, the 5 inquiry two, I would suggest to say, if the response 6 7 to inquiry one is yes -- I think that's the standard formula or that. 8 The second on, on the six feet in length 9 10 is there any concern that should you say length or 11 width since I think ... 12 MR. TOTH: You definitely could add that 13 into this. 14 MR. HENRY: Just so nobody would 15 circumvent the rules. 16 MR. TOTH: It could be that or any 17 dimension. 18 MR. HENRY: So six feet in any dimension 19 right. MR. BAUGHMAN: 2.0 That would be good. So my issue with this getting back into the background 21 22 the enforcement of these requirement is often not 23 enforced uniformly throughout the state or between 2.4 inspectors, is how are we going to enforce this 25 moving forward? And so you are talking about new

installation, but again it's a rule or regulation that do we go back retroactively and if we don't then we are not enforcing it again as we're intending to do. So I've got -- and it's a question in my mind of how I've advising customers on how we address this particular issues, because they're going to have push back to it.

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So I'm for putting this forward. I just don't know how to address it to make it uniformly enforced entity, because we cannot segregate the enforcement of our rule.

MR. TOTH: If I can reply to that. That's a great point. In that if you take the same approach this body took with other interpretation in other cases in regards to locale E-stops and things of that nature and how the boiler unit is able to enforce that for those locations, you can probably put that within as a inquiry three or add it to inquiry two and establish that all location even if they have been registered. You do have the power to do that, because this is not something that was just added. This is something that has been there. have their annual meeting. That would be part of the trainings, identification of those things and then just enforce it the way that it is.

MR. BAUGHMAN: 1 And I still would like to 2 have the ability to have a variance to it should that be identified in the field and be valid. 3 MR. TOTH: And it would have to be at 4 5 the point of installation or you're saying be retroactive -- can I ask not to take up too much 6 time on it. Can you give me an example of where 7 you'd feel something would be 8 feet above the floor 8 9 where they would not need something like that. 10 MR. BAUGHMAN: Not offhand. I can just 11 foresee it -- again, we are taking a broad brush 12 stroke, and that does not always apply. 13 thinking of that. No, is the short answer to the 14 question. 15 MR. TOTH: The things that Chief O'Guin 16 and his staff have by way of the permit allow for 17 certain individual waivers. We don't call them 18 variance. We want the variance to stay at this 19 body, and a waiver to stay at the chief's 2.0 discretion. I think that that would be -- if he 21 wants that responsibility I think that would be an 22 appropriate situation. The concern that I have, 23 just as a former inspector myself is that we look at 2.4 things like a large storage tank that can be 10 feet

off the ground and now we are going to ask an

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1	inspector to climb up a ladder to get to it while
2	somebody is trying to hold it so he can verify
3	safety valves. This gets away from that, and that's
4	the whole purpose of this. So we have to have a way
5	for the inspectors to get up there safely without
6	the fear of whatever they are standing on slips out
7	from under them.
8	MR. BAUGHMAN: There's no question about
9	why. Getting back to my original whether it's a
10	waiver or what have you, because somewhere along the
11	line, there maybe a waiver on the front end and
12	another inspector comes in down the road and goes,
13	well, we don't have this ladder or walkway in place.
14	And so that was the only reason of adding anything
15	to that.
16	THE CHAIRMAN: Okay. Any other
17	comments? Do I have a motion?
18	MR. HENRY: I move we accept these
19	inquires and replies with the recommended
20	corrections indicated and move to accept those.
21	THE CHAIRMAN: Second?
22	MR. BAUGHMAN: Second.
23	THE CHAIRMAN: All in favor say aye.
24	THE BOARD: Aye.
25	THE CHAIRMAN: Opposed? Abstention.

Passed. Okay. That takes us to board interpretation 22-02, automatic bottom blowoff. the statement of need is ECS Consulting, LLC, request the Board of Boilers Rules provide an interpretation on the installation and utilization of automatic bottom blowoff valves on boilers installed in Tennessee. 

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Background, Although, it is common practice in the industry for surface blowdown of impurities to be drained from the boiler employing continuous blowdown or automatic means, the same cannot be said for bottom blowoff. There are boilers manufacturers that provide the option of automatic bottom blowoff equipment with their boiler installation. There is a need for a clear understanding of the Board of Boiler Rules and the Tennessee Boiler unit's position on their use within the state.

Inquiry one, are automatic bottom blowoff valves allowed to be installed and utilized in Tennessee. And the reply is, no.

Inquiry two, is a qualified owner, slash, user attendant operator required to be present at the boiler while a manual bottom blowoff is being performed, and the reply is, yes.

1	And so with that, do I have a motion to
2	discuss?
3	MR. HENRY: So moved.
4	MR. BAUGHMAN: Second.
5	THE CHAIRMAN: Okay. What comments do
6	you have?
7	MR. BAUGHMAN: I'm in total agreement of
8	this. We addressed this firsthand safety wise.
9	We've encountered the safety issues, have discussed
10	it with other companies that are selling boilers
11	that they sold the automatic blowdown with the
12	boilers, and as this discussion has moved forward,
13	there was nothing to address it in our codes. So
14	I'm glad this is up here and thank you for getting
15	wrote up and presented. We're addressing totally
16	the bottom blowdown aspect of this equation and the
17	operation of the boiler.
18	THE CHAIRMAN: Very good. Any other
19	comments?
20	MR. HENRY: (Shook head negatively.)
21	THE CHAIRMAN: Hearing none. Those in
22	favor say, Aye.
23	THE BOARD: Aye.
24	THE CHAIRMAN: Opposed? Abstention not
25	voting. That passes. That the takes us to item

1 22-03, internal inspection for low pressure heating 2 The statement of need: The staff of the Tennessee boiler Unit is requesting a ruling by the 3 Tennessee Board of Boilers Rules for low pressure 4 inspection requirements. 5 Background, in the past, the low 6 7 pressure heating boiler internals were only performed at the discretion of the inspector. 8 Tennessee law 68-122-110(a)(2) states low pressure 9 10 heating boilers shall have an internal and external 11 biennially where construction permits. 12 Inquiry one, what is the frequency for 13 the required inspection on low-pressure heating 14 boilers? 15 Reply, it is the opinion of the Tennessee Board of Boiler Rules that low-pressure 16 17 heating boilers be internally and externally 18 inspected biennially. The external inspection shall 19 be the certificate inspection with the internal 2.0 following 12 months after the external. 21 internal shall be at least 60 days after the 22 external. 23 So do I have a motion to discuss? 2.4 MR. HENRY: So moved. 25 MR. BAUGHMAN: Second.

1 THE CHAIRMAN: What question or comments 2 do you have? 3 MR. TOTH: Do you mind reading the 4 response? 5 The reply. THE CHAIRMAN: 6 MR. TOTH: Yes. It is in the opinion of 7 THE CHAIRMAN: the Tennessee board of Boiler rules that low 8 9 pressure heating boilers be internally and 10 externally inspected biennially. The external 11 inspections shall be the certificate inspection with 12 the internal following 12 months after the external. 13 The internal shall be at least 60 days after the 14 external. 15 MR. TOTH: So I love the idea of 16 internal on heating boilers. The concern that I 17 have is what burden is that going to put on your 18 staff, Chief O'Guin. And the reason is, is not only labor wise but also physically, because if you are 19 2.0 only charging -- your charging a certificate fee 21 once every two years and you're charging an 22 inspection fee based on that certificate inspection, 23 are you now going to require an inspection on 2.4 that -- in between year. And what authority is set 25 in place right now for that. Again, I think it's

great that you are doing it. I just think it's more than just we are going to do internal inspections, because you are going to run into a lot of physical and labor intensity. Personally, I think that doing it every two years within the timeframe, because we know it's just heating boiler and not hot water supply boilers, that those heating boilers are going to be down in the summer and up in the winter. And so that timeframe -- and I tell all my clients and students about these low pressure boiler. And I demonstrate how important it is to do these inspection. I think if you maneuver it where it's not labor intensive on your staff, I think you are going to get a lot more out of it.

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MR. O'GUIN: The purpose behind the -well, we are finding a lot now -- we're at the point
where schools they have never been opened in 20
years and they are completely blocked. So then it's
heating season and they don't have any heat. And
we're having to go in and try to fix this stuff.
But my thought process and some more of -- do this
once a year, you know, the external is your
certificate. So if you put the internal due within
a 60 day to 12-month window, then they can go in and
do this in the summertime when they're down. And

1 yes, they will still be charged an inspection fee 2 but not the certificate fee. MR. TOTH: And Mr. Chairman. 3 4 THE CHAIRMAN: Yes. And, again, it's -- you want 5 MR. TOTH: to have that backing and Dan can definitely help you 6 7 with that. Understanding that you have the authority to do that whenever you want. Are you 8 also puttings hot water heating boilers and steam 9 10 heating boilers in the same basket? And where I'm 11 going with that is hot water heating boilers you should find less of scaling materials in them. 12 13 to get too technical -- and, again, I said, you 14 should. Steam hitting completely different animal, 15 because you have makeup water being put into it. 16 Are you putting -- or wanting them all to be this or 17 are they both hot water and steam? 18 MR. BAUGHMAN: I will address that 19 somewhat in that this does not differentiate steam 2.0 in this inquiry. And I disagree totally on the hot 21 water side being that we have boilers again totally 22 plugged up through hot water systems, hot water 23 pipes go through the ball field through the system. 2.4 The system has leaks in it. The boilers aren't 25 looked at. So we're not differentiating between

1 steam boiler and hot water boilers nor are we in the same inquiry. And to move forward on it, the 2 inspection frequency can change somewhat because 3 4 we've got low pressure boiler from museum, 5 libraries, that are doing reheat that run year So again it's not a one-size-fits-all 6 7 proposition. But we're going to be able to at least address it to where now we are mandating that these 8 9 inspection be dons. Will there be flexibility, I 10 believe so. 11 MR. O'GUIN: In the interpretation we 12 are looking at the heating boiler definition which 13 states means a steam or vapor boiler operating at 14 pressure not exceeding 15 PSIG or a hot water boiler 15 operating at pressure not 160 PSIG or temperature 16 not exceeding 250 Fahrenheit. That was the 17 definition out of 0800. 18 And I'm not disputing that at MR. TOTH: 19 all. I just wanted to make sure we are clear on 2.0 Is the intent to get this interpretation in that. 21 and then go back and advise the rules to allow for 22 annual inspections and then identify certificates 23 and non certificate inspections?

get more -- follow the law and try to get the rules

MR. O'GUIN:

The intent was to try to

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1 to match the law, is our intent. With so many of 2 those issues being found and without writing some kind of board determination -- the inspector just 3 keep doing -- it's very stressful. TCA trumps board 4 of boiler rules. Board of boiler rules can write 5 anything they want, but TCA trumps it. 6 7 The which code? MR. TOTH: TCA trumps the board boiler 8 MR. O'GUIN: 9 Rule. The TCA code is what you shall follow. 10 No I agree with that. MR. TOTH: 11 it goes back to what Mr. Baughman said. It's hard to write those rules because it comes from National 12 13 board, and that's how all those laws were written. 14 I agree 100 percent with it. I just want to make 15 sure that when you go down that road, you are going 16 to be protecting yourself. And it would be a good 17 idea to take this interpretation and eventually 18 incorporate it into your Rule and regulations so it 19 spells it out exactly how to run it. 2.0 Any other comments. THE CHAIRMAN: 21 MR. HENRY: If I may, I would suggest 22 just a slight rewording of the reply, the last part 23 It's a little confusing as it's worded. 2.4 So we would say the external inspection shall be the

certificate inspection with the internal following

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1	not less than 60 days or more than 12 months after
2	the internal inspection.
3	MR. BAILEY: I agree with that. I
4	thought the way it was worded was a little
5	confusing.
6	MR. BAUGHMAN: And that last statement
7	can be deleted all together.
8	MR. O'GUIN: Got it.
9	THE CHAIRMAN: Hearing no more
10	discussion, do I have a motion?
11	MR. HENRY: I move we accept the
12	interpretation of BI22-03 with the suggested
13	modification.
14	MR. BAUGHMAN: Second.
15	THE CHAIRMAN: All in favor say, Aye.
16	THE BOARD: Aye.
17	THE CHAIRMAN: Opposed? Abstentions.
18	It is passed. That takes us to the next item which
19	is open discussion item, which is none. And our
20	last item is announcement of the next meeting.
21	Unless the board decides otherwise, the
22	next regularly scheduled meeting of the Board of
23	Boiler Rules will be held at 9:00 a.m. on
24	September 14th, 2022, at the State of Tennessee
25	Department of Labor and Workforce Development

1	building located at 220 French Landing Drive,
2	Nashville, Tennessee.
3	And with that, do I have a motion to
4	adjourn?
5	MR. HENRY: So moved.
6	MR. BAUGHMAN: Second.
7	THE CHAIRMAN: Thank you all for being
8	very concise in getting all these items through the
9	agenda and so we are adjourned.
10	(Proceedings concluded at 1:23 p.m.)
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1	REPORTER'S CERTIFICATE
2	
3	STATE OF TENNESSEE
4	COUNTY OF RUTHERFORD
5	
6	I, April C. Howard, Licensed Court
7	Reporter, with offices in Smyrna, Tennessee, hereby
8	certify that I reported the foregoing hearing of
9	Board of Boiler Rules by machine shorthand to the
10	best of my skills and abilities, and thereafter the
11	same was reduced to typewritten form by me. I am
12	not related to any of the parties named herein, nor
13	their counsel, and have no interest, financial or
14	otherwise, in the outcome of the proceedings.
15	I further certify that in order for this
16	document to be considered a true and correct copy, it must bear my original signature, and that any unauthorized reproduction in whole or in part
17	and/or transfer of this document is not authorized, will not be considered authentic, and will be in
18	violation of Tennessee Code Annotated 39-14-104, Theft of Services.
19	
20	
21	
22	And Alailas
23	April C. Howard, LCR
24	Elite-Brentwood Reporting Services
25	Associate Reporter
	LCR # 098 - Expires: 06.30.22

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