

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No. ____



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Atmos Energy Corporation	Year/Period of Report End of 2024
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QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation	02 Year/Period of Report End of 2024	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Chad Pilkinton	06 Title of Contact Person Manager, Regulatory Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
08 Telephone of Contact Person, Including Area Code (469) 492-9469	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 3/26/2025

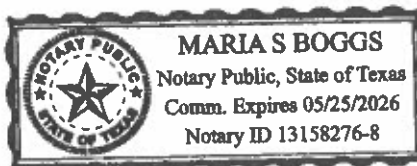
ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Michelle Faulk	12 Title Vice President and Controller
13 Signature Michelle Faulk 	14 Date Signed 3/26/2025

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

General Information	
1.	<p>Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Michelle Faulk, Vice President and Controller Atmos Energy Corporation P.O. Box 650205 Dallas Texas 75265-0205</p>
2.	<p>Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Texas - October 18, 1983 Commonwealth of Virginia - July 31, 1997</p>
3.	<p>If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>No corporation, business trust or similar organization held control over the respondent at any time during the year.</p>
4.	<p>State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Residential, Commercial, Industrial and Public Authority Gas Service to customers in Texas, Louisiana, Mississippi, Colorado, Kansas, Kentucky, Tennessee and Virginia.</p>
5.	<p>Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes... Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>

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Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name	Type of Control	State of Incorporation	Percent Voting Stock Owned
	(a)	(b)	(c)	(d)
1	None			
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Atmos Energy Corporation			

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (detail
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any
3. If control was held jointly with one or more other interests, state the fact in a footnote and name
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control
2. Direct control is that which is exercised without interposition of an intermediary
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management	100%	
4	EGASCO, LLC	I	Holder of non-core	100%	
5	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
6	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
7	UCG Storage, Inc.	I	Natural Gas Storage	100%	
8	WKG Storage, Inc.	I	Natural Gas Storage	100%	
9	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
10	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
11	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
12	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
13	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
14	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
15	Atmos Energy Louisiana Industrial Gas, LLC	I	Natural Gas Distribution	100%	
16	Atmos Energy Kansas Securitization, LLC	D	Securitization	100%	
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Atmos Energy Corporation			

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 144,616,886 By Proxy: 144,616,886	3. Give the date and place of such meeting: February 5, 2025 in Dallas, TX
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
		4. Number of votes as of (date): 12/13/2024			
5	Vanguard Group, Inc.	20,367,100	20,367,100		
6	Wellington Management Co. LLP	13,130,717	13,130,717		
7	BlackRock Fund Advisors	13,050,918	13,050,918		
8	State Street Global Advisors	10,625,849	10,625,849		
9	Capital Group	8,620,543	8,620,543		
10	T. Rowe Price Associates, Inc.	8,551,250	8,551,250		
11	Aristotle Capital Management LLC	8,115,759	8,115,759		
12	Geode Capital Management LLC	3,806,449	3,806,449		
13	RREEF America LLC	2,366,582	2,366,582		
14	Invesco Capital Management LLC	2,020,734	2,020,734		
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Atmos Energy Corporation			

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. See discussion of franchise agreements under Item 1. Business on page 4 of the 2024 Form 10-K for Atmos Energy Corporation.
2. None
3. None
4. See Note 7 Leases on pages 57-58 of the 2024 Form 10-K for Atmos Energy Corporation.
5. See supply arrangements and major suppliers under Item 1. Business on page 5 of the 2024 Form 10-K for Atmos Energy Corporation.
6. See Note 8 Debt on pages 59-61 of the 2024 Form 10-K for Atmos Energy Corporation.
7. None
8. None
9. See Note 14 Commitments and Contingencies on pages 78-79 of the 2024 Form 10-K for Atmos Energy Corporation.
10. None
11. See Ratemaking activity under Item 1. Business on pages 6-12 of the 2024 Form 10-K for Atmos Energy Corporation.
12. See Information About our Executive Officers on pages 88-89 of the 2024 Form 10-K for Atmos Energy Corporation.
13. N/A

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Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	26,300,127,749	23,506,403,312
3	Construction Work in Progress (107)	200-201	837,171,980	651,816,759
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	27,137,299,729	24,158,220,071
5	(Less) Accum. Prov. for Depr. Amort. (108, 111,115)		(4,878,043,552)	(4,498,792,352)
6	Net Utility Plant (Enter Total of line 4 less 5)		22,259,256,177	19,659,427,719
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		—	—
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		—	—
9	Nuclear Fuel (Total of line 7 less 8)		—	—
10	Net Utility Plant (Total of lines 6 and 9)		22,259,256,177	19,659,427,719
11	Utility Plant Adjustments (116)	122	—	—
12	Gas Stored-Base Gas (117.1)	220	44,705,406	44,787,426
13	System Balancing Gas (117.2)	220	—	—
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	—	—
15	Gas Owed to System Gas (117.4)	220	—	—
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		12,525,864	12,525,864
18	(Less) Accum. Prov. for Depr. and Amort. (122)		(1,949,846)	(1,806,544)
19	Investments in Associated Companies (123)	222-223	—	—
20	Investment in Subsidiary Companies (123.1)	224-225	134,126,401	120,848,112
21	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances		—	—
23	Other Investments (124)	222-223	—	—
24	Sinking Funds (125)		—	—
25	Depreciation Fund (126)		—	—
26	Amortization Fund - Federal (127)		—	—
27	Other Special Funds (128)		—	—
28	Long-Term Portion of Derivative Assets (175)		—	—
29	Long-Term Portion of Derivative Assets - Hedges (176)		—	—
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		144,702,419	131,567,432
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		233,068,855	21,143,901
33	Special Deposits (132-134)		287,282	263,282
34	Working Fund (135)		—	—
35	Temporary Cash Investments (136)	222-223	344,948,092	251,718,375
36	Notes Receivable (141)		729,334	773,740
37	Customer Accounts Receivable (142)		609,792,261	610,221,989
38	Other Accounts Receivable (143)		51,470,844	64,818,846
39	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		(39,413,366)	(35,500,273)
40	Notes Receivable from Associated Companies (145)		—	—
41	Accounts Receivable from Associated Companies (146)		9,729,265	3,073,522
42	Fuel Stock (151)		—	—
43	Fuel Stock Expenses Undistributed (152)		—	—

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Comparative Balance Sheet (Assets and Other Debits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (153)		—	—
45	Plant Materials and Operating Supplies (154)		12,733,012	25,128,713
46	Merchandise (155)		—	—
47	Other Materials and Supplies (156)		315,546	311,798
48	Nuclear Materials Held for Sale (157)		—	—
49	Allowances (158.1 and 158.2)		—	—
50	(Less) Noncurrent Portion of Allowances		—	—
51	Stores Expense Undistributed (163)		3,046,000	5,983,893
52	Gas Stored Underground - Current (164.1)	220	150,036,496	217,114,529
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	—	—
54	Prepayments (165)	230	124,681,658	97,691,573
55	Advances for Gas (166-167)		—	—
56	Interest and Dividends Receivable (171)		—	—
57	Rents Receivable (172)		—	—
58	Accrued Utility Revenues (173)		—	—
59	Miscellaneous Current and Accrued Assets (174)		127,338,830	261,599,212
60	Derivative Instrument Assets (175)		—	—
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		—	—
62	Derivative Instrument Assets - Hedges (176)		—	—
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		—	—
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		1,628,764,109	1,524,343,100
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		62,565,951	56,572,744
67	Extraordinary Property Losses (182.1)	230	—	—
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
69	Other Regulatory Assets (182.3)	232	98,687,375	85,075,173
70	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		—	—
72	Clearing Accounts (184)		4,253,406	1,695,295
73	Temporary Facilities (185)		—	—
74	Miscellaneous Deferred Debits (186)	233	1,256,501,890	1,299,257,354
75	Def. Losses from Disposition of Utility Plt. (187)		—	—
76	Research, Devel. and Demonstration Expend. (188)		—	—
77	Unamortized Losses on Reacquired Debt (189)		3,028,477	3,196,337
78	Accumulated Deferred Income Taxes (190)	234-235	592,491,246	652,465,555
79	Unrecovered Purchased Gas Costs (191)		165,506,045	112,020,347
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		2,183,034,390	2,210,282,805
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		26,260,462,501	23,570,408,482

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	793,631	754,172
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	252	—	—
5	Stock Liability for Conversion (203, 206)	252	—	—
6	Premium on Capital Stock (207)	252	—	—
7	Other Paid-in-Capital (208 - 211)	253	7,864,525,233	6,945,794,646
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254	—	—
11	Retained Earnings (216)	118-119	4,433,024,340	3,858,067,616
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	—	—
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	117	482,138,110	468,591,711
15	Total Proprietary Capital (lines 2 thru 14)		12,780,481,314	11,273,208,145
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	—	—
18	(Less) Reacquired Bonds (222)	256-257	—	—
19	Advances from Associated Companies (223)	256-257	—	—
20	Other Long-Term Debt (224)	256-257	8,435,000,000	7,460,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	24,725,151	9,403,400
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	(20,590,771)	(17,126,669)
23	(Less) Current Portion of Long-Term Debt		(10,000,000)	—
24	Total Long-Term Debt (lines 17 through 23)		8,429,134,380	7,452,276,731
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		278,184,030	260,337,834
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		29,144,403	45,831,903
29	Accumulated Provision for Pensions and Benefits (228.3)		—	—
30	Accumulated Miscellaneous Operating Provisions (228.4)		96,449	128,895
31	Accumulated Provision for Rate Refunds (229)		—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Comparative Balance Sheet (Liabilities and Other Credits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		—	—
35	Total Other Noncurrent Liabilities (lines 26 through 34)		307,424,882	306,298,632
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		10,000,000	—
38	Notes Payable (231)		—	—
39	Accounts Payable (232)		440,441,331	407,047,041
40	Notes Payable to Associated Companies (233)		—	—
41	Accounts Payable to Associated Companies (234)		—	—
42	Customer Deposits (235)		22,731,773	24,076,813
43	Taxes Accrued (236)	262-263	229,263,088	208,665,400
44	Interest Accrued (237)		84,045,492	78,459,262
45	Dividends Declared (238)		—	—
46	Matured Long-Term Debt (239)		—	—
47	Matured Interest (240)		—	—
48	Tax Collections Payable (241)		13,212,183	10,998,831
49	Miscellaneous Current and Accrued Liabilities (242)	268	176,506,742	216,019,869
50	Obligations Under Capital Leases-Current (243)		34,098,768	33,736,566
51	Derivative Instrument Liabilities (244)		—	—
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		—	—
53	Derivative Instrument Liabilities - Hedges (245)		—	—
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
55	Total Current and Accrued Liabilities (lines 37 through 54)		1,010,299,377	979,003,782
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		7,242,921	8,744,123
58	Accumulated Deferred Investment Tax Credits (255)		1,014,279	1,040,919
59	Deferred Gains from Disposition of Utility Plant (256)		—	—
60	Other Deferred Credits (253)	269	441,486,492	502,391,606
61	Other Regulatory Liabilities (254)	278	24,695,959	24,380,596
62	Unamortized Gain on Reacquired Debt (257)	260	—	—
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		—	—
64	Accumulated Deferred Income Taxes - Other Property (282)		2,831,415,040	2,583,577,102
65	Accumulated Deferred Income Taxes - Other (283)		427,267,857	439,486,846
66	Total Deferred Credits (lines 57 through 65)		3,733,122,548	3,559,621,192
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		26,260,462,501	23,570,408,482

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Atmos Energy Corporation			

Statement of Income

Quarterly

- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	4,114,278,813	3,884,643,748		—
3	Operating Expenses					
4	Operation Expense (401)	317-325	1,623,309,705	1,737,976,704		—
5	Maintenance Expense (402)	317-325	29,838,096	22,418,056		—
6	Depreciation Expense (403)	336-338	678,231,926	619,481,097		—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	—	—		—
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	—	—		—
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	(2,939,860)	(1,913,597)		—
10	Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		—	—		—
11	Amortization of Conversion Expenses (407.2)		—	—		—
12	Regulatory Debits (407.3)		1,565,000	1,026,890		—
13	(Less) Regulatory Credits (407.4)		—	—		—
14	Taxes Other Than Income Taxes (408.1)	262-263	391,469,848	381,880,618		—
15	Income Taxes - Federal (409.1)	262-263	(1,962,070)	(2,608,298)		—
16	Income Taxes - Other (409.1)	262-263	15,463,687	4,864,606		—
17	Provision of Deferred Taxes (410.1)	234-235	203,431,551	124,181,365		—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	—	—		—
19	Investment Tax Credit Adj. - Net (411.4)		—	—		—
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—		—
21	Losses from Disp. Of Utility Plant (411.7)		—	—		—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—		—
23	Losses from Disposition of Allowances (411.9)		—	—		—
24	Accretion Expense (411.10)		—	—		—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,938,407,883	2,887,307,441	—	—
26	Net Util Oper Inc (Enter Tot Line 2 less 25), Carry to Pg117, line 27		1,175,870,930	997,336,307	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		1,175,870,930	997,336,307	—	—
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		60,000	60,000		—
32	(Less) Costs and Expense of Merchandising Job & Contract Work (416)		(5,632)	(189)		—
33	Revenues from Nonutility Operations (417)		95,883	87,790		—
34	(Less) Expenses of Nonutility Operations (417.1)		—	—		—
35	Nonoperating Rental Income (418)		—	—		—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	—	—		—
37	Interest and Dividend Income (419)		21,928,993	6,871,116		—
38	Allowance for Other Funds Used During Construction (419.1)		62,202,090	62,141,705		—
39	Miscellaneous Nonoperating Income (421)		8,582,952	7,483,586		—
40	Gain on Disposition of Property (421.1)		80,245	54,824		—
41	TOTAL Other Income (Total of lines 31 thru 40)		92,944,531	76,698,832	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		2,827,869	54,824		—
44	Miscellaneous Amortization (425)		—	—		—
45	Donations (426.1)	340	17,407,798	15,929,767		—
46	Life Insurance (426.2)		—	—		—
47	Penalties (426.3)		2,010,596	1,844,958		—
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		1,834,337	1,565,232		—
49	Other Deductions (426.5)		5,164,388	2,229,913		—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	29,244,988	21,624,694	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	—	—		—
53	Income Taxes-Federal (409.2)	262-263	—	—		—
54	Income Taxes-Other (409.2)	262-263	—	—		—
55	Provision for Deferred Income Taxes (410.2)	234-235	—	—		—
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	—	—		—
57	Investment Tax Credit Adjustments-Net (411.5)		—	—		—
58	(Less) Investment Tax Credits (420)		—	—		—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		—	—	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		63,699,543	55,074,138	—	—
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		314,876,852	265,042,704		—
63	Amortization of Debt Disc. and Expense (428)	258-259	4,145,987	4,796,559		—
64	Amortization of Loss on Recquired Debt (428.1)		167,860	167,860		—
65	(Less) Amortization of Premium on Debt - Credit (429)	258-259	(357,348)	(357,348)		—
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		—	—		—
67	Interest on Debt to Associated Companies (430)	340	534,691	463,440		—
68	Other Interest Expense (431)	340	(114,801,905)	(104,551,420)		—
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(16,760,209)	(15,260,718)		—
70	Net Interest Charges (Total of lines 62 thru 69)		187,805,928	150,301,077	—	—
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		1,051,764,545	902,109,368	—	—
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		—	—		—
74	(Less) Extraordinary Deductions (435)		—	—		—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—		—
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		—	—	—	—
78	Net Income (Total of lines 71 and 77)		1,051,764,545	902,109,368	—	—

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Statement of Income						
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2		—	4,114,278,813	3,884,643,748		—
3						
4		—	1,623,309,705	1,737,976,704		—
5		—	29,838,096	22,418,056		—
6		—	678,231,926	619,481,097		—
7		—	—	—		—
8		—	—	—		—
9		—	(2,939,860)	(1,913,597)		—
10		—	—	—		—
11		—	—	—		—
12		—	1,565,000	1,026,890		—
13		—	—	—		—
14		—	391,469,848	381,880,618		—
15		—	(1,962,070)	(2,608,298)		—
16		—	15,463,687	4,864,606		—
17		—	203,431,551	124,181,365		—
18		—	—	—		—
19		—	—	—		—
20		—	—	—		—
21		—	—	—		—
22		—	—	—		—
23		—	—	—		—
24		—	—	—		—
25	—	—	2,938,407,883	2,887,307,441	—	—
26	—	—	1,175,870,930	997,336,307	—	—

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Statement of Income(continued)						
Line No.	Current Year to Date (g)	Previous Year to Date (h)	Current Year to Date (i)	Previous Year to Date (j)	Current Year to Date (k)	Previous Year to Date (l)
27	—	—	1,175,870,930	997,336,307	—	—
28						
29						
30						
31		—	60,000	60,000		—
32		—	(5,632)	(189)		—
33		—	95,883	87,790		—
34		—	—	—		—
35		—	—	—		—
36		—	—	—		—
37		—	21,928,993	6,871,116		—
38		—	62,202,090	62,141,705		—
39		—	8,582,952	7,483,586		—
40		—	80,245	54,824		—
41	—	—	92,944,531	76,698,832	—	—
42						
43		—	2,827,869	54,824		—
44		—	—	—		—
45		—	17,407,798	15,929,767		—
46		—	—	—		—
47		—	2,010,596	1,844,958		—
48		—	1,834,337	1,565,232		—
49		—	5,164,388	2,229,913		—
50	—	—	29,244,988	21,624,694	—	—
51						
52		—	—	—		—
53		—	—	—		—
54		—	—	—		—
55		—	—	—		—
56		—	—	—		—
57		—	—	—		—
58		—	—	—		—
59	—	—	—	—	—	—
60	—	—	63,699,543	55,074,138	—	—
61						
62		—	314,876,852	265,042,704		—
63		—	4,145,987	4,796,559		—
64		—	167,860	167,860		—
65		—	(357,348)	(357,348)		—
66		—	—	—		—
67		—	534,691	463,440		—
68		—	(114,801,905)	(104,551,420)		—
69		—	(16,760,209)	(15,260,718)		—
70	—	—	187,805,928	150,301,077	—	—
71	—	—	1,051,764,545	902,109,368	—	—
72						
73		—	—	—		—
74		—	—	—		—
75	—	—	—	—	—	—
76		—	—	—		—
77	—	—	—	—	—	—
78	—	—	1,051,764,545	902,109,368	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Statement of Accumulated Comprehensive Income and Hedging Activities

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	—			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	—			
3	Preceding Quarter/Year to Date Changes in Fair Value	—			
4	Total (lines 2 and 3)	—	—	—	—
5	Balance of Account 219 at End of Preceding Quarter/Year	—			
6	Balance of Account 219 at Beginning of Current Year	—			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	—			
8	Current Quarter/Year to Date Changes in Fair Value	—			
9	Total (lines 7 and 8)	—	—	—	—
10	Balance of Account 219 at End of Current Quarter/Year				

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Statement of Retained Earnings				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		3,858,067,616	3,378,465,444
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		—	—
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		—	—
6	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		1,051,764,545	902,109,368
7	Appropriations of Retained Earnings (Account 436)		—	—
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		—	—
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)		—	—
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(508,503,757)	(445,691,787)
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		31,695,936	23,184,591
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		4,433,024,340	3,858,067,616
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		—	—
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account		—	—
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines		—	—
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		4,433,024,340	3,858,067,616
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		—	—
23	Equity in Earnings for Year (Credit) (Account 418.1)		—	—
24	(Less) Dividends Received (Debit)		—	—
25	Other Changes (Explain)		—	—
26	Balance-End of Year		—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
Atmos Energy Corporation			

Statement of Cash Flows			
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Pervious Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	1,051,764,545	902,109,368
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	675,292,066	617,567,500
5	Amortization of (Specify) (footnote details)	—	—
6	Deferred Income Taxes (Net)	203,431,551	124,181,365
7	Investment Tax Credit Adjustments (Net)	—	—
8	Net (Increase) Decrease in Receivables	6,823,024	187,427,910
9	Net (Increase) Decrease in Inventory	67,078,033	99,850,897
10	Net (Increase) Decrease in Allowances Inventory	—	—
11	Net Increase (Decrease) in Payables and Accrued Expenses	(20,602,108)	(157,562,301)
12	Net (Increase) Decrease in Other Regulatory Assets	—	—
13	Net Increase (Decrease) in Other Regulatory Liabilities	—	—
14	(Less) Allowance for Other Funds Used During Construction	—	—
15	(Less) Undistributed Earnings from Subsidiary Companies	—	—
16	Other: Changes in Other Assets and Liabilities	(251,674,918)	1,714,714,705
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	1,732,112,193	3,488,289,444
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(3,049,019,187)	(2,777,849,099)
23	Gross Additions to Nuclear Fuel	—	—
24	Gross Additions to Common Utility Plant	—	—
25	Gross Additions to Nonutility Plant	—	—
26	(Less) Allowance for Other Funds Used During Construction	—	—
27	Other (footnote details):	—	—
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(3,049,019,187)	(2,777,849,099)
29			
30	Acquisition of Other Noncurrent Assets (d)	—	—
31	Proceeds from Disposal of Noncurrent Assets (d)	—	93,600,000
32	Retirements of Property, Plant, and Equipment	15,056,415	23,485,881
33	Investments in and Advances to Assoc. and Subsidiary Companies	—	—
34	Contributions and Advances from Assoc. and Subsidiary Companies	—	—
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	—	—
37			
38	Purchase of Investment Securities (a)	(23,195,383)	(46,438,085)
39	Proceeds from Sales of Investment Securities (a)	21,076,607	40,516,446

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Statement of Cash Flows (continued)			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Pervious Year to Date Quarter/Year
40	Loans Made or Purchased	—	—
41	Collections on Loans		
42		—	—
43	Net (Increase) Decrease in Receivables	—	—
44	Net (Increase) Decrease in Inventory	—	—
45	Net (Increase) Decrease in Allowances Held for Speculation	—	—
46	Net Increase (Decrease) in Payables and Accrued Expenses	—	—
47			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(3,036,081,548)	(2,666,684,857)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	987,301,250	898,275,000
54	Preferred Stock	—	—
55	Common Stock	15,384,608	15,361,291
56	Proceeds from Equity Offering, net	875,455,002	840,971,332
57	Net Increase in Short-term Debt (c)	—	—
58	Distribution from Subsidiary Companies	18,417,647	15,582,519
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	1,896,558,507	1,770,190,142
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	—	(2,200,000,000)
63	Preferred Stock	—	—
64	Common Stock	—	—
65	Debit Issuance Costs	(10,044,587)	(8,920,042)
66	Net Decrease in Short-Term Debt (c)	—	—
67	Settlement of Interest Rate Swaps	231,137,863	171,144,742
68	Dividends on Preferred Stock	—	—
69	Dividends on Common Stock	(508,503,757)	(445,691,787)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	1,609,148,026	(713,276,945)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	305,178,671	108,327,642
75			
76	Cash and Cash Equivalents at Beginning of Period	273,125,558	164,797,916
77			
78	Cash and Cash Equivalents at End of Period	578,304,229	273,125,558

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Atmos Energy Corporation			

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes jurisdictions in Texas (West Texas, Mid-Tex and Atmos Pipeline - Texas Divisions), Colorado and Kansas (Colorado-Kansas Division), Louisiana (Louisiana Division), Kentucky, Tennessee and Virginia (Kentucky-Mid-States Division) and Mississippi (Mississippi Division) for the years ended December 31, 2024 and 2023.
2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2024 of Atmos Energy Corporation.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

3. For additional disclosures regarding pension plans , post-retirement plans and other matters, see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2024 of Atmos Energy Corporation.
4. For additional disclosures regarding asset retirement obligations, see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2024 of Atmos Energy Corporation.
5. None
6. Please see pages 6-12 of the Form 10-K for the year ended September 30, 2024 of Atmos Energy Corporation.
7. None
8. None
9. None
10. Please see page 81 of the Form 10-K for the year ended September 30, 2024 of Atmos Energy Corporation for regulatory excess deferred taxes related to the Tax Cuts and Jobs Act of 2017.
11. Please see the response to item 10 above.
12. None
13. None
14. None
15. See references to our Form 10-K noted above.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	26,388,030,036
4	Property Under Capital Leases	44,077,095
5	Plant Purchased or Sold	—
6	Completed Construction not Classified	—
7	Experimental Plant Unclassified	—
8	TOTAL Utility Plant (Total of lines 3 thru 7)	26,432,107,131
9	Leased to Others	—
10	Held for Future Use	—
11	Construction Work in Progress	837,171,980
12	Acquisition Adjustments	(131,979,382)
13	TOTAL Utility Plant (Total of lines 8 thru 12)	27,137,299,729
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,878,043,552
15	Net Utility Plant (Total of lines 13 and 14)	22,259,256,177
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	4,981,432,160
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	—
20	Amortization of Underground Storage Land and Land Rights	—
21	Amortization of Other Utility Plant	7,168,299
22	TOTAL In Service (Total of lines 18 thru 21)	4,988,600,459
23	Leased to Others	
24	Depreciation	—
25	Amortization and Depletion	—
26	TOTAL Leased to Others (Total of lines 24 and 25)	—
27	Held for Future Use	
28	Depreciation	—
29	Amortization	—
30	TOTAL Held for Future Use (Total of lines 28 and 29)	—
31	Abandonment of Leases (Natural Gas)	—
32	Amortization of Plant Acquisition Adjustment	(110,556,907)
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	4,878,043,552

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)				
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		26,388,030,036		
4		44,077,095		
5		—		
6		—		
7		—		
8	—	26,432,107,131	—	—
9		—		
10		—		
11		837,171,980		
12		(131,979,382)		
13	—	27,137,299,729	—	—
14		4,878,043,552		
15	—	22,259,256,177	—	—
16				
17				
18		4,981,432,160		
19				
20				
21		7,168,299		
22	—	4,988,600,459	—	—
23				
24		—		
25		—		
26	—	—	—	—
27				
28		—		
29		—		
30	—	—	—	—
31				
32		(110,556,907)		
33	—	4,878,043,552	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	259,097	—
3	302 Franchises and Consents	700,000	—
4	303 Miscellaneous Intangible Plant	12,243,466	—
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	13,202,563	—
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	—	—	—	259,097
3	—	—	—	700,000
4	—	—	—	12,243,466
5	—	—	—	13,202,563
6				
7				
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28				
29	—	—	—	—
30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33	—	—	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	—	—
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	—	—
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	11,104,192	—
45	350.2 Rights-of-Way	711,660	—
46	351 Structures and Improvements	54,695,995	501,295
47	352 Wells	232,388,414	31,960,262
48	352.1 Storage Leaseholds and Rights	1,261,574	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	36,949,052	4,917,680
52	354 Compressor Station Equipment	135,637,845	7,034,145
53	355 Other Equipment	69,781,693	3,258,057
54	356 Purification Equipment	120,928,371	291,829
55	357 Other Equipment	2,348,119	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	665,806,915	47,963,268
58	Other Storage Plant		
59	360 Land and Land Rights	—	—
60	361 Structures and Improvements	—	—
61	362 Gas Holders	72	—
62	363 Purification Equipment	—	—
63	363.1 Liquefaction Equipment	—	—
64	363.2 Vaporizing Equipment	—	—
65	363.3 Compressor Equipment	—	—
66	363.4 Measuring and Regulating Equipment	—	—
67	363.5 Other Equipment	1,114,760	—
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	1,114,832	—
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42				
43				
44	—	—	—	11,104,192
45	—	—	—	711,660
46	—	—	—	55,197,290
47	1,962,720	—	—	262,385,956
48	—	—	—	1,261,574
49	—	—	—	—
50	—	—	—	—
51	254,167	—	—	41,612,565
52	26,053	—	—	142,645,937
53	—	—	—	73,039,750
54	48,423	—	—	121,171,777
55	—	—	—	2,348,119
56	—	—	—	—
57	2,291,363	—	—	711,478,820
58				
59	—	—	—	—
60	—	—	—	—
61	—	—	—	72
62	—	—	—	—
63	—	—	—	—
64	—	—	—	—
65	—	—	—	—
66	—	—	—	—
67	—	—	—	1,114,760
68	—	—	—	—
69	—	—	—	1,114,832
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
Atmos Energy Corporation			

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	666,921,747	47,963,268
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	7,839,239	49,084,114
84	365.2 Rights-of-Way	101,030,297	14,198,351
85	366 Structures and Improvements	21,017,523	1,435,335
86	367 Mains	4,309,736,986	464,248,202
87	368 Compressor Station Equipment	264,624,346	8,233,689
88	369 Measuring and Regulating Station Equipment	767,917,262	101,095,755
89	370 Communication Equipment	24,815,929	500,131
90	371 Other Equipment	4,887,981	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	5,501,869,563	638,795,577
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	46,824,297	23,700,426
95	375 Structures and Improvements	4,790,306	125,546
96	376 Mains	9,794,703,496	1,433,766,099
97	377 Compressor Station Equipment	217,930	—
98	378 Measuring and Regulating Station Equipment-General	397,274,104	47,611,246
99	379 Measuring and Regulating Station Equipment-City Gate	112,704,164	7,870,140
100	380 Services	4,194,184,711	517,118,011
101	381 Meters	970,811,128	87,841,893
102	382 Meter Installations	771,699,097	110,492,359
103	383 House Regulators	171,768,682	9,534,817
104	384 House Regulator Installations	2,390,888	40,976
105	385 Industrial Measuring and Regulating Station Equipment	21,688,101	1,066,680
106	386 Other Property on Customers' Premises	52,904	—
107	387 Other Equipment	3,277,935	148,160
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	16,492,387,743	2,239,316,353
110	GENERAL PLANT		
111	389 Land and Land Rights	26,293,851	5,056,684
112	390 Structures and Improvements	267,567,001	12,089,966
113	391 Office Furniture and Equipment	34,212,329	1,973,209
114	392 Transportation Equipment	54,580,184	14,396,277
115	393 Stores Equipment	381,152	5,860
116	394 Tools, Shop, and Garage Equipment	112,368,188	17,857,875
117	395 Laboratory Equipment	1,661,082	—
118	396 Power Operated Equipment	17,694,143	2,169,082
119	397 Communication Equipment	8,145,326	595,940
120	398 Miscellaneous Equipment	28,983,621	7,772,293
121	Subtotal (Enter Total of lines 111 thru 120)	551,886,877	61,917,186
122	399 Other Tangible Property	365,352,351	53,155,380
123	399.1 Asset Retirement Costs for General Plant	—	—
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	917,239,228	115,072,566
125	TOTAL (Accounts 101 and 106)	23,591,620,844	3,041,147,764
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	23,591,620,844	3,041,147,764

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	2,291,363	—	—	712,593,652
82				
83	52,503	—	52,503	56,923,353
84	—	—	—	115,228,648
85	103,137	—	—	22,349,721
86	21,953,908	—	(1,882,770)	4,750,148,510
87	306,217	—	—	272,551,818
88	5,125,958	—	(52,503)	863,834,556
89	—	—	—	25,316,060
90	—	—	—	4,887,981
91	—	—	—	—
92	27,541,723	—	(1,882,770)	6,111,240,647
93				
94	—	—	1,166,809	71,691,532
95	996	—	—	4,914,856
96	90,058,422	—	(141,740)	11,138,269,433
97	217,930	—	—	—
98	7,191,798	—	(1,895,374)	435,798,178
99	789,422	—	—	119,784,882
100	49,879,677	—	(70,396)	4,661,352,649
101	24,273,015	—	2,552,940	1,036,932,946
102	9,191,707	—	276,133	873,275,882
103	5,464,523	—	(5,602)	175,833,374
104	—	—	—	2,431,864
105	10,490	—	—	22,744,291
106	24,218	—	—	28,686
107	—	—	—	3,426,095
108	—	—	—	—
109	187,102,198	—	1,882,770	18,546,484,668
110				
111	—	—	—	31,350,535
112	754,640	—	4,255,099	283,157,426
113	3,399,673	—	—	32,785,865
114	5,123,286	—	—	63,853,175
115	3,399	—	—	383,613
116	4,202,317	—	—	126,023,746
117	44,661	—	—	1,616,421
118	1,614,344	—	—	18,248,881
119	1,045,179	—	304,806	8,000,893
120	1,329,330	—	(4,255,099)	31,171,485
121	17,516,829	—	304,806	596,592,040
122	10,286,459	—	(304,806)	407,916,466
123	—	—	—	—
124	27,803,288	—	—	1,004,508,506
125	244,738,572	—	—	26,388,030,036
126				
127		—	—	
128	—	—	—	
129	244,738,572	—	—	26,388,030,036

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
Atmos Energy Corporation			

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Texas Gas Transmission Corporation		Leased pipeline capacity	22,600,309
2	Gulf South Pipeline Company LP		Leased pipeline capacity	20,536,797
3	Southern Star Central Gas Pipeline Inc		Leased pipeline capacity	20,419,073
4	East Tennessee Natural Gas LLC		Leased pipeline capacity	16,655,119
5	Oneok Westex Transmission LLC		Leased pipeline capacity	15,911,358
6	Trans Louisiana Gas Pipeline, Inc.	*	Leased pipeline capacity	13,748,850
7	Tennessee Gas Pipeline Co		Leased pipeline capacity	9,850,837
8	Xcel Energy		Leased pipeline capacity	9,644,578
9	Oneok Texas Gas Storage LLC		Leased pipeline capacity	8,960,000
10	BBT MidLa LLC		Leased pipeline capacity	6,480,008
11	Tallgrass Interstate Gas Transmission LLC		Leased pipeline capacity	6,361,721
12	Columbia Gulf Transmission Company		Leased pipeline capacity	6,331,728
13	Transwestern Pipeline Company		Leased pipeline capacity	5,396,900
14	Northern Natural Gas Company		Leased pipeline capacity	5,027,935
15	El Paso Natural Gas Company		Leased pipeline capacity	4,742,748
16	Saltville Gas Storage Company LLC		Leased pipeline capacity	3,317,416
17	Southern Natural Gas Company		Leased pipeline capacity	3,236,444
18	ARM Energy Management LLC		Leased pipeline capacity	2,835,000
19	EnLink LIG, LLC		Leased pipeline capacity	2,415,600
20	Monroe Gas Storage Company		Leased pipeline capacity	2,166,000
21	Texas Eastern Transmission LP		Leased pipeline capacity	2,042,114
22	Jefferson Island Storage And Hub LLC		Leased pipeline capacity	2,035,800
23	Colorado Interstate Gas Company		Leased pipeline capacity	1,843,377
24	Hill Lake Gas Storage LLC		Leased pipeline capacity	1,800,000
25	Worsham-Steed Gas Storage, LLC		Leased pipeline capacity	1,800,000
26	WKG Storage, Inc.	*	Leased pipeline capacity	1,775,448
27	Caledonia Energy Partners LLC		Leased pipeline capacity	1,534,000
28	Enstor Katy Storage and Transportation, LP		Leased pipeline capacity	1,440,000
29	UCG Storage, Inc.	*	Leased pipeline capacity	1,123,638
30	Panhandle Eastern Pipeline		Leased pipeline capacity	1,093,706
31	Acadian Gas Pipeline System		Leased pipeline capacity	978,440
32	KPC Pipeline, LLC		Leased pipeline capacity	958,155
33	MountainWest Pipeline, LLC		Leased pipeline capacity	879,556
34	Golden Triangle Storage, LLC		Leased pipeline capacity	710,000
35	Northwest Pipeline Corporation		Leased pipeline capacity	689,475
36	BBT Mississippi, LLC		Leased pipeline capacity	643,000
37	Red Cedar Gathering Company		Leased pipeline capacity	553,860
38	Other Leases < \$500K Annually		Leased pipeline capacity	(2,663,163)
39				
40				
41				
42				
43				
44				
45	TOTAL			205,875,827

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Gas Property and Capacity Leased to Others

- For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
- In column (d) provide the lease payments received from others.
- Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	Not Applicable			
2				
3				
4				
5				
6				
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44				
45	TOTAL			0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
5				
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44				
45	Total			—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Distribution Plant	381,570,977	366,677,724
2	Transmission Plant	318,776,647	402,846,191
3	Storage Plant	62,865,061	38,572,768
4	General Plant	29,464,926	18,761,622
5	Capital Accruals and Other	44,494,369	—
6			
7			
8			
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45	TOTAL	837,171,980	826,858,305

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Atmos Energy Corporation			

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
4				
5				
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36				
	Total			0

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
(1)	Average Short-Term Debt	—	Atmos Energy			
(2)	Short-Term Interest				— %	
(3)	Long-Term Debt	8,435,000,000	Atmos Energy	40.7 %	4.13 %	
(4)	Preferred Stock					
(5)	Common Equity	12,298,343,204	Atmos Energy	59.3 %	12.41 %	
(6)	Total Capitalization	20,733,343,204	Atmos Energy	100.0 %		
(7)	Average Construction Work In Progress	815,074,898	Atmos Energy			

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/$

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/$

4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds - 2.27%
- Rate for Other Funds - 7.46%

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Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	4,599,241,101	4,599,241,101		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	678,231,926	678,231,926		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—	—		
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—	—		
7	Other Clearing Accounts	—	—		
8	Other Clearing (Specify) (footnote details):	—	—		
9		45,551,544	45,551,544		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	723,783,470	723,783,470	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	244,738,572	244,738,572		
13	Cost of Removal	98,959,684	98,959,684		
14	Salvage (Credit)	(1,286,618)	(1,286,618)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	342,411,638	342,411,638	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	819,227	819,227		
17		—	—		
18	Book Cost of Asset Retirement Costs	—	—		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	4,981,432,160	4,981,432,160	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	—	—		
22	Production and Gathering-Natural Gas	—	—		
23	Products Extraction-Natural Gas	—	—		
24	Underground Gas Storage	—	—		
25	Other Storage Plant	—	—		
26	Base Load LNG Terminating and Processing Plant	—	—		
27	Transmission	—	—		
28	Distribution	—	—		
29	General	—	—		
30	TOTAL (Total of lines 21 thru 29)	—	—	—	—

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Atmos Energy Corporation			

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	44,787,426				217,114,529			261,901,955
2	Gas Delivered to Storage	—				50,353,850			50,353,850
3	Gas Withdrawn from	—				120,112,321			120,112,321
4	Other Debits and Credits	(82,020)				2,680,438			2,598,418
5	Balance at End of Year	44,705,406				150,036,496			194,741,902
6	Dth	30,743,225				70,125,068			100,868,293
7	Amount Per Dth	1.45				2.14			1.93

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Atmos Energy Corporation			

Investments (Account 123, 124, and 136)				
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
		(b)		
1	Investments in Associated Companies Account 123			
2	None		—	—
3				
4	Other Investments Account 124			
5	None		—	—
6				
7	Temporary Cash Investments Account 136			
8	BNP Paribas Interest-Bearing Demand Deposit Account		114,756,417	78,265,727
9	CIBC Interest-Bearing Demand Deposit Account		10,111,835	41,559,144
10	CA Interest-Bearing Demand Deposit Account		126,850,123	—
11				
12				
13				
14				
15				
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40	Total		251,718,375	119,824,871

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2	—			—	
3					
4					
5	—			—	
6					
7					
8	—		193,022,144		
9	—		51,670,979		
10	26,595,154		100,254,969		
11					
12					
13					
14					
15					
16					
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39					
40	26,595,154	—	344,948,092	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
Atmos Energy Corporation			

Investments in Subsidiary Companies (Account 123.1)				
<p>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>				
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Atmos Energy Holdings, Inc. and Blueflame Insurance Services, LTD			120,848,112
2				—
3				—
4				—
5				—
6				—
7				—
8				—
9				—
10				—
11				—
12				—
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32				—
33				—
34				—
35				—
36				—
37				—
38				—
39				—
40	Total Cost of Account 123.1		TOTAL	120,848,112

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	31,695,936	(18,417,647)	134,126,401	
2				
3				
4				
5				
6				
7				
8	Note: The amount in column (f) is for Distribution from Subsidiary Companies			
9	which agrees to the Cash Flow Statement on page 120a.			
10				
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32				
33				
34				
35				
36				
37				
38				
39				
40	31,695,936	(18,417,647)	134,126,401	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of <u>2024</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None	—					
8		—					
9		—					
10		—					
11		—					
12		—					
13		—					
14		—					
15	TOTAL	—	—	—		—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of <u>2024</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None	—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26	TOTAL	—	—	—		—	—

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Other Regulatory Assets (Account 182.3)

- Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/ Year (d)	Debits (e)	Written off During Quarter/ Year Account Charged (f)	Credits (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/ Year (i)
1	Texas Securitization Financing			10,901,942	—	various	4,478,229	—	6,423,713
2	Rate Case Expenses			4,569,722	276,030	various	968,463	—	3,877,289
3	Kansas Ad Valorem			1,218,282	—	4081	129,736	—	1,088,546
4	Pension and Postretirement			873,727	—	9260	551,215	—	322,512
5	Pipeline Safety Fees			485,009	—	various	4,117	—	480,892
6	Pipeline Record Collection			49,648,059	—	various	11,237,710	—	38,410,349
7	Kansas and Virginia WNA			2,009,829	2,170,708	various	—	—	4,180,537
8	Cloud Project Costs			696,867	—	various	299,918	—	396,949
9	Hydro Line Testing			10,181,726	8,978,601	various	—	—	19,160,327
10	Conservation & EE			4,490,010	820,286	various	—	—	5,310,296
11	APT SSI Rider			—	18,963,798	various	—	—	18,963,798
12	Virginia SAVE			—	72,167	various	—	—	72,167
13									
14									
15									
16									
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38									
39	TOTAL			85,075,173	31,281,590		17,669,388	—	98,687,375

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Miscellaneous Deferred Debits (Account 186)

- Report below the details called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a).
- Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Pension Assets	35,776,174	63,814,106		66,535,428	33,054,852
2	Regulatory Commission Expenses	146,490	995,349		—	1,141,839
3	Line Pack	4,787,874	—		—	4,787,874
4	Goodwill	710,280,383	—		—	710,280,383
5	Infrastructure Deferral Programs	167,965,243	189,703,849		167,729,667	189,939,425
6	Risk Management Assets	85,346,682	912,078,357		996,087,042	1,337,997
7	Seat Licenses	2,547,878	—		632,905	1,914,973
8	Credit Facility Fees	2,562,943	4,037,981		1,916,288	4,684,636
9	Regulatory Excess Deferred Taxes	45,760,901	36,928,695		33,869,403	48,820,193
10	Right-of-Use Assets	237,656,108	101,157,432		84,901,095	253,912,445
11	Long-term Receivables	3,404,668	330,809		1,341,210	2,394,267
12	Fees Related to Equity Offering	156,352	1,464,952		975,206	646,098
13	Deferred Cloud Project Costs	2,965,008	8,740,845		8,159,307	3,546,546
14	Minor Items Less Than \$250,000	(99,350)	139,712		—	40,362
15						
16						
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37						
38	Misc. Work in Progress	—				
39	TOTAL	1,299,257,354	1,319,392,087		1,362,147,551	1,256,501,890

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of <u>2024</u>
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	652,465,555	49,350,710	
4				
5	Total (Total of lines 2 thru 4)	652,465,555	49,350,710	—
6				
7	TOTAL Account 190 (Total of lines 5 thru 6)	652,465,555	49,350,710	—
8	Classification of TOTAL			
9	Federal Income Tax	589,146,058	24,542,509	
10	State Income Tax	63,319,497	24,808,201	
11	Local Income Tax			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			various	—	various	(10,623,599)	592,491,246
4							
5	—	—		—		(10,623,599)	592,491,246
6							
7	—	—		—		(10,623,599)	592,491,246
8							
9						(24,125,130)	540,478,419
10						13,501,531	52,012,827
11							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)			
2				
3	Common Stock - NYSE - ATO	200,000,000	0.005	
4				
5	Total	200,000,000		
6	Preferred Stock (Account 204)			
7				
8				
9				
10	Total	—		
11	Total	200,000,000		
12				
13				
14				
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40	Total	200,000,000		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1						
2						
3	158,726,065	793,631				
4						
5	158,726,065	793,631				
6						
7						
8						
9						
10	—	—				
11	158,726,065	793,631				
12						
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37						
38						
39						
40	158,726,065	793,631	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
- For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2	None			
3				
4				
5	Total		—	—
6	Common Stock, Converted to Liability (Account 203)			
7	None			
8				
9				
10	Total		—	—
11	Preferred Stock, Subscribed (Account 205)			
12	None			
13				
14				
15	Total		—	—
16	Preferred Stock Liability for Conversion (Account 206)			
17	None			
18				
19				
20	Total		—	—
21	Premium on Capital Stock (Account 207)			
22	None			
23				
24				
25	Total		—	—
26	Installments on Capital Stock (Account 212)			
27	None			
28				
29				
30	Total		—	—
31				
32				
33				
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35				
36				
37				
38				
39				
40	Total		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.
 - (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
 - (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 - (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 - (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item	Amount
	(a)	(b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	6,945,794,646
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	918,730,587
16	Ending Balance Amount	7,864,525,233
17	Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
21		
22		
23		
24		
25		
26		
27		
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29		
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31		
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35		
36		
37		
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39		
40	TOTAL	7,864,525,233

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
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4		
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14		
TOTAL		—

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	None	
17		
18		
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TOTAL		—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Securities Issued or Assumed and Securities Refunded or Retired During the Year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued in 2024:	Number of Shares	Stated Value
Direct Stock Purchase Plan	56,908	285
Retirement Savings Plan	66,130	331
Long-Term Incentive Plan	210,815	1,054
Public Offerings	7,557,815	37,789
Total	7,891,668	39,459

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Long-Term Debt (Accounts 221, 222, 223, and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Long-Term Senior Notes:			
2	Unsecured 6.75% debentures	7/98	7/28	150,000,000
3	Unsecured 5.95% notes	10/04	10/34	200,000,000
4	Unsecured 5.50% notes	6/11	6/41	400,000,000
5	Unsecured 4.15% notes	1/13	1/43	500,000,000
6	Unsecured 4.125% notes	10/14	10/44	750,000,000
7	Unsecured 3.00% notes	6/17	6/27	500,000,000
8	Unsecured 4.30% notes	10/18	10/48	600,000,000
9	Unsecured 4.125% notes	3/19	3/49	450,000,000
10	Unsecured 2.625% notes	10/19	9/29	500,000,000
11	Unsecured 3.375% notes	10/19	9/49	500,000,000
12	Unsecured 5.75% notes	10/22	10/52	500,000,000
13	Unsecured 2.85% notes	10/21	2/52	600,000,000
14	Unsecured 6.20% notes	10/23	11/53	500,000,000
15	Unsecured 5.90% notes	10/23	11/33	725,000,000
16	Unsecured 1.50% notes	10/20	1/31	600,000,000
17	Unsecured 5.45% notes	10/22	10/32	300,000,000
18	Unsecured 5.00% notes	10/24	12/54	650,000,000
19				
20				
21	Medium-Term Notes:			
22	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000
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40	TOTAL			8,435,000,000

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
Atmos Energy Corporation			

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2	6.75%	10,125,000			make whole
3	5.95%	11,892,953			make whole
4	5.50%	21,330,698			make whole
5	4.15%	22,970,857			make whole
6	4.125%	31,845,516			make whole
7	3.00%	15,000,000			make whole
8	4.30%	25,800,000			make whole
9	4.125%	21,567,213			make whole
10	2.625%	13,125,000			make whole
11	3.375%	16,875,000			make whole
12	5.75%	22,180,911			make whole
13	2.85%	15,050,789			make whole
14	6.2000%	25,888,397			make whole
15	5.90%	28,564,420			make whole
16	1.50%	9,428,328			make whole
17	5.45%	16,350,000			make whole
18	5.00%	6,214,770			make whole
19					
20					
21					
22	6.67%	667,000			N/A
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40		314,876,852	—	—	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period	
				Date From (d)	Date To (e)
1	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
2	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
3	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
4	Unsecured 1.50% notes	600,000,000	7,683,132	10/20	1/31
5	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
6	Unsecured 4.15% notes	500,000,000	6,306,185	1/13	1/43
7	Unsecured 4.125% notes	750,000,000	(616,086)	10/14	10/44
8	Unsecured 3.00% notes	500,000,000	5,550,720	6/17	6/27
9	Unsecured 4.30% notes	600,000,000	9,460,822	10/18	10/48
10	Unsecured 4.125% notes	450,000,000	6,607,128	3/19	3/49
11	Unsecured 2.625% notes	500,000,000	1,366,667	10/19	10/29
12	Unsecured 3.375% notes	500,000,000	5,639,445	10/19	10/49
13	Unsecured 5.45% notes	300,000,000	3,208,393	10/22	9/32
14	Unsecured 2.850% notes	600,000,000	10,258,011	10/21	1/52
15	Unsecured 5.75% notes	500,000,000	7,422,321	10/22	9/52
16	Unsecured 6.20% notes	500,000,000	6,682,683	10/23	10/53
17	Unsecured 5.90% notes	725,000,000	(12,937,048)	10/23	10/33
18	Unsecured 5.00% notes	650,000,000	11,764,995	10/24	12/54
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40		8,435,000,000	80,767,749		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	454,364	—	99,939	354,425
2	15,230	—	7,777	7,453
3	1,250,295	—	115,723	1,134,572
4	5,266,663	—	743,528	4,523,135
5	3,254,471	—	186,860	3,067,611
6	4,001,635	—	210,220	3,791,415
7	(906,888)	43,555	—	(863,333)
8	1,919,624	—	555,072	1,364,552
9	7,805,178	—	315,361	7,489,817
10	5,542,647	—	220,239	5,322,408
11	907,958	—	157,906	750,052
12	4,840,523	—	187,978	4,652,545
13	2,807,344	—	320,839	2,486,505
14	9,504,521	—	338,439	9,166,082
15	7,113,057	—	247,410	6,865,647
16	6,626,994	—	222,755	6,404,239
17	3,892,397	350,581	13,996,296	(9,753,318)
18	—	11,764,995	97,231	11,667,764
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40	64,296,013	12,159,131	18,023,573	58,431,571

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
2							
3	Unsecured 5.125% notes		8/12	250,000,000	(5,035,804)	3,196,337	3,028,477
4							
5	Unamortized Gain (Account						
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	TOTAL					3,196,337	3,028,477

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

1	Net Income for the Year as of 9/30/2024	1,028,490,269
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6	Deductions Recorded on Books Not Deducted for Return	
7	FIT Expense	153,381,070
8	Aid in Construction	150,253,681
9	Capitalized Interest	(1,456,411)
10	MIP/VPP Accrual	14,099,399
11	Over Recoveries of PGA	17,199,600
12	SEBP	(10,058,604)
13	State Income Tax	22,758,184
14	Pension	1,403,164
15	Other, Net	106,628,670
16		
17	Income Recorded on Books Not Included in Return	
18	Gain/loss on Sale of Assets	—
19	Dividends Received Deduction	(587,894)
20	Deductions on Return Not Charged Against Book Income	
21	Capitalized Overhead	(104,474,986)
22	Capitalized Software	—
23	Deferred Gas Costs	(24,818,921)
24	Depreciation Adjustment	(96,115,454)
25	ESOP Dividends	(6,445,658)
26	Goodwill	—
27	Repairs Deduction	(851,694,220)
28	TX Rule 8.209	(153,692,936)
29	Allowance for Doubtful Accounts	(3,785,676)
30	FAS 106 Adjustment	(27,506,006)
31	RSGP	(3,015,777)
32	WAGOG to FIFO	(55,495,024)
33	Winter Storm Uri Regulatory Asset	32,259,504
34	Other, Net	(144,465,903)
35		
36	Federal Tax Net Income	42,860,071
37	Show Computation of Tax:	
38	Federal Tax Net Income	42,860,071
39	Federal Income Tax Rate	21.0%
40	Federal Income Tax Liability as of 9/30/24	9,000,615

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at	Balance at
					Beg. of Year	Beg. of Year
					Taxes Accrued	Prepaid Taxes
					(e)	(f)
1	FICA	Payroll	Atmos Energy	2024	906,594	—
2	FUTA	Payroll	Atmos Energy	2024	227	—
3	SUTA	Payroll	Atmos Energy	2024	337	—
4	Property and Other	Ad Valorem	Atmos Energy	2024	178,399,049	—
5	Franchise - Other	Franchise	Atmos Energy	2024	23,128,314	(534,642)
6	Gross Receipts	Gross Receipts	Atmos Energy	2024	917,001	(772,549)
7	Use Tax	Use Tax	Atmos Energy	2024	9,528,964	—
8	Federal Income	Income Tax	Atmos Energy	2024	(9,166,969)	—
9	State Income	Income Tax	Atmos Energy	2024	147,413	—
10	Franchise - Capital Based	Franchise	Atmos Energy	2024	4,891,866	—
11	Tax Interest and Other	Misc	Atmos Energy	2024	(87,396)	—
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	TOTAL				208,665,400	(1,307,191)

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)
1	37,815,426	(37,749,863)	(5,008)	967,149	
2	242,450	(242,450)	30	257	
3	283,420	(283,411)	41	387	
4	207,477,357	(194,085,097)	—	191,791,309	
5	121,776,381	(121,924,320)	—	23,038,807	(593,074)
6	51,463,133	(51,766,044)	—	1,042,201	(1,200,660)
7	84,579,612	(80,629,009)	—	13,479,567	
8	(1,962,069)	(4,616,837)	—	(15,745,875)	
9	15,463,686	(5,855,218)	—	9,755,881	
10	4,870,002	(4,741,062)	—	5,020,806	
11	—	—	(5)	(87,401)	
12					
13	Footnote 1: The amounts in column (g) are the total taxes charged. Some of these amounts are capitalized. Column (m) agrees to the tax expense for accounts 408.1 and 409.1 per FERC Form 2 page 114.				
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Total	522,009,398	(501,893,311)	(4,942)	229,263,088	(1,793,734)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)	
1.	Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2.	Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3.	Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4.	List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)
1		20,684,638		
2		121,357		
3		138,288		
4		188,963,986		
5		121,794,600		
6		52,747,608		
7		4,330,949		
8		(1,962,070)		
9		15,463,687		
10		2,688,422		
11		—		
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Total		404,971,465		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
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TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Miscellaneous Current and Accrued Liabilities (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		
2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)
1	Incentive Compensation	10,513,006
2	Liabilities from Risk Management Activities	3,918,096
3	Gas Imbalances	4,779,485
4	Deferred Billing AR	33,681,559
5	APT Annual Adjustment Mechanism	44,912,347
6	Current Portion of Excess Deferred Tax Liability	76,789,261
7	Reserve for Interim Rates Subject to Refund	1,167,972
8	Energy Efficiency Program	341,065
9	Minor Items Each Less Than \$250,000	403,951
10		
11		
12		
13		
14		
15		
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44		
45	Total	176,506,742

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Directors' Deferred Compensation	144,555		179,571	225,382	190,366
2	Outside Directors' Retirement Plan	117,310		641,698	589,254	64,866
3	Conservation & Energy Efficiency Program	2,532,087		221,285,521	221,847,573	3,094,139
4	Retirement Cost	62,419,851		118,391,946	115,786,288	59,814,193
5	SFAS 106 - OPEB	128,042,219		212,898,558	184,875,753	100,019,414
6	Fleet Vehicle Leases	126,389		126,389	—	—
7	APT Annual Adjustment Mechanism	12,900,852		85,387,033	103,991,594	31,505,413
8	Risk Management Activities	3,540,301		26,330,809	24,034,362	1,243,854
9	Liability for Uncertain Tax Positions	45,146,973		3,405,088	8,710,959	50,452,844
10	Liability for Income Tax Interest/Penalties	14,933,414		4,461,588	4,715,014	15,186,840
11	Regulatory Excess Deferred Taxes	232,274,051		479,894,498	412,269,889	164,649,442
12	Fuel Cell ITC	266,625		—	—	266,625
13	APT Mitigation Liability	—		1,380,583	2,049,677	669,094
14	CO PIPP	(53,021)		65,617,473	66,499,468	828,974
15	Louisiana State Tax Regulatory Liability	—		—	13,501,531	13,501,531
16	Minor Items Each Less Than \$250,000	—		1,103	—	(1,103)
17						
18						
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21						
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43						
44						
45	TOTAL	502,391,606		1,220,001,858	1,159,096,744	441,486,492

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of <u>2024</u>
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Accumulated Deferred Income Taxes-Other Property (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	2,583,577,102	247,837,938	
4	Other (Define)			
5	Total (Enter Total of lines 2 thru 4)	2,583,577,102	247,837,938	—
6	Other (Specify)			
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	2,583,577,102	247,837,938	—
8	Classification of TOTAL			
9	Federal Income Tax	2,386,443,958	250,677,812	
10	State Income Tax	197,133,144	(2,839,874)	
11	Local Income Tax			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3							2,831,415,040
4							
5	—	—	—	—	—	—	2,831,415,040
6							
7	—	—	—	—	—	—	2,831,415,040
8							
9							2,637,121,770
10							194,293,270
11							

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of <u>2024</u>
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Accumulated Deferred Income Taxes-Other (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	439,486,846	(14,796,478)	
4	Other (Define)			
5	TOTAL Electric (Total of lines 2 thru 4)	439,486,846	(14,796,478)	—
6	Other (Specify)			
7	TOTAL (Acct 283) (Total of lines 5 thru 6)	439,486,846	(14,796,478)	—
8	Classification of TOTAL			
9	Federal Income Tax	392,014,215	(10,965,795)	
10	State Income Tax	47,472,631	(3,830,683)	
11	Local Income Tax			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			various			2,577,489	427,267,857
4							
5	—	—		—		2,577,489	427,267,857
6							
7	—	—		—		2,577,489	427,267,857
8							
9						3,530,321	384,578,741
10						(952,832)	42,689,116
11							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Other Regulatory Liabilities (Account 254)

- Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	WNA Recovery	—	48xx	73,531	—	73,531	—
2	Colorado DSM	385,947	—	772,414	—	488,506	102,039
3	Pension Regulatory Liability	15,351,183	926	—	—	2,169,931	17,521,114
4	EDIT Reserve (see footnote)	—	410	—	—	—	—
5	Kentucky Depreciation Reserve	8,620,222	403	1,643,736	—	—	6,976,486
6	Conservation and Energy Efficiency	23,244	—	—	—	73,076	96,320
7							
8							
9							
10							
11							
12							
13							
14	Footnote: Please see pages 268 and 269 for the regulatory excess deferred tax liability related to the Tax Cuts and Jobs Act of 2017 recorded to FERC accounts 242 and 253.						
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45	TOTAL	24,380,596		2,489,681	—	2,805,044	24,695,959

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	259,206,559			3,719,077,658	3,719,077,658
2	Transportation of Gas for Others (489.2 and 489.3)					
3	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2)	656,063,707			247,244,910	247,244,910
4						
5	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3)	155,047,809			136,462,995	136,462,995
6						
7	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the calendar year.					
8						
9	Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs we have not separately listed. Please go to http://www.atmosenergy.com/utility-operationsrates/all-rates-and-tariffs/ to see our gas rates and tariffs by state.					
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
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54						
55						
56						
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59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	811,111,516	—	—	383,707,905	383,707,905
64	Storage (489.4)					
65	Revenues from Storing Gas of Others (489.4)				3,127,279	3,127,279
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	—	—	—	3,127,279	3,127,279
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				110,274	110,274
97	Rents (493-494)				244,531	244,531
98	Other Gas Revenues (495)				7,261,997	7,261,997
99	(Less) Provision for Rate Refunds				(749,169)	(749,169)
100	Total Additional Revenues	—	—	—	8,365,971	8,365,971
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	1,070,318,075	—	—	4,114,278,813	4,114,278,813

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	(480) Residential Sales		—		—
2	(481) Commercial and Industrial Sales		—		—
3	(482) Other Sales to Public Authorities		—		—
4	(483) Sales for Resale		—		—
5	(484) Interdepartmental Sales		—		—
6	(485) Intracompany Transfers		—		—
7	(487) Forfeited Discounts		—		—
8	(488) Miscellaneous Service Revenues		—		—
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		—		—
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities		—		—
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		—		—
12	(489.4) Revenues from Storing Gas of Others		—		—
13	(490) Sales of Prod. Ext. from Natural Gas		—		—
14	(491) Revenues from Natural Gas Proc. by Others		—		—
15	(492) Incidental Gas Sales		—		—
16	(493) Rent from Gas Property		—		—
17	(494) Interdepartmental Rents		—		—
18	(495) Other Gas Revenues		—		—
19	Subtotal:	—	—	—	—
20	(496) (Less) Provision for Rate Refunds		—		—
21	TOTAL	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Gas Operating Revenues						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	2,590,157,447	2,442,105,208	2,590,157,447	2,442,105,208	144,613,680	144,332,697
2	1,073,120,831	1,083,094,513	1,073,120,831	1,083,094,513	108,958,129	108,815,366
3	46,766,483	49,716,386	46,766,483	49,716,386	5,634,750	5,546,134
4	—	57,048	—	57,048	—	14,438
5	—	—	—	—	—	—
6	—	—	—	—	—	—
7	1,207,075	290,466	1,207,075	290,466	—	—
8	7,825,822	7,657,944	7,825,822	7,657,944	—	—
9	—	—	—	—	—	—
10	247,244,910	171,961,997	247,244,910	171,961,997	656,063,707	660,414,471
11	136,462,995	123,023,707	136,462,995	123,023,707	155,047,809	155,888,787
12	3,127,279	2,989,923	3,127,279	2,989,923	—	—
13	—	—	—	—	—	—
14	—	—	—	—	—	—
15	110,274	118,360	110,274	118,360	—	—
16	244,531	154,155	244,531	154,155	—	—
17	—	—	—	—	—	—
18	7,261,997	5,391,181	7,261,997	5,391,181	—	—
19	4,113,529,644	3,886,560,888	4,113,529,644	3,886,560,888	—	—
20	(749,169)	1,917,140	(749,169)	1,917,140	—	—
21	4,114,278,813	3,884,643,748	4,114,278,813	3,884,643,748	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Current Year (d)
1	N/A		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
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25	—	—	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Atmos Pipeline - Texas Division		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	247,244,910	171,961,997	247,244,910	171,961,997	656,063,707	660,414,471
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	247,244,910	171,961,997	247,244,910	171,961,997	656,063,707	660,414,471

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for G RI and ACA Amount for Previous Year (e)
1	Atmos Pipeline - Texas Division		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	3,127,279	2,989,923	3,127,279	2,989,923		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	3,127,279	2,989,923	3,127,279	2,989,923	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	End-User Pooling Services	826,623
2	Kansas Ad Valorem Surcharge	900,776
3	Disposition of Excess Retention Gas	4,926,105
4	Billing and Engineering Services	151,750
5	Demand Side Management	474,155
6	Minor Items Each Less Than \$250,000	(17,412)
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
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26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	Total	7,261,997

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Natural Gas Distribution and Transport	30,192,235	54,829,758		
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	30,192,235	54,829,758	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	668	768
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Wells Expenses	2,988	33,204
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	2,988	33,204
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	146	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	146	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	3,134	33,204

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	10,936	9,559
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	—	—
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	10,936	9,559
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	10,936	9,559

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	—	—
62	796 Nonproductive Well Drilling	—	—
63	797 Abandoned Leases	—	—
64	798 Other Exploration	—	—
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	—	—
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	—	—
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	37,014,867	12,848,442
70	801 Natural Gas Field Line Purchases	913,750	1,441,879
71	802 Natural Gas Gasoline Plant Outlet Purchases	—	—
72	803 Natural Gas Transmission Line Purchases	256,063,608	360,193,838
73	804 Natural Gas City Gate Purchases	259,624,967	456,023,744
74	804.1 Liquefied Natural Gas Purchases	—	—
75	805 Other Gas Purchases	(6,035,477)	(2,094,989)
76	(Less) 805.1 Purchased Gas Cost Adjustments	29,432,801	(42,782,070)
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	577,014,516	785,630,844
78	806 Exchange Gas	409,632	(4,655,238)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	—	—
81	807.2 Operation of Purchased Gas Measuring Stations	—	—
82	807.3 Maintenance of Purchased Gas Measuring Stations	—	—
83	807.4 Purchased Gas Calculations Expenses	—	—
84	807.5 Other Purchased Gas Expenses	—	—
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit	120,112,321	225,339,994
87	(Less) 808.2 Gas Delivered to Storage - Credit	(50,353,850)	(111,301,771)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	—	—
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	—	—
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	—	—
92	811 Gas Used for Products Extraction-Credit	—	—
93	812 Gas Used for Other Utility Operations - Credit	(212,017)	(509,044)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(212,017)	(509,044)
95	813 Other Gas Supply Expenses	1,117,472	1,137,586
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	648,088,074	895,642,371
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	648,102,812	895,685,902
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	5,998,697	2,623,387
102	815 Maps and Records	—	—
103	816 Wells Expenses	2,070,759	3,129,964
104	817 Lines Expenses	190,806	175,422
105	818 Compressor Station Expenses	4,962,299	3,459,904
106	819 Compressor Station Fuel and Power	24,644	83,253
107	820 Measuring and Regulating Station Expenses	72,319	53,732
108	821 Purification Expenses	132,299	116,713
109	822 Exploration and Development	—	—
110	823 Gas Losses	—	—
111	824 Other Expenses	650	6,819
112	825 Storage Well Royalties	29,195	102,447
113	826 Rents	—	—
114	TOTAL Operation (Total of lines of 101 thru 113)	13,481,668	9,751,641

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Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	743	730
117	831 Maintenance of Structures and Improvements	42	85
118	832 Maintenance of Reservoirs and Wells	—	—
119	833 Maintenance of Lines	—	—
120	834 Maintenance of Compressor Station Equipment	7,714,725	4,537,986
121	835 Maintenance of Measuring and Regulating Station Equipment	10,120	21,581
122	836 Maintenance of Purification Equipment	209,359	45,537
123	837 Maintenance of Other Equipment	—	(815)
124	TOTAL Maintenance (Total of lines 116 thru 123)	7,934,989	4,605,104
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	21,416,657	14,356,745
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	—	(1,246)
129	841 Operation Labor and Expenses	218,498	194,518
130	842 Rents	35,469	45,508
131	842.1 Fuel	—	—
132	842.2 Power	—	—
133	842.3 Gas Losses	—	—
134	TOTAL Operation (Total of lines 128 thru 133)	253,967	238,780
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	—	—
137	843.2 Maintenance of Structures	—	—
138	843.3 Maintenance of Gas Holders	—	—
139	843.4 Maintenance of Purification Equipment	—	—
140	843.5 Maintenance of Liquefaction Equipment	—	—
141	843.6 Maintenance of Vaporizing Equipment	—	—
142	843.7 Maintenance of Compressor Equipment	—	—
143	843.8 Maintenance of Measuring and Regulating Equipment	—	—
144	843.9 Maintenance of Other Equipment	—	—
145	TOTAL Maintenance (Total of lines 136 thru 144)	—	—
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	253,967	238,780

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	21,670,624	14,595,525

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	786,450	757,992
181	851 System Control and Load Dispatching	620,996	642,255
182	852 Communication System Expenses	213,920	228,360
183	853 Compressor Station Labor and Expenses	2,095,397	2,125,964
184	854 Gas for Compressor Station Fuel	1,353	9,067
185	855 Other Fuel and Power for Compressor Stations	239,423	141,620
186	856 Mains Expenses	147,665,874	118,082,937
187	857 Measuring and Regulating Station Expenses	1,673,108	1,486,312
188	858 Transmission and Compression of Gas by Others	157,679,200	128,726,476
189	859 Other Expenses	63,601	99,877
190	860 Rents	93,435	52,307
191	TOTAL Operation (Total of lines 180 thru 190)	311,132,757	252,353,167
192	Maintenance		
193	861 Maintenance Supervision and Engineering	4,703	3,465
194	862 Maintenance of Structures and Improvements	1,915	64,042
195	863 Maintenance of Mains	2,253,547	1,556,148
196	864 Maintenance of Compressor Station Equipment	4,565,828	3,482,074
197	865 Maintenance of Measuring and Reg. Station Equipment	739,488	321,614
198	866 Maintenance of Communication Equipment	391,662	354,162
199	867 Maintenance of Other Equipment	6,508	591
200	TOTAL Maintenance (Total of lines 193 thru 199)	7,963,651	5,782,096
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	319,096,408	258,135,263
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	34,942,246	34,824,249
205	871 Distribution Load Dispatching	1,043,981	1,358,339
206	872 Compressor Station Labor and Expenses	—	—
207	873 Compressor Station Fuel and Power	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	26,870,839	8,860,698
236	905 Miscellaneous Customer Accounts Expense	50,926	55,031
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	115,517,409	95,156,943
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	170
241	908 Customer Assistance Expenses	1,228,316	1,224,744
242	909 Informational and Instructional Expenses	1,656,360	1,510,934
243	910 Miscellaneous Customer Service and Informational Expenses	3,361,012	3,250,423
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	6,245,688	5,986,271
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	1,130,425	1,087,566
248	912 Demonstration and Selling Expenses	1,641,834	1,855,479
249	913 Advertising Expenses	1,250,110	311,517
250	916 Miscellaneous Sales Expenses	1,694,698	1,439,281
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	5,717,067	4,693,843
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	(48,493,845)	(45,016,783)
255	921 Office Supplies and Expenses	66,074,889	59,395,533
256	(Less) 922 Administrative Expenses Transferred - Credit	(149,324)	(876,001)
257	923 Outside Services Employed	23,515,634	31,146,957
258	924 Property Insurance	816,138	1,562,461
259	925 Injuries and Damages	69,146,377	56,142,803
260	926 Employee Pensions and Benefits	112,359,265	107,937,498
261	927 Franchise Requirements	359	403
262	928 Regulatory Commission Expenses	1,800,720	898,617
263	(Less) 929 Duplicate Charges-Credit	—	—
264	930.1 General Advertising Expenses	6,219	—
265	930.2 Miscellaneous General Expenses	8,411,049	7,458,732
266	931 Rents	9,371,825	8,095,662
267	TOTAL Operation (Total of lines 254 thru 266)	242,859,306	226,745,882
268	Maintenance		
269	932 Maintenance of General Plant	820,680	648,890
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	243,679,986	227,394,772
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	1,653,147,801	1,760,394,760

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	2,374	387	—	—
2	West Texas Division	—	—	(3,240)	43
3	KY/Mid-States Division	—	—	248,918	32,842
4	Colorado/Kansas Division	—	—	508,218	133,816
5	Mississippi Division	58,410	40,864	—	—
6	Mid-Tex Division	283,480	57,377	—	—
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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23					
24					
25	Total	344,264	98,628	753,896	166,701

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)		140,783	212,017
6				
7				
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25	Total		140,783	212,017

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Transmission and Compression Services to City Gate		803,625,232	
2	Demand Storage Services		59,779,041	
3	Less: Transmission Services Provided by Atmos Pipeline - Texas to Mid-Tex (eliminated)		(705,725,073)	
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5				
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25	Total		157,679,200	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Demand Fees	1,117,473
2	Minor Items Each Less Than \$250,000	(1)
3		
4		
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25	TOTAL	1,117,472

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Miscellaneous General Expenses (Account 930.2)

- Provide the information requested below on miscellaneous general expenses.
- For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	1,400,304
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,668,213
4	Directors Fees	1,558,953
5	Directors Retirement Expenses	2,541,204
6	Club Dues and Membership Fees	205,936
7	Software Maintenance	796,603
8	Contract Labor	273,566
9	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	(33,730)
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25	TOTAL	8,411,049

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
Atmos Energy Corporation			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant	—			
2	Production plant, manufactured gas	—			
3	Production and Gathering Plant	22,891,163			
4	Products extraction plant	—			
5	Underground Gas Storage Plant (footnote details)	168,324			
6	Other storage plant	—			
7	Base load LNG terminaling and processing plant	—			
8	Transmission Plant	151,077,342			
9	Distribution plant	460,726,765			
10	General Plant (footnote details)	43,368,332			
11	Common plant-gas	—			
12	Total	678,231,926	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1			—	Intangible plant
2			—	Production plant, manufactured gas
3			22,891,163	Production and Gathering Plant
4			—	Products extraction plant
5			168,324	Underground Gas Storage Plant (footnote details)
6			—	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			151,077,342	Transmission Plant
9			460,726,765	Distribution plant
10			43,368,332	General Plant (footnote details)
11			—	Common plant-gas
12	—	—	678,231,926	Total

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of <u>2024</u>
Atmos Energy Corporation			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant	711,478,820	N/A
5	Transmission Plant		
6	Offshore		
7	Onshore	6,111,240,647	N/A
8	General Plant	1,004,508,506	N/A
9	Distribution Plant	18,546,484,668	N/A
10			
11			
12			
13			
14			
15			

Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account, thus we do not have depreciation rates by functional class.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Income Deductions - Account 426	
2	Donations	17,407,798
3	Penalties	2,010,596
4	Political Activities	1,277,576
5	Civic Activities	556,761
6	Sports Events and Entertainment	2,022,599
7	Energy Efficiency Program	687,953
8	Meals and Entertainment	775,028
9	Board Meeting Expenses	279,951
10	Rabbi Trust Unrealized Activity	149,054
11	Misc. Employee/General Expense	1,249,803
12	TOTAL	26,417,119
13		
14	Interest on Debt to Associated Companies - Account 430	
15	Interest on Short-Term Debt	534,691
16		
17	Other Interest Expense - Account 431	
18	Texas Securitization Interest Expense Recovery	19,589,022
19	Interest on Customer Deposits - Rates vary according to state	1,029,189
20	Commitment Fees	4,863,779
21	Penalty - Interest	261,804
22	Interest on Commercial Paper	—
23	Interest on Taxes	(4,408,494)
24	Interest on Deferred Director Compensation	10,998
25	Deferred Interest on Infrastructure Programs	(135,680,872)
26	FMB Early Retirement Premium	(139,117)
27	Colorado Storage Interest	(328,214)
28		
29	TOTAL	(114,801,905)
30		
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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Colorado Rate Cases				474,890
2	Kansas Rate Cases				652,108
3	Kentucky Rates Cases				206,772
4	Mid-Tex Division Rates Cases				12,028
5	West Texas Rate Cases				1,522,506
6	Atmos Pipeline - Texas Rate Cases				1,847,908
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	—	—	—	4,716,212

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Colorado			192,305		160,958	506,237
2	Kansas			—		267,303	384,805
3	Kentucky			—		120,727	86,045
4	Texas			323,405		—	335,433
5	Texas			755,669		—	2,278,175
6	Texas			—		419,475	1,428,433
7							
8							
9							
10							
11							
12	Note: Balances include \$1,141,839 of Regulatory Commission costs recorded in Account 186.						
13							
14							
15							
16							
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21							
22							
23							
24							
25			—	1,271,379		968,463	5,019,128

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Employee Pensions and Benefits (Account 926)		
1. Report below the items contained in Account 926, Employee Pensions and Benefits.		
Line No.	Expense (a)	Amount (b)
1	Medical and Dental Benefits	43,073,709
2	Pension and Postretirement Benefits	2,313,588
3	Restricted Stock Expense	17,874,973
4	Employee Incentive Compensation	29,725,311
5	401(k) Match	10,129,273
6	Fixed Annual Company Contribution	4,907,518
7	Long-Term Disability	1,493,145
8	Basic Life Insurance	1,107,378
9	Service Awards	702,642
10	Education Assistance Program	438,957
11	Company Owned Life Insurance	372,747
12	Other	220,024
13		
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	Total	112,359,265

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Distribution of Salaries and Wages					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.					
In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)	—	—	—	—
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)	—	—	—	—
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	—	—	—	—
19	Transmission (Total of lines 4 and 13)	—	—	—	—
20	Distribution (Total of lines 5 and 14)	—	—	—	—
21	Customer Accounts (line 6)	—	—	—	—
22	Customer Service and Informational (line 7)	—	—	—	—
23	Sales (line 8)	—	—	—	—
24	Administrative and General (Total of lines 9 and 15)	—	—	—	—
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	—	—	—	—
26	Gas				
27	Operation				
28	Production - Manufactured Gas	—			—
29	Production - Natural Gas(Including Exploration and Development)	—			—
30	Other Gas Supply	—			—
31	Storage, LNG Terminaling and Processing	4,226,341			4,226,341
32	Transmission	21,849,472			21,849,472
33	Distribution	87,704,101			87,704,101
34	Customer Accounts	50,858,601			50,858,601
35	Customer Service and Informational	3,465,862			3,465,862
36	Sales	3,072,256			3,072,256
37	Administrative and General	70,623,814			70,623,814
38	TOTAL Operation (Total of lines 28 thru 37)	241,800,447	—	—	241,800,447
39	Maintenance				
40	Production - Manufactured Gas	—			—
41	Production - Natural Gas(Including Exploration and Development)	—			—
42	Other Gas Supply	—			—
43	Storage, LNG Terminaling and Processing	1,387,039			1,387,039
44	Transmission	2,501,915			2,501,915
45	Distribution	9,268,998			9,268,998

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	—			—
47	TOTAL Maintenance (Total of lines 40 thru 46)	13,157,952	—	—	13,157,952
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	—	—	—	—
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)	—	—	—	—
52	Other Gas Supply (Total of lines 30 and 42)	—	—	—	—
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	5,613,380	—	—	5,613,380
54	Transmission (Total of lines 32 and 44)	24,351,387	—	—	24,351,387
55	Distribution (Total of lines 33 and 45)	96,973,099	—	—	96,973,099
56	Customer Accounts (Total of line 34)	50,858,601	—	—	50,858,601
57	Customer Service and Informational (Total of line 35)	3,465,862	—	—	3,465,862
58	Sales (Total of line 36)	3,072,256	—	—	3,072,256
59	Administrative and General (Total of lines 37 and 46)	70,623,814	—	—	70,623,814
60	Total Operation and Maintenance (Total of lines 50 thru 59)	254,958,399	—	—	254,958,399
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	254,958,399	—	—	254,958,399
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	210,055,721			210,055,721
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	210,055,721	—	—	210,055,721
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	4,336,540			4,336,540
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	4,336,540	—	—	4,336,540
75					
76	TOTAL Other Accounts (warehouse, other)	2,200,869			2,200,869
77	TOTAL SALARIES AND WAGES	471,551,529	—	—	471,551,529

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
Atmos Energy Corporation			

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
 - (a) Name of person or organization rendering services.
 - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	2B ENGINEERING LLC	468,860
2	3S ENGINEERING AND DESIGN LLC	1,553,433
3	4 HORN TRAFFIC AND BARRICADE	581,347
4	806 LAND DEVELOPMENT GROUP LLC	762,197
5	A AND D DIRTWORKS AND WELDING SERVICE INC	1,906,553
6	A AND D PAVING LLC	3,752,816
7	AAA LAWN CARE LLC	2,249,675
8	ACA RESIDENTIAL LLC	322,321
9	ACCURATE AIR SOLUTIONS LLC	815,757
10	ADV INTEGRITY INC	507,082
11	AIMS COMPANIES LLC	2,163,143
12	ALCO BUILDERS INC	439,105
13	ALTAMIRA US LLC	3,152,992
14	AMERICAN PIPING INSPECTION INC	563,122
15	ANCHOR CONTRACTING	658,723
16	ANDERSON FENCING AND CUSTOM WELDING	1,413,622
17	ANR PIPELINE COMPANY	292,063
18	APEX TITAN INC	297,392
19	ARCHROCK SERVICES LP	304,873
20	ARMAND CONSTRUCTION INC	8,811,294
21	ASPECT CONSULTANTS LLC	719,074
22	ASPS HOLDINGS LLC	114,870,571
23	ATWELL LLC	2,779,554
24	ATWOOD CONCRETE WORK	366,100
25	AUSTIN ENGINEERING CO INC	1,400,231
26	AUTOMOTIVE RENTALS INC	937,991
27	AVIZION TECHNOLOGIES GROUP	2,158,215
28	B AND T CONSTRUCTION INC	4,331,420
29	BABINEAUX PLUMBING	444,800
30	BAILEY HDD INC	3,486,302
31	BAKER BOTTS LLP	623,364
32	BAKER ENGINEERING AND RISK CONSULTANTS INC	346,668
33	BAKER HUGHES PIPELINE MANAGEMENT GROUP	890,735
34	BAKER SERVICES	6,391,360
35	BALCH AND BINGHAM LLP	1,034,209
36	BALCONES ENVIRONMENTAL CONSULTING LLC	3,536,092
37	BANK OF AMERICA	291,095
38	BASS ENGINEERING COMPANY INC	2,837,135
39	BATES CONCRETE CONSTRUCTION INC	545,995
40	BEN HAYNES CONTRACTING LLC	1,289,753
41	BENTON GEORGIA LLC	23,755,506

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation		3/26/2025	End of 2024

42	BGE INC	1,195,763
43	BH SYSTEMS CONSULTING LLC	1,181,725
44	BINKLEY AND BARFIELD INC	6,751,593
45	BJ MCGUIRE CONCRETE CONSTRUCTION LTD	433,303
46	BLACKEAGLE ENERGY SERVICES	900,555
47	BOARDWALK CONCRETE SAWING LLC	309,316
48	BOARDWALK PAVING AND CONSTRUCTION	27,979,900
49	BOARDWALK PLATING LLC	1,301,339
50	BOBCAT CONTRACTING LLC	106,455,010
51	BOLDEN INTEGRATED SYSTEMS INC	347,348
52	BOSWORTH COMPANY	358,620
53	BRANDON BIRD UTILITIES CONSTRUCTION LIMITED COMPANY	7,812,236
54	BRYANT CONSULTANTS INC	505,867
55	BUFORD PLUMBING COMPANY INC	366,866
56	BULLDOG SERVICES LLC	4,650,795
57	BURNS AND MCDONNELL	1,606,890
58	C AND S LEASE SERVICE	6,762,318
59	CAPCO CONSULTING SERVICES LLC	2,042,786
60	CAPCO CONTRACTORS INC	40,784,069
61	CAVERN SOLUTIONS INC	5,887,988
62	CCB CONSTRUCTION AND ASSOCIATES INC	5,617,444
63	CCI AND ASSOCIATES INC	1,616,342
64	CHEMICAL WEED CONTROL INC	399,558
65	CITY OF GEORGETOWN	3,311,363
66	CIVIL CONSTRUCTORS INC	833,715
67	CJB CONSTRUCTION	27,420,296
68	CJB DEVELOPMENT LLC	325,446
69	CLANGO INC	319,334
70	CLARK HILL PLC	495,561
71	CLAYMAN OUTDOORS	408,358
72	COASTAL CORROSION CONTROL INC	297,255
73	COBB MARTINEZ WOODWARD PLLC	1,061,951
74	COBBFENDLEY	2,679,627
75	COFFIN RENNER LLP	625,166
76	COLLIERS ENGINEERING AND DESIGN	957,498
77	COMPLIANCE ENVIROSYSTEMS LLC	3,492,962
78	CONATSER CONSTRUCTION TX LP	5,690,113
79	COPPERLEAF TECHNOLOGIES INC	250,537
80	CORNERSTONE PLUMBING - WACO TX	6,373,141
81	CORNERSTONE SURVEYING INC	1,234,667
82	CORRPRO COMPANIES INC	277,695
83	CORYELL MEMORIAL HOSPITAL FOUNDATION	5,150,000
84	CROSS UTILITIES LLC	5,729,278
85	CROWDER CONSTRUCTION CO	557,315
86	CROWLEY PIPELINE AND LAND SURVEYING LLC	3,301,422
87	CT WELDING	854,325
88	CUMMINGS ELECTRICAL LP	854,943
89	CWC RIGHT OF WAY INC	11,535,171
90	CYCLONE SERVICES LLC	2,205,537
91	D AND L ENTERTAINMENT SERVICES INC	3,510,058
92	D R HORTON INC	287,662
93	DALLAS CONSTRUCTORS INC	438,293
94	DALLAS TATE CONSTRUCTION	593,876
95	DANCO SERVICES LLC	10,108,014
96	DARKVISION TECHNOLOGIES US INC	523,620

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97	DCG CONSTRUCTION LLC	5,896,412
98	DENBOW COMPANY INC	13,622,846
99	DIABSOLUT LTD	1,903,536
100	DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC	4,790,216
101	DKM ENTERPRISES LLC	1,731,286
102	DM SEEDING SERVICES LLC	423,592
103	DNT CONSTRUCTION LLC	807,255
104	DONALDSON CONSTRUCTION INC	847,615
105	DRIVER PIPELINE CO INC	139,266,683
106	DV GENESIS LLC	338,340
107	E AND P SERVICES GROUP	1,181,085
108	E SOURCE COMPANIES LLC	356,682
109	EAKIN PIPELINE CONSTRUCTION INC	5,693,602
110	EGW UTILITIES INC	3,625,738
111	EIP IV CREDIT CO LLC	328,900
112	EMC INC	784,937
113	EMERALD GREEN LAWN CARE	423,350
114	EN ENGINEERING LLC	6,737,810
115	ENCORE OILFIELD SERVICES LLC	463,552
116	ENERGY OUTREACH COLORADO	311,984
117	ENERGY TRANSFER FUEL LP	549,321
118	ENERTECH	1,115,225
119	ENGINEERING SYSTEMS INC	579,622
120	ENTEGRA LLP	897,462
121	ENVISION CONTRACTORS LLC	7,028,275
122	EQUIX ENERGY SERVICES LLC	980,052
123	ERNST AND YOUNG LLP	4,224,666
124	ESRI INC	1,234,265
125	ETC TIGER PIPELINE LLC	2,072,616
126	FARR FRONT CHEMICAL SERVICES LLC	7,171,785
127	FELICIANA WELDERS INC	5,559,175
128	FIFTH THIRD BANK	1,483,917
129	FIGARI AND DAVENPORT LLP	903,739
130	FIRST CUT DESIGN AND FABRICATION INC	4,003,951
131	FIS CAPITAL MARKETS US LLC	404,345
132	FISERV SOLUTIONS LLC	410,922
133	FLORIDA WEST SERVICES INC	1,944,703
134	FORT LAND AND ENERGY LLC	513,388
135	FOUR WINDS CONSTRUCTION COMPANY INC	816,965
136	FREESE AND NICHOLS INC	974,006
137	FUTURE INFRASTRUCTURE	25,798,448
138	GIBSON DUNN AND CRUTCHER LLP	320,681
139	GP AUTOMATION SOLUTIONS LLC	337,106
140	GRESHAM SMITH AND PARTNERS	572,248
141	GRIDSOURCE INCORPORATED LLC	8,743,762
142	GULF SOUTH PIPELINE COMPANY LP	1,102,590
143	GUY WILLIS INSPECTION CO INC	24,666,620
144	H AND T UTILITIES LLC	1,693,536
145	H DIAZ CONTRACTORS LLC	374,090
146	HALFF ASSOCIATES INC	16,204,419
147	HALL CONTRACTING OF KENTUCKY INC	3,496,851
148	HAYDEN CONSTRUCTION CO INC	617,781
149	HEATH CONSULTANTS INC	58,531,841
150	HIGH PROFILE INC	629,747
151	HIGHRIDGE CONSULTING SERVICES LLC	946,898

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152	HILLWOOD INVESTMENT PROPERTIES IV LP	389,234
153	HINDS PAVING	1,138,935
154	HIS PIPELINE LLC	11,426,344
155	HOLLAND AND HART LLP	659,516
156	HOLT CAT OR TEXAS FIRST RENTALS LLC	774,949
157	HOUSLEY COMMUNICATIONS INC	2,364,811
158	I3 MILESTONE LLC	315,414
159	INLINE SERVICES LLC	760,572
160	INSIGHT GLOBAL INC	418,385
161	INSIGHT GLOBAL LLC	404,015
162	INSIGHT NDE	1,102,273
163	INTEGRATION GROUP OF AMERICA (TIGA) THE	337,698
164	INTEGRITY TESTING AND INSPECTION	652,103
165	IRONHORSE UNLIMITED INC	17,106,666
166	JDS RR LLC	417,747
167	JENNINGS AND LITTLE EXCAVATING	468,176
168	JF CONSTRUCTION INC	16,305,931
169	JOHN BURNS CONSTRUCTION COMPANY OF TEXAS INC	4,603,281
170	JP MORGAN CHASE BANK	8,554,780
171	JPS SERVICES LLC	304,020
172	JWS CORROSION SERVICES LLC	753,841
173	K2 CONTROLS INC	873,719
174	KANTEX INDUSTRIES INC	583,118
175	KEITH LOTT PLUMBING LLC	5,692,592
176	KELLY NATURAL GAS PIPELINE LLC	13,495,012
177	KGM	267,481
178	KIMLEY HORN AND ASSOCIATES INC	418,941
179	KPMG LLP	5,327,747
180	KRAMER KOMPANY	4,653,594
181	KSA ENGINEERS INC	4,148,825
182	LAMAR COMPANIES	322,615
183	LANDPOINT LLC	996,553
184	LARRETT ENERGY SERVICES INC	55,321,700
185	LASEN INC	1,983,926
186	LDA ENGINEERING	1,027,630
187	LDG THE RIDGE AT LANCASTER LP	310,559
188	LDG VINTAGE RANCH LP	294,392
189	LENNAR HOMES OF TENNESSEE LLC	493,598
190	LENNAR HOMES OF TEXAS LAND AND CONSTRUCTION LTD	855,996
191	LEXISNEXIS RISK DATA MANAGEMENT LLC	284,686
192	LIGHTNING MASTER CORPORATION	266,363
193	LILLARD WRIGHT SZYGENDA RUSSELL WISE PLLC	322,101
194	LJA ENERGY	450,777
195	LJA ENGINEERING INC	838,877
196	LOCANA	2,826,331
197	LONESTAR LAND SERVICES LLC	5,632,360
198	LUBBOCK A1 PLUMBING	778,246
199	LUCASYS INC	276,013
200	LUTT ENTERPRISES INC	550,032
201	MAGNOLIA RIVER SERVICES INC	42,271,030
202	MAGNOLIA UTILITY SERVICES LLC	593,990
203	MAHL AND ASSOCIATES INC	315,596
204	MANHARD CONSULTING LTD	254,257
205	MARTIN CONTRACTING INC	24,081,744
206	MASTEC NORTH AMERICA INC	38,142,253

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207	MATCOR INC	559,637
208	MATRIX RESOURCES INC	6,252,478
209	MAXXUS WELL CONTROL OF ILLINOIS INC	493,547
210	MCGUIRE WOODS LLP	499,979
211	MCLEANS CP INSTALLATION INC	2,405,448
212	MDO AHV SUMMERLY LLC	310,318
213	MEARS INSTALLATION LLC	334,925
214	MEDINA UTILITY SERVICES INC	17,155,366
215	MESA PRODUCTS INC	529,275
216	MID SOUTH BORING AND PIPING	2,983,869
217	MID SOUTH ENGINEERING CONSULTANTS	1,303,674
218	MIDLAND RESOURCE RECOVERY INC	3,321,041
219	MIKE PATTERSON CONSTRUCTION INC	6,648,718
220	MILLER PIPELINE LLC	46,829,945
221	MILTON ROY LLC	333,482
222	MISSION SITE SERVICES LLC	37,460,743
223	MISSISSIPPI 811	301,874
224	MJ PIPELINE SERVICE	21,159,764
225	MOBILE ENERGY SOLUTIONS INC	697,415
226	MOODY CONSTRUCTION COMPANY INC	769,923
227	MOTION RECRUITMENT PARTNERS LLC	1,831,809
228	MRC LLC	2,680,249
229	MURPHREE PAVING COMPANY INC	673,951
230	NATIONAL INSPECTION SERVICES LLC	905,618
231	NEW DAWN PLUMBING	369,292
232	NEXUS INTEGRITY MANAGEMENT LLC	338,794
233	NORTH TEXAS LONE STAR PLUMBING LLC	4,682,755
234	NORTHERN PIPELINE CONSTRUCTION COMPANY	28,569,036
235	NORTHSTAR ENERGY SERVICES INC	2,912,983
236	NORTHSTAR ENERGY SOLUTIONS LLC	21,283,041
237	NULINE UTILITY SERVICES LLC	9,473,696
238	OBANNON PLUMBING	533,200
239	OBRIEN REALTY ADVISORS LLC	1,211,151
240	ON POINT LAND SERVICES	344,954
241	ONE CALL LOCATORS LTD	7,257,181
242	ONEBRIDGE SOLUTIONS	456,276
243	ONEOK WESTEX TRANSMISSION LLC	793,012
244	OPAL FUELS	553,616
245	ORACLE AMERICA INC	358,693
246	ORIGAMI RISK LLC	639,909
247	ORYX OILFIELD SERVICES LLC	4,525,094
248	PANTHEON CONSTRUCTION INC	31,122,197
249	PARTNER INDUSTRIAL LP	2,689,750
250	PAT TANK	329,220
251	PATRIOT PROCESS EQUIPMENT INC	382,326
252	PCI UTILITIES LLC	19,457,226
253	PEDRO SS SERVICES INC	928,486
254	PERCHERON LLC	18,832,211
255	PERMIAN ENVIRONMENTAL SERVICES	402,526
256	PETE JOHNSON PLUMBING	286,007
257	PIKE GAS SERVICES LLC	1,435,433
258	PINNACLE FENCE CO	338,687
259	PINNACLE PAVING LLC	653,355
260	PIPE VIEW LLC	20,033,941
261	PIPELINE CONSTRUCTION COMPANY INC	9,280,327

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Atmos Energy Corporation			

262	PLAINS BUILDERS INC	560,207
263	PLAUCHE MASELLI PARKERSON LLP	1,118,603
264	POLARIS SERVICES LLC	379,714
265	POND AND COMPANY INC	1,511,558
266	PRIMORIS DISTRIBUTION SERVICES INC	35,101,111
267	PRIMORIS PIPELINE INC	9,173,965
268	PRODUCTION SERVICES INC	345,327
269	PROPIPE	3,248,611
270	PUMPCO INC	96,311,423
271	PUREHM US INC	605,558
272	PYRAMID CONSULTING INC	255,515
273	QUORUM BUSINESS SOLUTIONS INC	725,032
274	R AND L UNLIMITED LLC	2,029,359
275	R SCOTTS CONTRACTING LLC	343,682
276	RAILPROS FIELD SERVICES INC	851,618
277	RANGER ENVIRONMENTAL INC	322,500
278	RD UNDERGROUND CONSTRUCTION	12,154,150
279	REAL PROPERTY RESOURCES INC	725,396
280	RED CANYON DEVELOPMENT LLC	366,227
281	REMIC CONSTRUCTION	350,982
282	REVELL CONSTRUCTION COMPANY INC	1,593,611
283	RIDGEBACK SOLUTIONS GROUP LLC	1,348,233
284	RIMINI STREET	259,739
285	RJ RUIZ AND ASSOCIATES INC	310,270
286	RMC SURVEYING LLC	7,174,266
287	ROADSAFE TRAFFIC SYSTEMS INC	1,978,855
288	ROBERT E LAMB INC	339,203
289	ROC SERVICE COMPANY LLC	303,541
290	RONALD CARROLL SURVEYOR INC	349,457
291	ROSEN USA	6,870,268
292	RSI INSPECTION LLC	551,250
293	RT TECHNICAL SOLUTIONS	279,412
294	RUSSMAR UTILITY MANAGEMENT LLC	1,903,203
295	RY CONSTRUCTION	633,555
296	S AND S CONSULTING GROUP LLC	584,358
297	SANTA RITA KC LLC	255,849
298	SAPPHIRE GAS SOLUTIONS LLC	4,779,665
299	SAULSBURY INDUSTRIES INC	824,340
300	SAUNDERS CONSTRUCTION INC	1,517,180
301	SENDERO ACQUISITIONS LP	2,526,656
302	SENDERO BUSINESS SERVICES	1,879,034
303	SHERMCO INDUSTRIES INC	659,913
304	SHREDHEDZ	915,861
305	SIEMENS INDUSTRY INC	572,855
306	SILVERLEAF LANDSCAPE CONSTRUCTION LLC	779,972
307	SINGLEPOINT SERVICES	1,304,924
308	SIRIUS COMPUTER SOLUTIONS INC	457,379
309	SITE BARRICADES	464,699
310	SJB GROUP LLC	2,005,859
311	SKEENS CONSTRUCTION INC	849,865
312	SLAYTON FARMS LLC	319,128
313	SMC UTILITY CONSTRUCTION	10,684,044
314	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	9,062,634
315	SOCFM DEVELOPER LLC	707,003
316	SOLAR TURBINES INCORPORATED	267,607

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317	SOUTHEAST CONNECTIONS LLC	10,769,767
318	SOUTHERN CROSS LLC	16,467,680
319	SOUTHERN STAR CENTRAL GAS PIPELINE INC	2,056,512
320	SPARK THOUGHT	1,352,368
321	SPATIAL BUSINESS SYSTEMS INC	937,525
322	SPAULDING RIDGE LLC	1,313,520
323	SQS NDT LP	1,177,551
324	STANTEC CONSULTING SERVICES INC	702,623
325	STAR LIGHT CONTRACTORS INC	338,793
326	STATEWIDE CONSTRUCTION	271,211
327	STATEWIDE CONSTRUCTION LLC	907,863
328	STERLING RESOURCES LLC	12,224,516
329	STORMCON LLC	844,962
330	SUN CITY TEXAS	378,076
331	SUNBELT INDUSTRIAL SERVICES	318,172
332	SUPERIOR INTEGRITY SERVICES	8,859,497
333	SURVEYING AND MAPPING LLC	1,472,050
334	SURVEYS AND ANALYSIS	1,087,954
335	SWAN PLUMBING HEATING AND AIR	3,634,412
336	SWCA ENVIRONMENTAL CONSULTANTS	358,356
337	SYSTEM SERVICES PIPELINE LLC	10,321,973
338	TADMOR CONTRACTORS LLC	4,380,185
339	TAYLOR CONSTRUCTION COMPANY INC	6,276,847
340	TC UNDERGROUND	2,545,959
341	TCRE REAL ESTATE LLC	431,393
342	TDW US INC	9,162,589
343	TEAM CONSTRUCTION LLC	15,866,264
344	TEAM PROFESSIONAL SERVICES INC	396,290
345	TECHNICAL INSTALLATION COMPANY LLC	10,078,580
346	TENNESSEE DEPARTMENT OF TRANSPORTATION	7,389,290
347	TEXAS 811	1,965,846
348	TEXAS AERIAL INSPECTIONS LLC	1,148,405
349	TEXAS EASTERN TRANSMISSION LP	1,355,825
350	TEXAS STATE UTILITIES INC	41,329,900
351	TGT OIL AND GAS SERVICES LLC	548,578
352	THE LOFTIS COMPANY	1,144,484
353	TJ INSPECTION INC	135,339,005
354	TJ INSPECTION TRAINING CENTER INC	3,754,383
355	TODD CREASON CONSTRUCTION INC	449,131
356	TOMMYS PLUMBING LLC	363,485
357	TOMS DITCHING AND BACKHOE INC	1,029,884
358	TOTAL INFRASTRUCTURE MANAGEMENT SOLUTIONS LLC	2,566,108
359	TRI STATE UTILITY CONTRACTORS INC	6,842,705
360	TRIDENT PIPELINE INTEGRITY LLC	2,446,739
361	TRIDENT RESPONSE GROUP LLC	4,644,760
362	TRINITY CLAIMS SERVICE LLC	403,769
363	TRINITY UTILITIES AND BORING	439,804
364	TRITON CONSTRUCTION INC	8,524,760
365	TRUNKLINE GAS COMPANY LLC	774,691
366	TUNGSTEN AUTOMATION CORPORATION	469,980
367	TURNER ENVIRONMENTAL RESOURCES LLC	765,477
368	TURNER REED ENERGY LLC	2,661,476
369	TURPIN ENGINEERING LLC	1,356,305
370	ULTIMATE CNG LLC	5,564,583
371	UNIVERSAL ENSCO INC	1,160,431

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372	US PLUMBING AND REMODELING	3,964,875
373	VECTOR FORCE DEVELOPMENT	7,994,473
374	VENUS CONSTRUCTION COMPANY	415,992
375	VERSA PARTNERS LLC	260,892
376	VINSON PROCESS CONTROLS CO LP	707,339
377	VOLKERT INC	312,890
378	WADE TRIM INC	2,129,388
379	WALDROP CONSTRUCTION CO INC	1,014,123
380	WATKINS CONSTRUCTION COMPANY LLC	176,518,968
381	WE DO IT INC	10,493,525
382	WELDFIT LLC	4,401,860
383	WERNER PROPERTY SERVICES	1,754,981
384	WEST TEXAS PLUMBING SOLUTIONS	625,774
385	WESTHILL CONSTRUCTION INC	3,224,236
386	WILDCAT POWER AND COMMUNICATIONS LLC	785,801
387	WILLIAMS PROFESSIONAL COATINGS	579,514
388	WINKEL AND SON LP	460,622
389	WITHERITE LAW GROUP PLLC	325,000
390	WJ CREEKSHAW LP	765,287
391	WORKSTEPS INC	401,111
392	WRIGHT AND ASSOCIATES PLLC	555,458
393	WSP USA INC	9,513,076
394	WTA SERVICES LLC	1,606,705
395	XCEL ENERGY	539,077
396	YATES PLUMBING LLC	434,851
397	ZEITENERGY LLC	414,079
398	Other (Each Amounting to \$250,000 or Less)	54,552,753
399		
400		
401		
402	Total	2,414,513,745

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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	17,324,537
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc.	146	(7,595,272)
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			9,729,265

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Atmos Energy Corporation			

Compressor Stations

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Compressor Type (b)	Number of Units at Station (c)	Certificated Horsepower for Each Station (d)	Plant Cost (e)
1	Underground Storage Compressor Stations:				
2	Kentucky (3 stations)	Storage	2		***
3					
4					
5					
6					
7	Kansas (1 station)	Storage	2		***
8					
9					
10					
11	Mississippi * (1 station)	Storage	1		***
12					
13					
14	Texas (4 stations)	Storage	14		***
15					
16					
17					
18					
19					
20	Transmission Compressor Stations:				
21	Texas (13 stations)	Transmissio	34		***
22					
23					
24					
25	Total		53		

*The compressor stations for these underground storage facilities are leased from a third party.
 **Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.
 ***Please see FERC Form 2 pages 206 and 207 line 52 for the cost of compressor station equipment.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data	Operational Data Number of Compressors Operated at Time Station Peak (l)	Date of Station Peak (m)
	Fuel (f)	Power (g)	Other (h)			Total Compressor Hours of Operation During Year (k)		
1								
2		\$ 5,093		5,268		1,686		
3								
4								
5								
6								
7		**		4,915		1,152		
8								
9								
10								
11		**				2,427		
12								
13								
14		\$ 95,722		353,664		17,303		
15								
16								
17								
18								
19								
20								
21		\$ 501,688		2,719,761		90,687		
22								
23								
24								
25		\$ 602,503		3,083,608		113,255		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	142,419	1,414,954	1,557,373
3	February	1,950,540	1,089,044	3,039,584
4	March	324,144	2,182,438	2,506,582
5	April	675,921	2,859,022	3,534,943
6	May	2,262,395	(305,342)	1,957,053
7	June	3,276,891	(398,431)	2,878,460
8	July	2,433,250	125,261	2,558,511
9	August	2,086,355	(447,052)	1,639,303
10	September	3,072,565	1,684,952	4,757,517
11	October	2,258,495	4,324,423	6,582,918
12	November	969,159	2,508,916	3,478,075
13	December	616,846	1,243,865	1,860,711
14	TOTAL (Total of lines 2 thru 13)	20,068,980	16,282,050	36,351,030
15	Gas Withdrawn from Storage			
16	January	6,799,393	1,176,984	7,976,377
17	February	3,213,360	1,381,532	4,594,892
18	March	1,808,862	1,293,027	3,101,889
19	April	2,769,132	(916,861)	1,852,271
20	May	1,527,865	346,905	1,874,770
21	June	—	193,491	193,491
22	July	730,014	(247,885)	482,129
23	August	738,485	(136,353)	602,132
24	September	45,332	2,016,644	2,061,976
25	October	—	3,399,255	3,399,255
26	November	1,881,773	2,387,395	4,269,168
27	December	2,998,689	811,860	3,810,549
28	TOTAL (Total of lines 16 thru 27)	22,512,905	11,705,994	34,218,899

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates.

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	49,734,811
2	Cushion Gas (Including Native Gas)	30,743,225
3	Total Gas in Reservoir (Total of line 1 and 2)	80,478,036
4	Certificated Storage Capacity	93,491,436
5	Number of Injection - Withdrawal Wells	141
6	Number of Observation Wells	12
7	Maximum Days' Withdrawal from Storage	965,279
8	Date of Maximum Days' Withdrawal	1/14/2024
9	LNG Terminal Companies (in Dth)	—
10	Number of Tanks	—
11	Capacity of Tanks	—
12	LNG Volume	—
13	Received at "Ship Rail"	—
14	Transferred to Tanks	—
15	Withdrawn from Tanks	—
16	"Boil Off" Vaporization Loss	—

Note: This page includes only underground storage facilities owned directly by Atmos Energy Corporation's utility operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
Atmos Energy Corporation			

Transmission Lines

- Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
- Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
- Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
- Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (c)
1	Kansas		Transmission		7
2	Kentucky		Transmission		171
3	Louisiana		Transmission		24
4	Mississippi		Transmission		332
5	Tennessee		Transmission		43
6	Texas		Transmission		6,218
7	Virginia		Transmission		1
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total				6,796

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	1/15/2024		
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others		5,976,769	N/A
4	TOTAL		5,976,769	
5	Date of Second Highest Day's Deliveries	1/14/2024		
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others		5,871,713	N/A
8	TOTAL		5,871,713	
9	Date of Third Highest Day's Deliveries	1/16/2024		
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others		5,830,348	N/A
12	TOTAL		5,830,348	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
15	Date of Three Consecutive Days' Highest System Peak	1/14/2024 -		
16	Deliveries	1/16/2024		
17	Deliveries to Customers Subject to FERC Rate Schedules			
18	Deliveries to Others		17,678,830	N/A
19	TOTAL		17,678,830	
20	Supplies from Line Pack			
21	Supplies from Underground Storage			
22	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
24	Month of Highest Month's System Deliveries	January		
25	Deliveries to Customers Subject to FERC Rate Schedules			
26	Deliveries to Others		124,217,162	
27	TOTAL		124,217,162	
28				
29	Note: This page is calculated based on our distribution system peak deliveries			
30	and also Atmos Pipeline Texas excluding deliveries to Mid-Tex.			
31				
32				
33				
34				
35				
36				
37				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of <u>2024</u>
Atmos Energy Corporation			

Auxiliary Peaking Facilities

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
- For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Kentucky	Underground storage	96,719	*	X
2					
3	Mississippi	Underground storage	29,136	*	X
4					
5	Kansas	Underground storage	32,000	*	X
6					
7	Texas	Underground storage	2,460,000	*	X
8					
9	* Please see FERC Form 2 pages 206 and 207 lines 44 through 56 for the underground storage plant cost.				
10					
11					
12					
13					
14					
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30					

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
Atmos Energy Corporation			

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		269,674,639	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	656,063,707	
6	Gas of Others Received for Distribution (Account 489.3)	301	155,047,809	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	98,628	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Account 808.1)		42,716,441	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other (see footnote)		7,967,726	
16	Total Receipts (Total of lines 3 thru 15)		1,131,568,950	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		259,206,559	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	656,063,707	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	155,047,809	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328	166,701	
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Account 808.2)		45,734,099	
28	Gas Used for Compressor Station Fuel	509	3,083,608	
31	Disposition of Excess Retention Gas		3,272,521	
32	Total Deliveries (Total of lines 18 thru 29)		1,123,220,763	
33	GAS LOSSES AND GAS UNACCOUNTED FOR			
34	Gas Losses and Gas Unaccounted For		8,348,187	
35	TOTALS			
36	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,131,568,950	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of 2024

Shipper Supplied Gas for the Current Quarter					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/ processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/ processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				7,967,726
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	—	—	—	7,967,726
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				(3,356,031)
12	Distribution				
13	Storage				
14	Total gas used in compressors	—	—	—	(3,356,031)
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				(504,976)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	—	—	—	(504,976)
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				(1,696,148)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	—	—	—	(1,696,148)

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				2,410,571
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	—	—	—	2,410,571
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				3,272,521
40	Gas used to meet imbalances				
41	Gas added to system gas				(861,950)
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	—	—	—	2,410,571
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	—	—	—	—

Footnote 1: As we are not required to report quarterly FERC information, the data in this schedule is for the entire calendar year.

Footnote 2: The amount in line 18 is primarily due to blowdowns, quantifiable leaks and line damage.

Footnote 3: This schedule includes negotiated and tariff based volumes.

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of <u>2024</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected					Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)			
1											
2											
3											
4				4,926,105							4950.3137
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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/26/2025	Year/Period of Report End of 2024
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate	Month 1 Negotiated Rate	Month 1 Recourse rate	Month 1 Total	Month 1 Waived	Month 1 Discounted	Month 1 Negotiated	Month 1 Total		
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (l)	Dth (m)		
31										
32										
33										
34										
35										
36										
37										
38										
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/26/2025	End of <u>2024</u>

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See our website at www.atmosenergy.com for a copy of current system map.

Select: [Our Company](#) / [About](#) / [Our Service Territory](#)

[View System Map](#)

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