

Exact Legal Name of Respondent (Company)

PIEDMONT NATURAL GAS - TOTAL COMPANY

Year/Period of Report:

End of: 2022/ Q4

FERC FORM NO. 2 (02-04)

**FERC FORM NO. 2
REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent PIEDMONT NATURAL GAS - TOTAL COMPANY		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 526 S Church St, Charlotte NC 28202		
05 Name of Contact Person Jenny Furr		06 Title of Contact Person Rates and Reg Strategy Manager
07 Address of Contact Person (Street, City, State, Zip Code) 4720 Piedmont Row DriveCharlotte, NC 28210		
08 Telephone of Contact Person, Including Area Code 704-731-4560	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Cynthia S. Lee	12 Title VP, CAO, and Controller
13 Signature Cynthia S. Lee	14 Date Signed 04/18/2023
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.	

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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	<u>Identification</u>	1	02-04	
	<u>List of Schedules (Natural Gas Campnay)</u>	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	<u>General Information</u>	101	12-96	
2	<u>Control Over Respondent</u>	102	12-96	
3	<u>Corporations Controlled by Respondent</u>	103	12-96	
4	<u>Security Holders and Voting Powers</u>	107	12-96	
5	<u>Important Changes During the Year</u>	108	12-96	
6	<u>Comparative Balance Sheet</u>		REV 06-04	
	<u>Comparative Balance Sheet (Assets And Other Debits)</u>	110	REV 06-04	
	<u>Comparative Balance Sheet (Liabilities and Other Credits)</u>	112	REV 06-04	
7	<u>Statement of Income for the Year</u>	114	REV 06-04	
8	<u>Statement of Accumulated Comprehensive Income and Hedging Activities</u>	117	NEW 06-02	
9	<u>Statement of Retained Earnings for the Year</u>	118	REV 06-04	
10	<u>Statement of Cash Flows</u>	120	REV 06-04	
11	<u>Notes to Financial Statements</u>	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	<u>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion</u>	200	12-96	
13	<u>Gas Plant in Service</u>	204	12-96	
14	<u>Gas Property and Capacity Leased from Others</u>	212	12-96	
15	<u>Gas Property and Capacity Leased to Others</u>	213	12-96	

16	Gas Plant Held for Future Use	214	12-96	
17	Construction Work in Progress-Gas	216	12-96	
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07	
19	General Description of Construction Overhead Procedure	218	REV 12-07	
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96	
21	Gas Stored	220	REV 04-04	
22	Investments	222	12-96	
23	Investments In Subsidiary Companies	224	12-96	
24	Prepayments	230a	12-96	
25	Extraordinary Property Losses	230b	12-96	
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	
27	Other Regulatory Assets	232	REV 12-07	
28	Miscellaneous Deferred Debits	233	12-96	
29	Accumulated Deferred Income Taxes	234	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250	12-96	
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	12-96	
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	
34	Capital Stock Expense	254	12-96	
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	
36	Long-Term Debt	256	12-96	
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	

42	Other Deferred Credits	269	12-96	
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	
45	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	299	NEW 12-08	
47	Gas Operating Revenues	300	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	302	12-96	
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	304	12-96	
50	Revenues From Storing Gas Of Others	306	12-96	
51	Other Gas Revenues	308	12-96	
52	Discounted Rate Services And Negotiated Rate Services	313	NEW 12-07	
53	Gas Operation And Maintenance Expenses	317	12-96	
54	Exchange And Imbalance Transactions	328	12-96	
55	Gas Used In Utility Operations	331	12-96	
56	Transmission And Compression Of Gas By Others	332	12-96	
57	Other Gas Supply Expenses	334	12-96	
58	Miscellaneous General Expenses-Gas	335	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	336	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	338	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	340	12-96	
	COMMON SECTION		12-96	
61	Regulatory Commission Expenses	350	12-96	
62	Employee Pensions And Benefits (Account 926)	352	NEW 12-07	
63	Distribution Of Salaries And Wages	354	REVISED	
64	Charges For Outside Professional And Other Consultative Services	357	REVISED	
65	Transactions With Associated (Affiliated) Companies	358	NEW 12-07	

	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508	REV 12-07	
67	Gas Storage Projects	512	12-96	
67	Gas Storage Projects	513	12-96	
68	Transmission Lines	514	12-96	
69	Transmission System Peak Deliveries	518	12-96	
70	Auxiliary Peaking Facilities	519	12-96	
71	Gas Account - Natural Gas	520	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	
73	System Maps	522.1	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

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General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Cynthia S. Lee

Vice President, Chief Accounting Officer and Controller

526 S Church St, Charlotte NC 28202

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: NC

Date of Incorporation: 12/14/1993

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Piedmont is primarily engaged in the distribution of natural gas to residential, commercial, industrial and power generation customers in portions of North Carolina, South Carolina and Tennessee. During the calendar year our subsidiaries were invested in joint ventures, energy-related businesses, including unregulated retail natural gas marketing, and regulated interstate natural gas transportation and storage and intrastate natural gas transportation businesses.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes

(2) No

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Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Duke Energy Corporation	M	DE	100%

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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Piedmont Hardy Storage Company, LLC	D	Owens/Operates a Natural Gas Storage Facility	99%	N/A
2	Piedmont Energy Partners, Inc	D	Holding Co for companies on Lines 3, 4, & 5 below	100%	N/A
3	Piedmont Energy Company	I	A non-regulated non-active Company	100%	N/A
4	Piedmont Interstate Pipeline Company	I	Owens/Operates an Interstate LNG Storage Facility	100%	N/A
5	Piedmont Intrastate Pipeline Company	I	Owens/Operates an Intrastate NG Pipeline	100%	N/A
6	Hardy Storage Company, LLC	I	Underground Intrastate NG Storage Facility	50%	N/A
7	Pine Needle LNG Company, LLC	I	An interstate LNG storage facility	45%	N/A
8	Cardnial Pipeleine Company, LLC	I	An intrastate natural gas pipeline	21.49%	N/A

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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): 12/31/2022			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	100	100		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	100	100		
8	Duke Energy Corporation Charlotte, NC	100	100		

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Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. None

6. None

7. None

8. Approximately 34.04% of the Company's employees are covered under collective bargaining agreements that included increases during 2022. The average union wages increased by an annual average of 3.14% over the prior year. Salary ranges for non-bargaining, non-craft employees reflect a 2.0% increase over the prior year and salary ranges for non-bargaining, craft employees reflect a 3.5% increase over the prior year.

9. None

10. None

11. Rate Changes

- (a) Effective February 1, 2022, the North Carolina Utilities Commission approved an increase in margin revenues of approximately \$3,161,000, affecting approximately 791,000 customers. The increase by revenue classification is: Residential up \$2,978,000, Commercial up \$183,000 and Industrial up \$1,000.
- (b) Effective April 1, 2022, the Tennessee Public Utility Commission approved an increase in margin revenues of approximately \$220,192, affecting approximately 197,000 customers. The increase by revenue classification is: Residential up \$130,767, Commercial up \$69,626, and Industrial up \$19,799.
- (c) Effective June 1, 2022, the North Carolina Utilities Commission approved an annual increase in margin revenues of approximately \$10,148,000, affecting approximately 791,000 customers. The approximate increase by revenue classification is: Residential up \$6,568,000, Commercial up \$3,079,000, and Industrial up \$501,000.
- (d) Effective October 6, 2022, the Public Service Commission of South Carolina approved an increase in margin revenues of approximately \$1,659,000, affecting approximately 159,000 customers. The approximate increase by revenue classification is: Residential up \$1,499,000, Commercial up \$456,000, and Industrial down \$296,000.
- (e) Effective December 1, 2022, the North Carolina Utilities Commission approved an annual increase in margin revenues of approximately \$6,145,000, affecting approximately 791,000 customers. The approximate increase by revenue classification is: Residential up \$3,977,000, Commercial up \$1,864,000, and Industrial up \$304,000.

12. The current Piedmont officers are listed below:

Kathryn B. Aittola - Vice President, Global Risk Management and Insurance and Chief Risk Officer
Jay R. Alvaro - Vice President, Employee and Labor Relations
Scott L. Batson - Senior Vice President and Chief Distribution Officer
Christopher R. Bauer - Assistant Treasurer
Jessica L. Bednarcik - Senior Vice President, Environmental, Health and Safety and Coal Combustion Products
Jessica Brooks Bishop - Vice President, Customer Care
Donna T. Council - Vice President, Administrative Services
Christopher E. Cox - Assistant Corporate Secretary
Swati V. Daji - Senior Vice President, Enterprise Strategy and Planning
Amanda J. Demopoulos - Assistant Corporate Secretary
Melissa M. Feldmeier - Vice President and Chief Ethics and Compliance Officer
Kodwo Ghartey-Tagoe - Executive Vice President, Chief Legal Officer and Corporate Secretary
Nicholas J. Giaimo - Vice President, Financial Planning and Analysis
Lynn J. Good - Chief Executive Officer
Mia S. Haynes - Vice President Piedmont Natural Gas Customer Experience
Michael S. Hendershott - Assistant Treasurer
Retha Hunsicker - Vice President, Customer Experience Design and Solutions
Amelia D. Hunter - Vice President, Corporate Audit Services
Dwight L. Jacobs - Senior Vice President, Supply Chain and Chief Procurement Officer
Dhiaa M. Jamil - Executive Vice President and Chief Operating Officer
Julia S. Janson - Executive Vice President
Kenna C. Jordan - Assistant Corporate Secretary
Jon F. Kerin - Vice President, Transmission Operations Services
Cynthia S. Lee - Vice President, Chief Accounting Officer and Controller
Robert T. Lucas III - Assistant Corporate Secretary
David S. Maltz - Vice President, Legal, Assistant Corporate Secretary and Chief Governance Officer
Ron Mays - Vice President, Gas Sales & Delivery
Cameron D. McDonald - Vice President, Talent Acquisition and Talent Management
Renee H. Metzler - Managing Director, Total Rewards
Thomas Cooper Monroe III - Vice President, Tax
Karl W. Newlin - Senior Vice President, Corporate Development and Treasurer
Sharene J. Pierce - Vice President and Chief Diversity and Inclusion Officer
Amy D. Presson - Vice President, Gas Major Projects
Ronald R. Reising - Senior Vice President and Chief Human Resources Officer
Louis E. Renjel - Senior Vice President, External Affairs and Communications
Janet Rhoton - Vice President, Human Resources, Executive Development &
Robert J. Ringel - Vice President, Legal and Assistant Corporate Secretary
Brian D. Savoy - Executive Vice President, Chief Financial Officer
Harry K. Sideris - Executive Vice President, Customer Experience, Solutions, and Services
Thomas Siilnski - Vice President, Human Resources, Total Rewards and HR Operations
Cassandra M. Springer - Assistant Corporate Secretary
Catherine B. Stancombe - Senior Vice President, Enterprise Operational Excellence
Martin Strasburger - Vice President, Chief Security and Information Security Officer
Bonnie B. Titone - Senior Vice President and Chief Information Officer
Alexander J. Weintraub - Senior Vice President and President, Natural Gas Business
Brian R. Weisker - Senior Vice President, Chief Operations Officer, Natural Gas
James Wells - Vice President, Environmental, Health and Safety Programs and Environmental Sciences
Steven K. Young - Executive Vice President and Chief Commercial Officer

Not Applicable

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Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	10,592,224,134	9,878,638,185
3	Construction Work in Progress (107)	200-201	477,193,992	254,923,744
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	11,069,418,126	10,133,561,929
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,662,358,826	2,479,356,137
6	Net Utility Plant (Total of line 4 less 5)		8,407,059,300	7,654,205,792
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		8,407,059,300	7,654,205,792
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		5,038,484	5,971,505
18	(Less) Accum. Provision for Depreciation and Amortization (122)		1,216,207	786,178
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225	12,420,471	6,181,198
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223	308,000	352,269

24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		43,118,112	72,953,126
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		59,668,860	84,671,920
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(10,927,124)	(12,556,713)
33	Special Deposits (132-134)		130,500	130,500
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		254,377,369	200,782,029
38	Other Accounts Receivable (143)		22,288,129	15,476,359
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		13,945,402	14,782,297
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		82,115,958	76,310,031
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		11,235,094	12,794,285
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)		597,000	549,079

52	Gas Stored Underground-Current (164.1)	220	123,818,379	71,548,202
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	36,396,375	23,682,532
54	Prepayments (165)	230	646,634	3,640,214
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)		37,096	13,615
58	Accrued Utility Revenues (173)		159,912,233	106,473,907
59	Miscellaneous Current and Accrued Assets (174)		1,035,672	1,048,820
60	Derivative Instrument Assets (175)		483,863	2,697,074
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		668,201,776	487,807,637
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		19,656,564	17,338,203
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	420,449,508	369,757,147
70	Preliminary Survey and Investigation Charges (Electric)(183)		101,235	111,290
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)		(1,773)	4,535
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	111,040,139	72,652,457
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)		3,196,922	3,435,202

78	Accumulated Deferred Income Taxes (190)	234-235	186,503,655	175,605,485
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		740,946,250	638,904,319
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		9,875,876,186	8,865,589,668

FOOTNOTE DATA

(a) Concept: Prepayments

Prepaid Other + Prepaid COG, \$202,945+3,208,034 = \$3,410,979

FERC FORM No. 2 (REV 06-04)

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	859,846,537	859,846,537
3	Preferred Stock Issued (204)	250-251	0	
4	Capital Stock Subscribed (202, 205)	252	0	
5	Stock Liability for Conversion (203, 206)	252	0	
6	Premium on Capital Stock (207)	252	0	
7	Other Paid-In Capital (208-211)	253	775,000,000	775,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	1,834,605,586	1,511,621,881
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	202,575,353	202,576,491
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(1)	(97,317)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		3,672,027,475	3,348,947,592
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	3,345,000,000	2,990,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	8,708,907	5,721,767

23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		3,336,291,093	2,984,278,233
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		12,839,090	14,151,666
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		6,693,386	8,874,027
29	Accumulated Provision for Pensions and Benefits (228.3)		4,953,481	6,392,289
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		0	1,602,693
32	Long-Term Portion of Derivative Instrument Liabilities		141,000,000	117,600,000
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		26,565,207	22,145,986
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		192,051,164	170,766,661
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		318,666,136	168,698,437
40	Notes Payable to Associated Companies (233)		513,624,000	517,804,000
41	Accounts Payable to Associated Companies (234)		77,143,426	36,060,130
42	Customer Deposits (235)		17,440,045	17,955,226
43	Taxes Accrued (236)	262-263	54,582,179	48,419,191.00
44	Interest Accrued (237)		39,414,733	36,539,119
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		14,674,380	12,007,671
49	Miscellaneous Current and Accrued Liabilities (242)	268	79,182,421	36,418,292
50	Obligations Under Capital Leases-Current (243)		177,902	4,401,137

51	Derivative Instrument Liabilities (244)		167,500,000	139,000,000
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		141,000,000	117,600,000
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		1,141,405,222	899,703,203
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		5,859,776	4,155,766
58	Accumulated Deferred Investment Tax Credits (255)		762,495	814,183
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	16,422,713	(38,107,783)
61	Other Regulatory Liabilities (254)	278	472,624,033	522,227,626
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		938,023,610	880,956,910
65	Accumulated Deferred Income Taxes - Other (283)		100,408,605	91,847,276
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,534,101,230	1,461,893,978
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		9,875,876,184	8,865,589,667

39	Miscellaneous Nonoperating Income (421)		18,967	9,983								
40	Gain on Disposition of Property (421.1)		4,399,456									
41	TOTAL Other Income (Total of lines 31 thru 40)		60,860,996	39,113,039								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	2,156,841	2,582,954								
46	Life Insurance (426.2)		(37,694)	(37,368)								
47	Penalties (426.3)		16									
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		957,671	790,985								
49	Other Deductions (426.5)		18,321,963	9,966,795								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	21,398,797	13,303,366								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	5,882,127	1,731,322								
54	Income Taxes-Other (409.2)	262-263	1,002,382	295,039								
55	Provision for Deferred Income Taxes (410.2)	234-235	2,395,429	2,711,398								
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	2,946,068	4,227,709								

73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		322,983,705	309,765,971								

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					138,734		138,734		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					(236,051)		(236,051)		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)					(236,051)		(236,051)	309,765,971	309,529,920
5	Balance of Account 219 at End of Preceding Quarter/Year					(97,317)		(97,317)		
6	Balance of Account 219 at Beginning of Current Year					(97,317)		(97,317)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					97,316		97,316		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)					97,316		97,316	322,983,705	323,081,021
10	Balance of Account 219 at End of Current Quarter/Year					(1)		(1)		

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		1,511,621,881	1,201,855,910
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		322,983,705	309,765,971
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			

12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,834,605,586	1,511,621,881
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		1,834,605,586	1,511,621,881
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		202,576,491	202,576,491
23	Equity in Earnings for Year (Credit) (Account 418.1)		6,239,273	6,494,034
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)		(6,141,957)	(6,494,034)
26	Balance-End of Year		202,575,353	202,576,491

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FOOTNOTE DATA

(a) Concept: ChangesUnappropriatedUndistributedSubsidiaryEarningsCredits
Unequitized earnings in subs
(b) Concept: ChangesUnappropriatedUndistributedSubsidiaryEarningsCredits
Unequitized earnings in subs

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Statement of Cash Flows

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	322,983,705	309,765,971
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	219,745,019	210,211,709
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)		
5.2	Amortization of utility plant	5,315,261	5,486,625
5.3	Provision for doubtful Accounts	(836,713)	2,984,741
5.4	Impairment Charges	17,971,388	
5.5	Gain/loss on retirements		(279,107)
6	Deferred Income Taxes (Net)	1,950,140	5,936,702
7	Investment Tax Credit Adjustments (Net)	(51,688)	355,845
8	Net (Increase) Decrease in Receivables	(111,067,553)	(60,500,831)
9	Net (Increase) Decrease in Inventory	(63,472,750)	(40,355,079)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	82,049,724	(37,640,453)
12	Net (Increase) Decrease in Other Regulatory Assets	(1,961,518)	(15,039,820)

13	Net Increase (Decrease) in Other Regulatory Liabilities	1,009,593	(28,136,863)
14	(Less) Allowance for Other Funds Used During Construction	11,338,061	20,430,686
15	(Less) Undistributed Earnings from Subsidiary Companies	1,138	
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Other Adjustments to Cash Flows from Operating Activities		
16.2	Settlement of legal asset retirement obligation	16,702,654	36,505,722
16.3	Net (Inc)Dec in Other Assets	(21,343,353)	29,395,963
16.4	Net Inc (Dec) in Other Liabilities	50,764,258	49,689,645
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	508,418,968	447,950,084
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(862,440,339)	(850,000,000)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	4,714,961	9,228,835
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities		(31,397,509)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(867,155,300)	(890,626,344)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies	(7,520,252)	(9,236,051)
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		

41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Proceeds from Sale of Property	6,387,148	
47.2	Other	(27,176,236)	(31,463,179)
47.3	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(895,464,640)	(931,325,574)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	393,516,000	347,133,500
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)	(4,180,000)	(12,621,000)
56.2	Capital contribution from parent		325,000,000
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	389,336,000	659,512,500
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		(160,000,000)
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		

67.1	Other Adjustments to Financing Cash Flows	(660,739.00)	
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	388,675,261	499,512,500
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	1,629,589	16,137,011
76	Cash and Cash Equivalents at Beginning of Period	(12,426,213)	(28,563,224)
78	Cash and Cash Equivalents at End of Period	(10,796,624)	(12,426,213)

This Federal Energy Regulatory Commission (FERC) Form 2 has been prepared in conformity with the requirements of the FERC applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles in the United States of America (GAAP). The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

GAAP requires that public business enterprises report certain information about operating segments in complete sets of financial statements of the enterprise and certain information about their products and services, which are not required for FERC reporting purposes.

GAAP requires that majority-owned subsidiaries be consolidated for financial reporting purposes. FERC requires that majority-owned subsidiaries be separately reported as Investment in Subsidiary Companies, unless an appropriate waiver has been granted by the FERC.

FERC requires that income or losses of an unusual nature and infrequent occurrence, which would significantly distort the current year's income, be recorded as extraordinary income or deductions, respectively.

GAAP requires that removal and nuclear decommissioning costs for property that does not have an associated legal retirement obligation be presented as a regulatory liability on the Balance Sheet. These costs are presented as accumulated depreciation on the Balance Sheet for FERC reporting purposes.

GAAP requires the regulatory assets and liabilities resulting from the implementation of ASC 740-10 (formerly SFAS No. 109) be presented as a net amount on the balance sheet. For FERC reporting purposes, these assets and liabilities are presented separately and are included in the Other Regulatory Asset and Other Regulatory Liability line items.

GAAP requires that the current portion of regulatory assets and regulatory liabilities be reported as current assets and current liabilities, respectively, on the Balance Sheet. FERC requires that the current portion of regulatory assets and liabilities be reported as Regulatory Assets within Deferred Debits and Regulatory Liabilities within Deferred Credits, respectively.

GAAP requires that the current portion of long-term debt and preferred stock be reported as a current liability on the Balance Sheet. FERC requires that the current portion of long-term debt and preferred stock be reported as Long-term Debt and Proprietary Capital.

GAAP requires that any deferred costs associated with a specific debt issuance be presented as a reduction to debt on the Balance Sheet. FERC requires any Unamortized Debt Expense to be separately stated as a Deferred Debit on the Balance Sheet.

GAAP previously required the current portion of deferred income taxes to be reported as a current asset or liability on the balance sheet. An Accounting Standards update now requires that all deferred tax balances be classified as non-current for GAAP purposes, which is consistent with FERC reporting. Duke Energy Corporation adopted this methodology for GAAP purposes effective as of December 31, 2015.

GAAP requires that certain account balances within financial statement line items which are not in the natural position for that line item (e.g. an account within Accounts Receivable with a credit balance) be reclassified to the appropriate side of the Balance Sheet. FERC does not require certain accounts which are not in a natural position for their respective line item to be reclassified, as long as the line item in total is in its natural position.

GAAP requires that regulated assets that are abandoned or retired early, including the cost of the asset and its associated depreciation, be reclassified to a separate regulatory asset on the Balance Sheet. For FERC reporting purposes, those assets which have been abandoned but are still operating are maintained in their original balance sheet accounts.

To see Notes to the Financial Statements please refer to Duke Energy's 10-K located at <https://d18rn0p25nwr6d.cloudfront.net/CIK-0001326160/a691c512-63ea-4c84-8e2a-ff097abae2b6.pdf> pages 120-223.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	9,727,706,963		9,727,706,963		
4	Property Under Capital Leases	3,845,888		3,845,888		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	851,889,221		851,889,221		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	10,583,442,072		10,583,442,072		
9	Leased to Others					
10	Held for Future Use	8,782,062		8,782,062		
11	Construction Work in Progress	477,193,992		477,193,992		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	11,069,418,126		11,069,418,126		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,662,358,826		2,662,358,826		
15	Net Utility Plant (Total of lines 13 and 14)	8,407,059,300		8,407,059,300		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	2,520,942,316		2,520,942,316		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights					

21	Amortization of Other Utility Plant	141,416,510		141,416,510		
22	TOTAL In Service (Total of lines 18 thru 21)	2,662,358,826		2,662,358,826		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,662,358,826		2,662,358,826		

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes both Capital Leases of \$0 and Net Operating Leases of \$3,845,888

FERC FORM No. 2 (12-96)

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization						
3	302 Franchise and Consents	759,375					759,375
4	303 MiscellaneousIntangiblePlant	203,958,919	9,052,642			3,382,419	216,393,979
5	Total Intangible Plant (Total of lines 2 thru 4)	204,718,293	9,052,642			3,382,419	217,153,354
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						

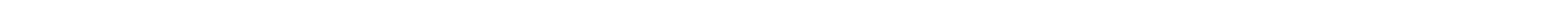
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						

36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Measuring and Regulating Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)						
58	Other Storage Plant						

59	360 Land and Land Rights	10,989,806	40,300			(3,300,810)	7,729,296
60	361 Structures and Improvements	90,008,814	94,677,395	223,831		264,118	184,726,495
61	362 Gas Holders	119,489,639	(3,086,572)	96,697		1,254,559	117,560,929
62	363 Purification Equipment	42,428,454	27,211,554	4,434,661		132,059	65,337,406
63	363.1 Liquefaction Equipment	114,532,690	(29,359,036)	943,743		330,147	84,560,059
64	363.2 Vaporizing Equipment	64,705,527	6,960,305	(6,664,244)		66,029	78,396,105
65	363.3 Compressor Equipment	20,094,078	11,260,394	(1,305,469)			32,659,941
66	363.4 Measuring and Regulating Equipment	3,440,869	(2,322,267)	172		33,015	1,151,444
67	363.5 Other Equipment	102,621,325	(86,277,163)	190,237		1,154,854	17,308,779
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)	568,311,202	19,104,909	(2,080,372)		(66,029)	589,430,453
70	Base Load Liquefied Natural Gas Terminating and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)						
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	568,311,202	19,104,909	(2,080,372)		(66,029)	589,430,453

82	TRANSMISSION PLAN						
83	365.1 Land and Land Rights	56,923,525	11,124,787				68,048,311
84	365.2 Rights-of-Way	169,385,373	450,822			220,946	170,057,142
85	366 Structures and Improvements	36,225,823	125,798	71,939			36,279,682
86	367 Mains	3,259,800,776	171,109,522	9,601,260		7,941,200	3,429,250,238
87	368 Compressor Station Equipment	209,906,876	488,666	700,328			209,695,214
88	369 Measuring and Regulating Station Equipment	397,861,815	9,956,130	(1,808,049)		882,674	410,508,669
89	370 Communication Equipment						
90	371 Other Equipment						
91	372 Asset Retirement Costs for Transmission Plant	3,524	1,737				5,261
92	Total Transmission Plant (Total of line 81 thru 91)	4,130,107,712	193,257,462	8,565,477		9,044,820	4,323,844,517
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights	23,418,422	4,523,899				27,942,322
95	375 Structures and Improvements	2,478,712					2,478,712
96	376 Mains	2,421,108,163	249,508,532	8,377,944		251,915	2,662,490,665
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General	132,346,929	21,502,067	474,747			153,374,249
99	379 Measuring and Regulating Station Equipment-City Gate	129,151,027	55,979,566	856,823		(51,134)	184,222,636
100	380 Services	1,352,039,679	128,918,694	4,313,655			1,476,644,717
101	381 Meters	209,259,107	18,648,764	77,627			227,830,244
102	382 Meter Installations	94,365,439	11,149,732				105,515,171
103	383 House Regulators	19,451,849	797,648				20,249,496
104	384 House Regulator Installations	4,072,252	135,715				4,207,967
105	385 Industrial Measuring and Regulating Station Equipment	64,926,293	7,298,333	169,027			72,055,600

106	386 Other Property on Customers' Premises	743,304					743,304
107	387 Other Equipment	43,672					43,672
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)	4,453,404,847	498,462,949	14,269,823		200,782	4,937,798,754
110	GENERAL PLANT						
111	389 Land and Land Rights	12,708,902	396,361	263,168			12,842,095
112	390 Structures and Improvements	215,127,380	11,605,882	3,562,012			223,171,250
113	391 Office Furniture and Equipment	56,856,363	(647,271)	1,443,996			54,765,095
114	392 Transportation Equipment	109,324,538	12,303,568				121,628,107
115	393 Stores Equipment	9,849					9,849
116	394 Tools, Shop, and Garage Equipment	25,001,905	5,436,593	1,277,395			29,161,103
117	395 Laboratory Equipment	1,463,112		10,251			1,452,861
118	396 Power Operated Equipment	16,606,391	(18,863)	(54,687)			16,642,215
119	397 Communication Equipment	46,858,198	(637,791)	47,104		117,163	46,290,466
120	398 Miscellaneous Equipment	5,310,948	469,062	373,948			5,406,062
121	Subtotal (Total of lines 111 thru 120)	489,267,586	28,907,542	6,923,188		117,163	511,369,103
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	489,267,586	28,907,542	6,923,188		117,163	511,369,103
125	Total (Accounts 101 and 106)	9,845,809,640	748,785,505	27,678,117		12,679,154	10,579,596,182
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	9,845,809,640	748,785,505	27,678,117		12,679,154	10,579,596,182



Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Northeast Clayton Expansion - Goldsboro, NC	02/01/2021	12/31/2026	4,596,133
2	Randolph Megasite - Guilford, NC	11/01/2022	12/31/2030	2,028,411
3	Other Land and Land Rights <\$1M Each (6 items)			2,157,518
4	Other Property:			
45	Total			8,782,062

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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	GAS - BASE LOAD LNG TERM&PROC PLANT		
2	NASHVILLE LNG UPGRADE	14,001,918	
3	PROJECTS LESS THAN \$1 MILLION	534,116	
4	GAS - DISTRIBUTION PLANT		
5	TROUSDALE DRIVE	10,177,661	
6	TRINITY TO COWAN ST MAIN REPLACEMENT	7,898,790	
7	WAXHAW HWY. TO MINERAL SPRINGS	3,369,538	
8	401 NORTH CITY GATE STATION REPLACE	3,256,508	
9	ONSLow CO MCB-CL MARSOC/DD	3,132,540	
10	U-5713 - HWY 70 - MAIN RELOCATION	2,623,284	
11	GALLATIN RD MAIN REPLACEMENT	2,529,947	
12	HWY 17 NCDOT RELOCATION JACKSONVILLE	2,280,601	
13	LINE 110 MAOP RECON PROJ 129 DPS	2,247,764	
14	CASING #2021 I-85 CROSSING, GOLD H	2,220,266	
15	REVENUE PRODUCING - NASHVILLE	2,177,120	
16	FBRG AREA C MAINS	2,039,431	
17	LINE 208 - SEGMENT 4 (6") - RECLASS	1,923,732	
18	RUSSELL AVE & CENTENNIAL ST	1,654,909	
19	DPS LINE 68 SMALL DIAMETER	1,592,223	

20	LINE 475 DPS SUPPORT	1,418,518	
21	POOL GOVT RELO NON-REIMB	1,305,050	
22	LINE 204 - WILMINGTON-AC MITIGATION	1,210,481	
23	FBRG AREA B MAINS	1,174,061	
24	3 STATE AMI- AGED METER REPLACEMENT	1,161,783	
25	POOL REVENUE PRODUCING	1,142,148	
26	FORT BRAGG SERVICE BLANKET	1,059,455	
27	PROJECTS LESS THAN \$1 MILLION	34,537,415	
28	GAS - GENERAL PLANT		
29	NC PIEDMONT VEHICLES & EQUIP POOLS	9,570,214	
30	SECURITY CAMERA- NC	5,575,815	
31	PNG NC TOOLS	4,150,565	
32	TN PIEDMONT VEHICLES & EQUIP POOLS	3,967,313	
33	REAL ESTATE PIEDMONT POOLS	3,867,711	
34	OVERHEAD ALLOCATION	3,691,686	
35	PIEDMONT GP ACCRUAL	2,386,582	
36	FP FOR IT/OT CYBERSECURITY PROGRAM	1,893,306	
37	SC PIEDMONT VEHICLES & EQUIP POOLS	1,792,914	
38	PROJECTS LESS THAN \$1 MILLION	7,325,557	
39	GAS - INTANGIBLE PLANT		
40	ENVIRONMENTAL DATA PLATFORM	5,417,875	
41	NON CTA PROJECT FP FOR 47156	4,253,336	
42	CUSTOMER CONNECT FP - PNG	2,142,218	
43	CUSTOMER SERVICE PNG FUNDING PROJECT	1,014,723	
44	PROJECTS LESS THAN \$1 MILLION	501,807	
45	GAS - OTHER STORAGE PLANT		
46	PROJECTS LESS THAN \$1 MILLION	503,738	
47	GAS - TRANSMISSION PLANT		

48	LINE 467 REPLACE LINE	65,914,196
49	LINE 142 (FLOWERS PLANTATION)	44,540,138
50	LINE 475 PHASE 1 (LINE 67 REPL)	38,287,157
51	LINE 477 (LINE 10 REPLACEMENT) NGMP	12,125,278
52	NCDOT U-5724 LINE 67 RELOCATION	11,668,213
53	LINE 470 PHASE 2	11,539,833
54	GREENVILLE COUNTY RELIABILITY	10,574,935
55	(ECEEP) AHOSKIE ENERGY RELIABILITY	9,621,104
56	(ECEEP) ROANOKE RAPIDS ENERGY	9,340,103
57	LINE 364 - MAOP REPLACEMT PROJECT	7,531,539
58	(ECEEP) EDGECOMBE COUNTY ENERGY	6,977,126
59	LINE 469 REPLACEMENT	6,278,245
60	LINE479 PH1-LINE2 MAOP PROJ105 NGMP	5,784,776
61	LINE 12 MAOP RECON PROJ 114 NGMP	4,420,975
62	LINE 104 - ILI RETROFIT	4,142,062
63	(ECEEP) PITT COUNTY ENERGY RELIAB	3,787,540
64	LINE 1 SECT 1 TIDEWATER TO MONROE	3,536,326
65	LINE 11 MAOP REPLAC STATION PROJ 3	3,121,071
66	REG 0201 - PILKINGTON - RS REPLACEM	3,068,381
67	LINE 232 (481) SMALL DIAMETER NGMP	2,923,783
68	COWPENS REGULATOR STATION 3784 REPL	2,913,647
69	LINE479 PH2-LINE2 MAOP PROJ106 NGMP	2,761,016
70	LINCOLNTON #2 RS 5282 UPGRADE	2,559,543
71	LINE 270 - ILI RETROFIT	2,288,813
72	LINE 68 - SMALL DIAMETER ABAND NGMP	2,134,777
73	SOUTHERN STATES RS	1,987,421
74	LINE 482 (339&343 REPL) NGMP	1,893,137
75	EMERGENT - LINE 208 SEC 4 ILI RETRO	1,779,457

76	REG 1885 - RICHMOND CT #1 - UPGRADE	1,643,561	
77	DONALDSON RS 3691	1,426,624	
78	BLACKSTOCK RD RS 3780	1,260,105	
79	LINE 88 DERATE	1,148,680	
80	LINE 120 - SMALL DIAMETER NGMP	1,123,933	
81	REG 0173 - 214 CEDAR DR - INTL PAPE	1,035,269	
82	PROJECTS LESS THAN \$1 MILLION	21,330,609	
45	TOTAL	477,193,992	

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37	Gas Plant In Service										

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

(a) Administrative and general overhead covers that portion of the salaries and expenses of administrative employees applicable to construction work and that portion of other management, supervisory and pension costs applicable to construction.

(b) Administrative and general overhead is allocated to construction on the following basis:

- (1) Administrative employees' salaries and other miscellaneous costs - estimates of the charges directly applicable to construction.
- (2) Pension costs - payroll charged to construction.
- (3) Other engineering and supervision - charged directly.
- (4) District overheads - charges incurred for payroll, expenses and other miscellaneous items are distributed based on total expenditures charged.
- (5) Payroll taxes - payroll charged to construction.
- (6) Supplies and forms - capitalization percentage of payroll charged to construction.
- (7) Depreciation expense - expense applicable to transportation equipment used in construction allocated by driver labor.

(c) The amounts determined above are distributed to construction projects to which the overheads apply on the basis of the ratio of direct charges to such construction projects.

(d) Same rates are applied to all types of construction.

(e) Not applicable.

(f) Overhead is assigned directly and indirectly as indicated above.

2. In North Carolina and Tennessee, AFUDC is computed using the current allowed rate of return on rate base . In South Carolina, AFUDC is calculated using the Company's monthly average short-term interest rate. AFUDC is computed from the date funds are expended to the date the property becomes available for service, exclusive of expenditures on blanket authorizations. Additionally, the Public Service Commission of South Carolina allows PNG to continue to accrue AFUDC on projects that have been placed in service but are projected not to earn an adequate rate of return. Effective with the Company's next annual Rate Stabilization Act filing, such projects are included in rate base and the accrual of AFUDC ceases on the related base upon the adoption of new rates. Similarly, Tennessee allows PNG via the annual Integrity Management Rider filing the inclusion of eligible projects in rate base for which the accrual of AFUDC ceases on the related base upon the adoption of new rates. The average AFUDC rate for 2022 was 6.91%. The monthly rate does not include a reduction for the income tax effect on the cost of debt. The Company is not subject to Federal Energy Regulatory Commission regulation and accordingly has not conformed with the rules for computation and presentation prescribed by that commission.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- 1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- 2. Identify in column (c), the specific entity used as the source for the capital structure figures.
- 3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	S				
	(2) Short-Term Interest				S	
	(3) Long-Term Debt	D			D	
	(4) Preferred Stock	P			P	

(5) Common Equity	c			c	
(6) Total Capitalization					
(7) Average Construction Work in Progress Balance	w				
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ - 3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ - 4. Weighted Average Rate Actually Used for the Year: (a) Rate for Borrowed Funds - (b) Rate for Other Funds -					

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,363,423,498	2,363,423,498		
2	Depreciation Provisions for Year, Charged to				
3	<u>(403) Depreciation Expense</u>	205,269,414	205,269,414		
4	<u>(403.1) Depreciation Expense for Asset Retirement Costs</u>				
5	<u>(413) Expense of Gas Plant Leased to Others</u>				
6	Transportation Expenses - Clearing	8,394,789	8,394,789		
7	<u>Other Clearing Accounts</u>				
8	<u>Other Clearing (Specify) (footnote details):</u>				
9.1	<u>Other Clearing (Specify) (footnote details):</u>				
9.2	Franchise Amortization (404)	393,364	393,364		
9.3	Deferral of Depreciation Expense on TN ARM	1,336,297	1,336,297		
10	<u>TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)</u>	215,393,863	215,393,863		
11	Net Charges for Plant Retired:				
12	<u>Book Cost of Plant Retired</u>	(27,678,117)	(27,678,117)		
13	<u>Cost of Removal</u>	(33,831,832)	(33,831,832)		
14	<u>Salvage (Credit)</u>	7,962,480	7,962,480		

15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(53,547,469)	(53,547,469)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):				
17.2	Gain Loss on Disposition of Property	(4,399,456)	(4,399,456)		
17.3	Transfers to Future Use, Non-Utility, Intangible				
17.4	ARO - Deferral	71,880	71,880		
17.5	Adjustment due to new Allocation Rates				
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,520,942,316	2,520,942,316		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	67,985,922	67,985,922		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	567,633,499	567,633,499		
28	Distribution	1,679,370,757	1,679,370,757		
29	General	205,952,139	205,952,139		
30	TOTAL (Total of lines 21 thru 29)	2,520,942,316	2,520,942,316		

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year					71,548,202		23,682,532	95,230,734
2	Gas Delivered to Storage					141,722,050		39,365,895	181,087,945
3	Gas Withdrawn from Storage					90,178,799		30,040,527	120,219,326
4	Other Debits and Credits					726,926		3,388,475	4,115,401
5	Balance at End of Year					123,818,379		36,396,375	160,214,754 ^(a)
6	Dth					19,886,664		5,225,355	25,112,019
7	Amount Per Dth					6.2262		6.9653	6.3800

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FOOTNOTE DATA

(a) Concept: StoredGasInventory

Various inventory service locations are combined in (f) above; therefore, the Dth value of the inventory does not include certain charges on all volumes, such as fuel retainage and transportation charges to deliver the gas to the city gate meters.

FERC FORM No. 2 (REV 04-04)

3												
4	Total Temporary Cash Investments											
4	Total Investments				352,269		44,269			308,000		

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInvestments

The Charlotte Knights Sponsorship cost at the end of the year should be \$352,000. A net transaction of \$193.84 posted in 2021 is being reclassified in 2022.

FERC FORM No. 2 (12-96)

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Investments in Subsidiary Companies (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
- Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
- Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	^(a) Piedmont Energy Partners, Inc.	01/30/1996		(38,727,180)	604,748		(38,122,432)	
2	^(b) Piedmont Hardy Storage Company, LLC	07/22/2004		44,908,378	5,634,525		50,542,903	
40	TOTAL Cost of Account 123.1 \$		Total	6,181,198	6,239,273		12,420,471	

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfInvestmentsInSubsidiaryCompanies

Piedmont Energy Partners, Inc. - Wholly owned subsidiary - \$100 (10 shares of common stock, no par value)

(b) Concept: DescriptionOfInvestmentsInSubsidiaryCompanies

Piedmont Hardy Storage Company, LLC - Wholly owned subsidiary - \$1000 (100 shares of common stock, no par value)

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	
2	Prepaid Rents	259,392
3	Prepaid Taxes	387,242
4	Prepaid Interest	
5	Miscellaneous Prepayments	
6	TOTAL	646,634

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: Prepayments

Prepaid Other + Prepaid COG, \$202,945+3,208,034 = \$3,410,979

FERC FORM No. 2 (12-96)

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)].
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).
2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Regulatory cost of removal asset: deferral of certain asset retirement costs.		Docket G-9 Sub 530	22,137,105	4,489,364				26,626,469
2	Deferral of certain O&M expenses Eastern NCGas Co.	4 years beginning 11/1/2021	Docket No. G-9, Sub 781	542,465	8,570	928000	137,442		413,593
3	NC Environmental Expense	4 years beginning 11/1/2021	Docket No. G-9, Sub 781 and G-9 Sub 333	4,135,433	734,352	928000	607,105		4,262,680
4	SC Environmental Expense	1 year	Docket 2022-89-G	5,286,867	1,938,700	928000	2,424,402		4,801,165
5	TN Environmental Expense	3 years beginning 1/1/2021	Dockets 92-16160 & 20-00086	4,970,017	15,397	928000	278,344		4,707,070
6	TN deferral of funded pension expense	8 years beginning 1/1/2021	Dockets 20-00086 & 96-00977	10,380,108		926000	1,482,873		8,897,235
7	NC Undercollected Regulatory Fees	4 years beginning 11/1/2021	Docket No. G-9, Sub 781	212,651	15,423	928000	55,476		172,598
8	Deferred transmission pipeline integrity expenses - NC	4 years beginning 11/1/2021	NCUC Docket No. G-9, Sub 781 and NCUC Docket No. G-9, Sub 495	67,762,774	21,760,961	928000	20,477,967		69,045,768
9	Deferred flood costs - TN	Complete	Dockets 11-00144 and 10-00185.						
10	Allowance for Doubtful Accounts			3,600,000		(A) Note Below			3,600,000
11	Deferred rate case costs - TN		Docket 20-00086	664,151	1,735	928000	115,318		550,568

12	Deferred rate case costs - NC	4 years beginning 11/1/2021	Docket No. G-9, Sub 781	1,262,440	53,622	928000	348,511		967,551
13	Deferred accounting treatment for defined benefit/pension and other postretirement obligations FAS158		NCUC Docket No. G-9, Sub 545, PSCSC Docket No, 2006-296-G, TPUC Docket 06-00249	74,727,330	44,038,406	926000	33,562,752		85,202,984
14	Gas supply derivatives			139,000,000	704,000,000	(A) Note Below	675,500,000		167,500,000
15	Vacation Accrual		NCUC Docket No. G-9, Sub 771	12,407,971	1,145,285		1,274,896		12,278,360
16	Regulatory Asset - Income Tax		Docket 19-00080.	10,103,763	105,179,167		93,254,894		22,028,036
17	Gas cost hedging program - NC		NCUC Docket No. G-9, Sub 791	(4,093,218)	790,172	(A) Note Below	14,872,907		(18,175,953)
18	Supply hedging activity - TN		Docket 20-00016	102,564	2,603,720	(A) Note Below	2,658,451		47,833
19	Deferred distribution pipeline integrity expenses - NC		NCUC Docket No. G-9, Sub 781 and NCUC Docket No. G-9, Sub 495	16,554,726	17,626,428		10,623,561		23,557,593
20	Deferred rate case costs - SC		Docket 2022-89-G		964,696	928000	285,696		679,000
21	Deferred Voluntary GreenEdge Program costs - NC		Docket G-9 Sub 784		1,108,729		378,073		730,656
22	Deferred depreciation and interest expense - TN		Docket 21-00135		3,776,422		1,220,120		2,556,302
40	TOTAL			369,757,147	910,251,149		859,558,788		420,449,508

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Misc. Wip - Fp Dist. Wids		342,865	47,878,303	Various	47,487,023	734,145
2	Goodwill		48,852,311				48,852,311
3	Other Long Term Receivables		7,979,090	24,924,783	Various	30,041,533	2,862,340
4	Reg Asset FAS 158 OCI NQ		1,456,875		Various	1,456,875	
5	Pension settlement charges		6,143,691	28,890,453	Various	1,059,564	33,974,580
6	Income tax deferred debits		7,877,625	2,187,617	Various	7,646,283	2,418,959
7	Customer Connect O&M Deferral			2,669,279		0	2,669,279
8	Deferral Project/Acq Expense			34,218,015	Various	14,689,489	19,528,526
39	Miscellaneous Work in Progress						
40	TOTAL		72,652,457	140,768,450		102,380,767	111,040,139

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	175,605,485	14,924,329	39,917,016		403,615	236, 253, 254	14,498,132			186,503,655
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	175,605,485	14,924,329	39,917,016		403,615		14,498,132			186,503,655
6	Other (Specify)										
7	TOTAL Account 190 (Total of lines 5 thru 6)	175,605,485	14,924,329	39,917,016		403,615		14,498,132			186,503,655
8	Classification of TOTAL										
9	Federal Income Tax	142,565,705	12,250,197	33,178,985		344,849		10,654,195			153,185,147
10	State Income Tax	33,039,780	2,674,132	6,738,031		58,766		3,843,937			33,318,508
11	Local Income Tax										

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Capital Stock (Accounts 201 and 204)

- Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
- Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2		100	0		100	859,846,537				
3										
4										
5	Total	100			100	859,846,537				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total					0				
11	Total									

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1	Common Stock, Subscribed (Account 202)			
2				
3				
4				
5	Total			
6	Common Stock, Converted to Liability (Account 203)			
7				
8				
9				
10	Total			
11	Preferred Stock, Subscribed (Account 205)			
12				
13				
14				
15	Total			
16	Preferred Stock Liability for Conversion (Account 206)			
17				
18				
19				

20	Total			
21	Premium on Capital Stock (Account 207)			
22				
23				
24				
25	Total			0
26	Installments on Capital Stock (Account 212)			
27				
28				
29				
30	Total			
40	Total			

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	775,000,000
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	775,000,000
17	Other Paid in Capital	

18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	775,000,000

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	

Capital Stock Expense (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock	Balance at End of Year
----------	---------------------------	------------------------

	(a)	(b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	Total	

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Securities Issued or Assumed and Securities Refunded or Retired During the Year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

In May 2022, we entered into the following Long-Term debt:

<u>Issue</u>	<u>Settlement Date</u>	<u>Amount</u>
PNG 400M 5.05% 5/15/52	5/13/2022	400,000,000

In October 2022, we reclassified the following Long-Term Debt to Current Debt:

<u>Issue</u>	<u>Settlement Date</u>	<u>Amount</u>
PNG 45M 6.87% MTN 10/6/23	10/6/2022	45,000,000

14									
15									
16									
17									
18									
19									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								
22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32	Senior Notes:								
33	3.47% Note due 2027	07/16/2012	07/16/2027	100,000,000	3.47%	3,470,000			
34	3.57% Note due 2027	07/16/2012	07/16/2027	200,000,000	3.57%	7,140,000			
35	4.65% Note due 2043	08/01/2013	08/01/2043	300,000,000	4.65%	13,950,000			
36	4.10% Note due 2034	09/15/2014	09/18/2034	250,000,000	4.1%	10,250,000			
37	3.60% Note due 2025	09/12/2015	09/01/2025	150,000,000	3.6%	5,400,000			
38	3.64% Note due 2046	07/28/2016	11/01/2046	300,000,000	3.64%	10,920,000			
39	3.50% Note due 2029	05/24/2019	06/01/2029	600,000,000	3.5%	21,000,000			
40	3.35% Note due 2050	05/21/2020	06/01/2050	400,000,000	3.35%	13,400,000			

41	2.50% Note due 2031	03/11/2021	03/15/2031	350,000,000	2.5%	8,750,000			
42	5.05% Note due 2052	05/13/2022	05/15/2052	400,000,000	5.05%	12,793,333			
43	Medium-Term Notes								
44	6.87% Note due 2023	10/06/1993	10/06/2023		6.87%	3,091,500			
45	8.45% Note due 2024	09/19/1994	09/19/2024	40,000,000	8.45%	3,380,000			
46	7.40% Note due 2025	10/03/1995	10/31/2025	55,000,000	7.4%	4,070,000			
47	7.50% Note due 2026	10/09/1996	10/09/2026	40,000,000	7.5%	3,000,000			
48	7.95% Note due 2029	09/14/1999	09/14/2029	60,000,000	7.95%	4,770,000			
49	6.00% Note due 2033	12/19/2003	12/19/2033	100,000,000	6%	6,000,000			
40	Subtotal			3,345,000,000		131,384,833			
40	TOTAL			3,345,000,000		131,384,833			

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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	3.47% Senior notes due 2027	100,000,000	817,644	07/16/2012	07/16/2027	302,034	1,162,721	1,217,223	247,532
3	3.57% Senior notes due 2027	200,000,000	1,646,600	07/16/2012	07/16/2027	618,395	2,380,591	2,492,181	506,805
4	4.65% Senior notes due 2043	300,000,000	3,124,109	08/01/2013	08/01/2043	2,247,623	8,903,712	9,007,849	2,143,486
5	4.10% Senior notes due 2034	250,000,000	2,365,754	09/15/2014	09/18/2034	1,503,897	5,917,016	6,035,304	1,385,609
6	3.60% Senior notes due 2025	150,000,000	1,323,864	09/12/2015	09/01/2025	486,316	1,834,739	1,967,371	353,684
7	3.64% Senior notes due 2046	300,000,000	3,209,129	07/28/2016	11/01/2046	2,635,441	10,453,328	10,559,453	2,529,316
8	3.50% Senior notes due 2029	600,000,000	3,315,668	05/24/2019	06/01/2029	2,459,120	9,560,175	9,891,742	2,127,553
9	3.35% Senior notes due 2050	400,000,000	3,559,050	05/21/2020	06/01/2050	3,368,093	13,373,600	13,492,125	3,249,568
10	2.50% Senior notes due 2031	350,000,000	1,284,333	03/11/2021	03/15/2031	1,830,374	7,155,799	7,354,633	1,631,540
11	5.05% Senior notes due 2052	400,000,000	3,389,922	05/13/2022	05/15/2052		3,395,580	71,671	3,323,909
12	6.87% Medium-term notes due 2023	45,000,000	432,236	10/06/1993	10/06/2023	25,453	89,789	115,242	
13	8.45% Medium-term notes due 2024	40,000,000	386,753	09/19/1994	09/19/2024	35,026	129,360	142,253	22,133
14	7.40% Medium-term notes due 2025	55,000,000	518,333	10/03/1995	10/31/2025	64,888	245,154	262,432	47,610

15	7.50% Medium-term notes due 2026	40,000,000	351,832	10/09/1996	10/09/2026	54,889	209,972	221,474	43,387
16	7.95% Medium-term notes due 2029	60,000,000	589,836	09/14/1999	09/14/2029	151,569	589,882	609,559	131,892
17	6.00% Medium-term notes due 2033	100,000,000	1,192,577	12/19/2003	12/19/2033	475,201	1,867,711	1,907,421	435,491
18	Unamortized Debt Expense - Syndicated Credit Facility			10/01/2012	10/01/2023	1,194,578	7,671,252	7,351,078	1,514,752
19	Estimated new debt expense holding account					(114,696)	461,549	395,580	(48,727)
20	Unamortized Debt Expense on Current LT Debt						14,630	3,608	11,022
21	Premium on Long-Term Debt (Account 225)								
22									
23									
24									
25	Discount on Long-Term Debt (Account 226)								
26	3.64% Senior notes due 2046		366,000			300,380	268,528	280,624	288,284
27	4.10% Senior notes due 2034		435,000			276,527	644,767	666,517	254,777
28	4.65% Senior notes due 2043		144,000			103,200	164,000	168,800	98,400
29	3.60% Senior notes due 2025		97,500			35,880	251,374	261,160	26,094
30	3.50% Senior notes due 2029		1,512,000			1,119,224	1,646,558	1,797,465	968,317
31	3.35% Senior notes due 2050		2,852,000			2,698,979	659,574	754,553	2,604,000
32	2.50% Senior notes due 2031		1,291,500			1,187,578	480,191	609,198	1,058,571
33	5.05% Senior notes due 2052		3,484,000				3,484,000	73,537	3,410,463

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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	Unamortized Loss on Reacquired Debt: 6.25% insured quarterly notes - amortization period of June 2011 through May 2036 (no refunding of debt)		06/01/2011	196,843,000	5,956,998	3,435,202	3,196,922
3	Unamortized Gain (Account 257)						
4							
5							
6							

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Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	322,983,705
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions In Aid of Construction (CIAC)	12,608,202
8	Total	12,608,202
9	Deductions Recorded on Books Not Deducted for Return	
10	Lobbying	1,000,000
11	Reg Asset - Conservation	1,104,319
12	Impairment	1,700,903
13	Lease Adjustments	6,905,941
14	Impairment of Plant Assets	9,160,806
15	Tax Interest Capitalized	10,178,165
16	Hedging	14,115,048
17	Book Income Tax Expense	37,279,856
18	Gas Deferrals	52,474,115
19	Other Adjustments	3,728,923
13	Total	137,648,076
14	Income Recorded on Books Not Included in Return	

15	Equity in Earnings of Subsidiaries	6,141,957
16	Allowance for Funds Used During Construction (AFUDC)	15,527,726
18	Total	21,669,683
19	Deductions on Return Not Charged Against Book Income	
20	Rate Refunds	1,602,693
21	Environmental Reserve	2,180,641
22	State Income Tax Expense	2,443,331
23	Deferred Cost - Customer Connect	2,669,279
24	Cares Act Reserve	2,943,553
25	Book Gain/Loss on Property	4,399,456
26	Deferred Fuel Asset - LT	5,548,960
27	Deferred O&M Pipeline	8,285,861
28	Deferred Compensation	13,677,588
29	Tax Gains and Losses	33,349,351
30	T & D Repairs - Annual Adj.	67,896,477
31	Tax Depreciation in Excess of Book Depreciation	140,978,370
32	Other Adjustments	4,280,764
26	Total	290,256,324
27	Federal Tax Net Income	161,313,976
28	Show Computation of Tax:	
29	Provision for Federal Income Tax @ 21%	33,875,935
30	NOL'S	502,956
31	Prior Period Adjustments	(3,383,445)
32	Other Adjustments	(93,736)
33	Total Current Federal Tax	30,901,710

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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable an

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this pa
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropr
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Oth Utili Dep (Accto 408. 409. (n)
1	Social Security Tax	Federal Tax	Federal	2022	2,808,356		11,500,864	14,868,593		(559,373)			8,846,221	
2	Subtotal Federal Tax				2,808,356		11,500,864	14,868,593		(559,373)			8,846,221	
3	Property Taxes	Property Tax	Various	2022	14,916,954		42,766,226	39,230,125		18,453,055			43,000,744	
4	Subtotal Property Tax				14,916,954		42,766,226	39,230,125		18,453,055			43,000,744	
5	Federal Unemployment	Unemployment Tax	Federal	2022	2,967		81,659	81,473		3,153			77,945	
6	State Unemployment	Unemployment Tax	Various	2022	962		33,838	42,988		(8,188)			33,838	
7	Subtotal Unemployment Tax				3,929		115,497	124,461		(5,035)			111,783	
8	Sales & Use tax	Sales And Use Tax		2022	(31,064)		5,633,161	6,127,636		(525,539)			(1,807,987)	

9	Subtotal Sales And Use Tax				(31,064)		5,633,161	6,127,636		(525,539)			(1,807,987)
10	Federal Income Tax	Income Tax	Federal	2022	23,342,386		30,901,710	20,991,359		33,252,737			25,019,583
11	State Income Tax	Income Tax	Various	2022	1,749,218		2,015,092	2,022,930	14,271	1,755,651			1,012,710
12	Subtotal Income Tax				25,091,604		32,916,802	23,014,289	14,271	35,008,388			26,032,293
13	Fuel Tax	Fuel Tax		2022	38,859		859,318	852,296		45,881			
14	Subtotal Fuel Tax				38,859		859,318	852,296		45,881			
15	FICA	Federal Insurance Tax	Federal	2022									
16	NC Franchise Tax	Franchise Tax	NC	2022	2,930,204		2,583,247	5,556,646		(43,195)			2,583,247
17	SC Franchise Tax	Franchise Tax	SC	2022	175,225		348,670	154,170		369,725			348,670
18	TN Franchise Tax	Franchise Tax	TN	2022	2,446,781		3,114,648	3,761,500		1,799,929			3,114,654
19	Subtotal Franchise Tax				5,552,210		6,046,565	9,472,316		2,126,459			6,046,571
20	State Gross Receipts - TN	Miscellaneous Other Tax	TN	2022		84,884	472,123	774,481			387,242		472,123
21	Miscellaneous	Miscellaneous Other Tax	Various	2022	38,343		115,599	115,599		38,343			115,600
22	Subtotal Miscellaneous Other Tax				38,343	84,884	587,722	890,080		38,343	387,242		587,723
40	Total				48,419,191.00	84,884	100,426,155	94,579,796	14,271	54,582,179	387,242		82,817,348

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title.

<u>Line No.</u>	<u>Item</u> <u>(a)</u>	<u>Balance at End of Year</u> <u>(b)</u>
1	Payroll Severance Reserves	1,006,459
2	Prov For Incentive Ben Prog	11,803,342
3	Vacation Carryover	16,085,118
4	Accrued Payable - Other	1,700,903
5	Wages Payable - Accrual	1,559,170
6	NC Pension Liability - FAS 87	344,642
7	Workers Comp	762,505
8	Long Term Disability Deduction	(5,988)
9	Supplemental Life Deductions	34,039
10	Supplemental AD&D Deduction	(1,914)
11	Accrued Rent - Amort PNG Lease	
12	Contract Retentions	376,681
13	Payrll ST Retention/Spcl Rsrvs	30,000
14	Misc Current Liabilities	
15	Misc Liab - FAS 106	
16	Misc Liab - FAS 112	487,711
17	Vision Deduction	(3,124)
18	Medical & HSA Deductions	761
19	OPEB Current Liability - Life	2,037
20	NQ Pension Current PNG	
21	Dental Deductions	79

22	Current Portion - Unsecured Debt	45,000,000
45	Total	79,182,421

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Incentive Compensation Plans		Various			
2	Unclaimed Property		Various	785,159	769,809	(15,350)
3	Accrued Gas Cost On Unbilled Revenues	1,900,705	80401	19,690,831	21,648,286	3,858,160
4	Conservation Programs	(26,920)	Various	1,436,154	2,540,473	1,077,399
5	Deferred Revenue - Warranty Program	193,029	Various	831,641	638,611	(1)
6	Deferred Revenue - Prepaid Demand Charge	26,326,739	Various	2,567,049	448,911	24,208,601
7	Charitable Contributions & Sponsorships		Various			
8	Cost Of Gas North Carolina	(63,883,330)	Various	952,940,708	984,495,896	(32,328,142)
9	Cost Of Gas South Carolina	(1,974,355)	Various	142,163,602	147,266,678	3,128,721
10	Cost Of Gas Tennessee	(13,901,981)	Various	887,032,027	903,506,768	2,572,760
11	Deferred Mark To Market Gain/Loss	2,000,114	17501	30,128,150	27,928,469	(199,567)
12	Deferred Tax Credits	10,574,934	Various	2,113,429	1,976,200	10,437,705
13	Miscellaneous	683,281	Various	76,714,587	79,713,731	3,682,425
14	Deferred Compensation Plans		Various			
45	TOTAL	(38,107,783)		2,116,403,337	2,170,933,832	16,422,713

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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	880,956,910	124,559,127	72,468,407	2,395,429	2,542,453	146, 182	5,123,004			938,023,610
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	880,956,910	124,559,127	72,468,407	2,395,429	2,542,453		5,123,004			938,023,610
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	880,956,910	124,559,127	72,468,407	2,395,429	2,542,453		5,123,004			938,023,610
8	Classification of TOTAL										
9	Federal Income Tax	827,605,242	103,860,618	57,982,733	1,973,465	2,095,621		4,186,873			877,547,844
10	State Income Tax	53,351,668	20,698,509	14,485,674	421,964	446,832		936,131			60,475,766
11	Local Income Tax										

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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	91,847,276	16,575,892	9,581,070			182, 253	1,566,507			100,408,605
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	91,847,276	16,575,892	9,581,070				1,566,507			100,408,605
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	91,847,276	16,575,892	9,581,070				1,566,507			100,408,605
8	Classification of TOTAL										
9	Federal Income Tax	80,153,214	14,175,246	7,828,435				1,275,315			87,775,340
10	State Income Tax	11,694,062	2,400,646	1,752,635				291,192			12,633,265
11	Local Income Tax										

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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	^(a) Reg Liability - OPEB	4,632,993	Various	5,196,877		17,343	(546,541)
2	^(b) Regulatory Liability - NC tax rate change		Various				
3	^(c) NC State Rate Reduction EDIT	91,541,799	Various	286,070,825		276,265,302	81,736,277
4	^(d) Excess Deferred Income Taxes (EDIT)	325,588,830	Various	408,036,833		382,416,903	299,968,900
5	^(e) EDIT gross-up or deferred tax amount	95,759,963	Various	122,793,570		114,701,896	87,668,289
6	^(f) Debt & Equity Ret on EDIT	4,704,041	Various	5,139,990		4,233,057	3,797,108
45	Total	522,227,626		827,238,095		777,634,502	472,624,033

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FOOTNOTE DATA

<p>(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Reg Liability - OPEB: Amounts not yet recognized as component of pension and other retirement benefit costs - deferred accounting treatment for defined benefit pension and other postretirement obligations (Statement of Financial Accounting Standards 158). NC Utilities Commission Order Docket No. G-9, Sub 545</p>
<p>(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>State Legislation/Codification - NC Department of RevenueNC Utilities Commission Order Docket No. G-9, Sub 781</p>
<p>(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>State Legislation/Codification - NC Department of RevenueNC Utilities Commission Order Docket No. G-9, Sub 781</p>
<p>(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Internal Revenue Code (IRS/TreasuryNC Utilities Commission Order Docket No. G-9, Sub 781</p>
<p>(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Internal Revenue Code (IRS/TreasuryNC Utilities Commission Order Docket No. G-9, Sub 781</p>
<p>(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Internal Revenue Code (IRS/TreasuryNC Utilities Commission Order Docket No. G-9, Sub 781</p>

95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)															
98	(495) Other Gas Revenues															
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues															
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)															

10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities										
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities					198,921,106	208,781,128	198,921,106	208,781,128	514,117,364	436,437,509
12	(489.4) Revenues from Storing Gas of Others										
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property					201,427	197,494	201,427	197,494		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					6,194,916	3,450,996	6,194,916	3,450,996		
19	Subtotal:					1,832,396,532	1,501,222,968	1,832,396,532	1,501,222,968		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL					1,832,396,532	1,501,222,968	1,832,396,532	1,501,222,968		

19												
20												
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40	Total										

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Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Other revenues (Specify):	
13	Secondary Markets	6,194,790
40	TOTAL	6,194,790

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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1					
2					
3					
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39					
40	Total				

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	251,722	348,526
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		

24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		

51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases	741,265,543	498,784,051
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	741,265,543	498,784,051
78	806 Exchange Gas		

79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses	2,832,795	2,762,759
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	2,832,795	2,762,759
86	808.1 Gas Withdrawn from Storage-Debit	19,071,152	4,114,222
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	763,169,490	505,661,032
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	763,421,212	506,009,558
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		

106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	119	
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)	119	
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	119	
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	993,390	778,735
129	841 Operation Labor and Expenses	3,787,865	2,422,491
130	842 Rents	591,509	428,744
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		

134	TOTAL Operation (Total of lines 128 thru 133)	5,372,764	3,629,970
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures	15,808	8,847
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment	63,352	72,710
141	843.6 Maintenance of Vaporizing Equipment	189,576	(933,653)
142	843.7 Maintenance of Compressor Equipment	9,306	11,531
143	843.8 Maintenance of Measuring and Regulating Equipment	501	29
144	843.9 Maintenance of Other Equipment	807,412	1,534,129
145	TOTAL Maintenance (Total of lines 136 thru 144)	1,085,955	693,593
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	6,458,719	4,323,563
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		

161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment	257	1
175	TOTAL Maintenance (Total of lines 167 thru 174)	257	1
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	257	1
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	6,459,095	4,323,564
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	169,498	293,487
181	851 System Control and Load Dispatching	2,651,737	1,926,008
182	852 Communication System Expenses	1,047,045	962,722
183	853 Compressor Station Labor and Expenses	1,821,332	2,295,870
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	312,719	105,087
187	857 Measuring and Regulating Station Expenses	69,361	83,157
188	858 Transmission and Compression of Gas by Others		

189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Total of lines 180 thru 190)	6,071,692	5,666,331
192	Maintenance		
193	861 Maintenance Supervision and Engineering	950,126	632,496
194	862 Maintenance of Structures and Improvements	273,666	319,622
195	863 Maintenance of Mains	11,189,537	9,502,317
196	864 Maintenance of Compressor Station Equipment	1,182,524	1,847,322
197	865 Maintenance of Measuring and Regulating Station Equipment	1,684,195	1,355,847
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		735
200	TOTAL Maintenance (Total of lines 193 thru 199)	15,280,048	13,658,339
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	21,351,740	19,324,670
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	2,463,506	2,437,137
205	871 Distribution Load Dispatching	75,581	115,880
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	26,466,291	21,829,531
209	875 Measuring and Regulating Station Expenses-General	605,709	788,346
210	876 Measuring and Regulating Station Expenses-Industrial	84,862	59,505
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	133,351	116,411
212	878 Meter and House Regulator Expenses	13,578,326	12,470,826
213	879 Customer Installations Expenses	17,430,330	16,070,363
214	880 Other Expenses	10,034,468	11,165,820
215	881 Rents		

216	TOTAL Operation (Total of lines 204 thru 215)	70,872,424	65,053,819
217	Maintenance		
218	885 Maintenance Supervision and Engineering	5,286,385	5,041,846
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	13,754,011	10,752,440
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General	3,914,250	3,533,511
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	1,094,597	1,194,307
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	105,214	78,885
225	892 Maintenance of Services	1,372,622	1,057,111
226	893 Maintenance of Meters and House Regulators	4,286,957	4,168,576
227	894 Maintenance of Other Equipment	264,505	429,680
228	TOTAL Maintenance (Total of lines 218 thru 227)	30,078,541	26,256,356
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	100,950,965	91,310,175
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	(4,215)	111,912
233	902 Meter Reading Expenses	1,091,385	994,798
234	903 Customer Records and Collection Expenses	38,123,777	33,576,708
235	904 Uncollectible Accounts	370,139	
236	905 Miscellaneous Customer Accounts Expenses	9,421	7,910
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	39,590,507	34,691,328
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses	843	96
242	909 Informational and Instructional Expenses	1,088,843	755,741
243	910 Miscellaneous Customer Service and Informational Expenses	646,025	1,213,588

244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	1,735,711	1,969,425
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	5,669,389	5,264,153
249	913 Advertising Expenses	8,774	76,277
250	916 Miscellaneous Sales Expenses	2,399,283	2,486,245
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	8,077,446	7,826,675
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	39,031,478	41,613,667
255	921 Office Supplies and Expenses	32,377,168	28,343,253
256	(Less) 922 Administrative Expenses Transferred-Credit	(3)	15
257	923 Outside Services Employed	16,509,430	14,645,391
258	924 Property Insurance	1,276,779	1,126,600
259	925 Injuries and Damages	3,811,326	4,031,826
260	926 Employee Pensions and Benefits	16,849,591	15,189,513
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	23,267,594	19,447,008
263	(Less) 929 Duplicate Charges-Credit	3,574,363	2,943,424
264	930.1General Advertising Expenses	244,155	152,309
265	930.2Miscellaneous General Expenses	(658,065)	(2,350,898)
266	931 Rents	13,676,259	12,234,191
267	TOTAL Operation (Total of lines 254 thru 266)	142,811,355	131,489,421
268	Maintenance		
269	932 Maintenance of General Plant	4,044,173	1,462,240
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	146,855,528	132,951,661

271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	1,088,442,204	798,407,056
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Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

21					
22					
23					
24					
25	Total				

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6	804 Cost of Gas		690,066	
25	Total		690,066	

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Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

21				
22				
23				
24				
25	Total			

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
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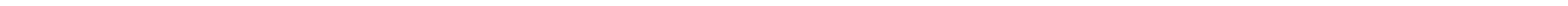
21		
22		
23		
24		
25	Total	

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	146,139
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Contract Labor/Outside Services	4,363,861
6	Employee Expenses	885,287
7	Labor/Benefits	5,514,677
8	Purchases/Materials	4,624,707
9	Service Company Support/Allocations	(16,603,512)
10	Other	
11	Vehicle & Equip. Chargeback	150,755
12	Telephone/Communications	1,001
13	Other Utilities	2,602
14	Workers Compensation	8,250
15	Accounting Entry	103,817
16	Insurance-Other	144,351
25	TOTAL	(658,065)



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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					25,539,689		25,539,689
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant	13,576,506						13,576,506
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	77,233,781						77,233,781
9	Distribution plant	101,020,117						101,020,117
10	General Plant (footnote details)	13,439,010				393,364		13,832,373
11	Common plant-gas							
12	Total	205,269,414				25,933,052		231,202,466

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant	4,252,772	1.86%
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)	500,651	4.18%
9	Distribution Plant	4,905,732	2.15%
10	Other Storage Plant	574,049	2.46%
11	Intangible Plant	78,206	various

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3		
4		
5	TOTAL Account 425 - Miscellaneous Amortization	
6	Account 426.1 - Donations	
7	0426100 - Donations	2,156,841
8	TOTAL Account 426.1 - Donations	2,156,841
9	Account 426.2 - Life Insurance	
10	0426200 - Life Insurance Expense	(37,694)
11	TOTAL Account 426.2 - Life Insurance	(37,694)
12	Account 426.3 - Penalties	
13	0426300 - Penalties	16
14	TOTAL Account 426.3 - Penalties	16
15	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
16	0426400 - Exp/Civic and Political Activity	957,671
17	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	957,671

18	Account 426.5 - Other Deductions	
19	0426510 - Other	35
20	0426553 - PpandE Impairments	17,971,388
21	0426540 - Employee Service Club Dues	182
22	0426508 - Inc Deduction-Other Inc & Exp	350,359
23	TOTAL Account 426.5 - Other Deductions	18,321,964
24	Account 430 - Interest on Debt to Associated Companies	
25	0430216 - IC Moneypool - Interest Exp	5,809,975
26	TOTAL Account 430 - Interest on Debt to Associated Companies	5,809,975
27	Account 431 - Other Interest Expense	
28	0431400 - Int/Other Notes and Acct Pay	
29	0431900 - Interest Expense Other	989,658
30	0431550 - Interest Exp-Assign From Svc	648,623
31	0431011 - Debt Return - Deferred Projects	3,013,052
32	0431000 - Int Exp - Taxes	16
33	0431921 - Other Interest - Customer Deposit	1,191,931
34	0431150 - Regulatory Interest Expense	(1,001,634)
35	TOTAL Account 431 - Other Interest Expense	4,841,646

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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Public Service Commission of South Carolina(PSCSC), Utility Assessment Fee	654,155		654,155			0928014	654,155				
2	Tennessee inspection fee	981,121		981,121			0928014	981,121				
3	Tennessee - Rate Case 2020 Tennessee Public Utility Commission (TPUC), Docket No. 20-00086(to be collected in rate rider)				664,151				(113,583)	0928000		550,568
4	NC Rate Case 2021 Exp and NC Under-collected Regulatory Fees, NCUC Docket No. G-9 Sub 781				1,475,090				63,169	0928000	398,111	1,140,148
5	TN Environmental Expense, TPUC Docket No. 92-16160 and 20-00086 (amortized over 3 years beginning January 1, 2021)				4,970,018				(127,343)	0928000	135,604	4,707,071

6	SC Environmental Expense, PSCSC Docket No. 2020-7-G (amortized 1 year beginning November 1, 2020)				5,286,868				170,812	0928000	656,514	4,801,166
7	NC Environmental Expense, NCUC Docket No. G-9 Sub 333 and G-9 Sub 781 (amortized over 4 years beginning November 1, 2021)				4,135,433				392,604	0928000	265,356	4,262,681
8	NC Amortization of PIM-T, NCUC Docket No. G-9 Sub 495 and G-9 Sub 781 (amortized over 4 years beginning November 1, 2021)				67,762,773				16,871,234	0928000	15,588,240	69,045,767
9	Eastern NC Deferred O&M with Accrued Interest booked to 0419040, NCUC Docket No. G-9 Sub 781(amortized over 4 years beginning November 1, 2021)				542,466				31,249	0928000	160,121	413,594
10	NC Deferral of PIM-D, NCUC Docket No. G-9, Sub 495 and G-9, Sub 781(amortized over 4 years beginning November 1, 2021)				16,554,725				9,455,139	0928000	2,452,272	23,557,592
11	Other Expenses		13,200	13,200				0928014	13,200			
12	North Carolina Utilities Commission (NCUC) Regulatory Commission Fee	1,568,327		1,568,327				0928014	1,568,327			
25	TOTAL	3,203,603	13,200	3,216,803	101,391,524				3,216,803	26,743,281	19,656,218	108,478,587

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Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	(7,808,070)
2	Pensions - other	12,366,345
3	Post-retirement benefits other than pensions (PBOP)	(2,574,549)
4	Post-employment benefit plans	3,579,371
5	Other (Specify)	
6	Medical and Dental	17,993,418
7	Life Insurance	235,013
8	Service/Safety Awards	86,063
9	Other Work/Family Benefits/Tuition	105,290
10	Benefits Distribution	(8,949,843)
11	Other	333,600
12	TN Deferred Pension	1,482,873
40	Total	16,849,591

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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				

19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas	69,905	0		69,905
29	Production - Natural Gas(Including Exploration and Development)	0	0		
30	Other Gas Supply	4,423,928	618,091		5,042,019
31	Storage, LNG Terminaling and Processing	0	0		
32	Transmission	2,276,982	618,047		2,895,029
33	Distribution	46,006,072	1,302,625		47,308,697
34	Customer Accounts	8,747,933	1,809,355		10,557,288
35	Customer Service and Informational	3,254,619	145,933		3,400,552
36	Sales	2,282,067	844,159		3,126,226
37	Administrative and General	9,913,266	20,757,518		30,670,784
38	TOTAL Operation (Total of lines 28 thru 37)	76,974,772	26,095,728		103,070,500
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply	1,293	663		1,956
43	Storage, LNG Terminaling and Processing		0		
44	Transmission	4,380,944	787,316		5,168,260

45	Distribution	5,748,637	500		5,749,137
46	Administrative and General	613,656	1,130,955		1,744,611
47	TOTAL Maintenance (Total of lines 40 thru 46)	10,744,530	1,919,434		12,663,964
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	69,905			69,905
51	Production - Natural Gas (Including Expl. and Dev.) (ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	4,425,221	618,754		5,043,975
53	Storage, LNG Terminating and Processing (Total of ll. 31 and 43)				
54	Transmission (Total of lines 32 and 44)	6,657,926	1,405,363		8,063,289
55	Distribution (Total of lines 33 and 45)	51,754,709	1,303,125		53,057,834
56	Customer Accounts (Total of line 34)	8,747,933	1,809,355		10,557,288
57	Customer Service and Informational (Total of line 35)	3,254,619	145,933		3,400,552
58	Sales (Total of line 36)	2,282,067	844,159		3,126,226
59	Administrative and General (Total of lines 37 and 46)	10,526,922	21,888,473		32,415,395
60	Total Operation and Maintenance (Total of lines 50 thru 59)	87,719,302	28,015,162		115,734,464
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	87,719,302	28,015,162		115,734,464
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	46,967,303	8,613,266		55,580,569
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	46,967,303	8,613,266		55,580,569
70	Plant Removal (By Utility Departments)				
71	Electric Plant				

72	Gas Plant	3,969,916	39,718		4,009,634
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,969,916	39,718		4,009,634
75.1	Other Accounts (Specify) (footnote details)				
75.2	Non-Regulated Business Income	4,307,862	998,829		5,306,691
75.3	Non-Utility Subsidiaries and Divisions				
75.4	CNG	27,194			27,194
75.5	Other	735	161,516		162,251
75.6	Clearing Accounts	(4,305,477)	4,500,653		195,176
76	TOTAL Other Accounts	30,314	5,660,998		5,691,312
77	TOTAL SALARIES AND WAGES	138,686,835	42,329,144		181,015,979

REDACTED

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.		<u>Amount (in dollars)</u> (b)
1		4,275,405
2		1,609,767
3		400,362
4		258,083
5		389,671
6		7,745,266
7		396,268
8		1,006,224
9		1,174,615
10		34,100,711
11		4,063,357
12		667,708
13		293,145
14		16,843,520
15		27,686,789
16		3,534,172
17		428,311
18		1,188,481

REDACTED

19		871,361
20		2,646,129
21		1,536,422
22		523,459
23		444,813
24		3,990,900
25		696,309
26		1,501,249
27		5,507,137
28		29,811,842
29		745,269
30		1,225,108
31		5,341,763
32		7,519,965
33		359,039
34		10,929,764
35		1,051,830
36		3,746,313
37		320,021
38		15,512,447
39		11,338,115
40		347,416
41		577,901
42		400,259
43		9,220,340
4		810,118
45		1,873,867
46		2,777,440

REDACTED

47		427,670
4		1,411,247
49		8,820,440
50		75,876,877
51		25,251,874
52		299,810
53		33,801,620
54		1,925,507
55		1,563,036
56		2,759,298
57		481,269
58		1,061,427
59		438,592
60		262,536
61		39,036,838
62		1,745,955
63		1,134,720
64		500,157
65		260,981
66		44,934,315
67		540,851
68		2,514,735
69		295,155
70		666,515
71		260,494
72		471,200
73		694,224
74		657,864

REDACTED

75			283,681
76			7,301,975
77			11,304,429
78			80,530,712
79			1,079,975
80			3,549,556
81			2,403,131
82			3,270,314
83			4,254,756
84			32,516,979
85			1,518,639
86			598,894
87			78,358,768
88			847,297
89			668,891
90			2,376,649
91			344,519
92			496,695
93			1,099,889
94			406,827
95			5,543,373
96			714,539,608
97	TOTAL		

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	^(a) Services provided by Duke Energy Business Services	Duke Energy	Various	236,977,194
3	Customer & Market Services	Duke Energy Carolinas, LLC	Various	10,278,921
4	Transmission and Distribution services	Duke Energy Carolinas, LLC	Various	3,989,585
5	Other goods and services	Duke Energy Carolinas, LLC	Various	1,025,061
6	Generation Services	Duke Energy Carolinas, LLC	Various	228,807
7	Customer and Market Services	Duke Energy Progress, LLC	Various	4,354,973
8	Other Goods and Services	Duke Energy Progress, LLC	Various	6,581
9	Generation Services	Duke Energy Progress, LLC	Various	2,083
10	Transmission and Distribution Services	Duke Energy Progress, LLC	Various	1,683
11	Transmission and Distribution Services	Duke Energy Ohio, Inc.	Various	1,002
12	Customer and Market Services	Duke Energy Florida, LLC	Various	285,087
13	Generation Services	Duke Energy Florida, LLC	Various	59,452
14	Transmission and Distribution Services	Duke Energy Florida, LLC	Various	6,838
15	Other Goods and Services	Duke Energy Florida, LLC	Various	347
19	TOTAL			257,824,130
20	Goods or Services Provided for Affiliated Company			
21	Gas Distribution Services	Duke Energy Progress, LLC	Various	76,400,466
22	Gas Distribution Services	Duke Energy Kentucky, Inc.	Various	7,336,714

23	Gas Distribution Services	Duke Energy Carolinas, LLC	Various	4,101,139
24	Gas Distribution Services	Duke Energy Florida, LLC	Various	443,289
25	Total			119,405,320
40	TOTAL			

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfTheGoodOrService

When an employee of the Service Company performs services for a Client Company, costs will be directly assigned or distributed or allocated. For allocated services, the allocation method will be on a basis reasonably related to the service performed. The Service Company Utility Service Agreement prescribes 23 Service Company functions and approximately 20 allocation methods. Functions and Allocation Methods: Information Systems•Number of Central Processing Unit Seconds Ratio/Millions of Instructions per Second•Number of Personal Computer Workstations Ratio•Number of Information Systems Servers Ratio•Number of Employees RatioMeters•Number of Customers RatioTransportation•Number of Employees Ratio•Three Factor FormulaElectric System Maintenance•Circuit Miles of Electric Transmission Lines Ratio•Circuit Miles of Electric Distribution Lines RatioMarketing and Customer Relations and Grid Solutions•Number of Customers RatioElectric Transmission & Distribution Engineering & Construction•Electric Transmission Plant's Construction - Expenditures Ratio•Electric Distribution Plant's Construction - Expenditures RatioPower Engineering & Construction•Electric Production Plant's Construction - Expenditures RatioHuman Resources•Number of Employees RatioSupply Chain•Procurement Spending Ratio•Inventory RatioFacilities•Square Footage RatioAccounting•Three Factor Formula•Generating Unit MW Capability RatioPower Planning and Operations•Electric Peak Load Ratio•Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio•Sales Ratio•Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio•Generating Unit MW Capability RatioPublic Affairs•Three Factor Formula•Weighted Avg of Number of Customers Ratio and Number of Employees RatioLegal•Three Factor FormulaRates•Sales RatioFinance•Three Factor FormulaRights of Way•Circuit Miles of Electric Transmission Lines Ratio•Circuit Miles of Electric Distribution Lines Ratio•Electric Peak Load RatioInternal Auditing•Three Factor FormulaEnvironmental, Health and Safety•Three Factor Formula•Sales RatioFuels•Sales RatioInvestor Relations•Three Factor FormulaPlanning•Three Factor FormulaExecutive•Three Factor Formula

FERC FORM No. 2 (NEW 12-07)

9	Small Field Compressor Stations and Other (Footnote)	Other Compressor Stations			97,051								
25	Total				209,695,214								

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	427,746		427,746
3	February	512,511		512,511
4	March	508,194		508,194
5	April	1,265,715		1,265,715
6	May	1,846,392		1,846,392
7	June	4,100,419		4,100,419
8	July	4,015,782		4,015,782
9	August	4,092,257		4,092,257
10	September	3,405,243		3,405,243
11	October	2,769,383		2,769,383
12	November	857,487		857,487
13	December	602,351		602,351
14	TOTAL (Total of lines 2 thru 13)	24,403,480		24,403,480
15	Gas Withdrawn from Storage			
16	January	8,621,720		8,621,720
17	February	5,876,619		5,876,619
18	March	3,582,937		3,582,937
19	April	739,432		739,432
20	May	123,542		123,542

21	June	110,339		110,339
22	July	381,806		381,806
23	August	179,995		179,995
24	September	291,818		291,818
25	October	587,067		587,067
26	November	1,955,521		1,955,521
27	December	4,793,028		4,793,028
28	TOTAL (Total of lines 16 thru 27)	27,243,824		27,243,824

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	281,965
8	Date of Maximum Days' Withdrawal	12/24/2022
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	4
11	Capacity of Tanks	870,000
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

FOOTNOTE DATA

(a) Concept: CapacityOfTanks

870,000 Barrels

FERC FORM No. 2 (12-96)

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (e)
1	Transmission 4" and Less	NC	Fully Owned and Operated by Respondent		246.80
2	Transmission 4" and Less	SC	Fully Owned and Operated by Respondent		2.10
3	Transmission 4" and Less	TN	Fully Owned and Operated by Respondent		0.20
4	Transmission 6"	NC	Fully Owned and Operated by Respondent		379.00
5	Transmission 6"	SC	Fully Owned and Operated by Respondent		9.80
6	Transmission 6"	TN	Fully Owned and Operated by Respondent		0.50
7	Transmission 8"	NC	Fully Owned and Operated by Respondent		277.80
8	Transmission 8"	SC	Fully Owned and Operated by Respondent		16.40
9	Transmission 8"	TN	Fully Owned and Operated by Respondent		10.20
10	Transmission 10"	NC	Fully Owned and Operated by Respondent		326.10
11	Transmission 10"	SC	Fully Owned and Operated by Respondent		9.10
12	Transmission 10"	TN	Fully Owned and Operated by Respondent		0.00
13	Transmission 12"	NC	Fully Owned and Operated by Respondent		710.40
14	Transmission 12"	SC	Fully Owned and Operated by Respondent		38.00
15	Transmission 12"	TN	Fully Owned and Operated by Respondent		20.30
16	Transmission 14"	NC	Fully Owned and Operated by Respondent		0.00
17	Transmission 14"	SC	Fully Owned and Operated by Respondent		0.00
18	Transmission 14"	TN	Fully Owned and Operated by Respondent		0.00

19	Transmission 16"	NC	Fully Owned and Operated by Respondent		252.20
20	Transmission 16"	SC	Fully Owned and Operated by Respondent		1.50
21	Transmission 16"	TN	Fully Owned and Operated by Respondent		5.80
22	Transmission 18"	NC	Fully Owned and Operated by Respondent		1.00
23	Transmission 18"	SC	Fully Owned and Operated by Respondent		0.00
24	Transmission 18"	TN	Fully Owned and Operated by Respondent		0.00
25	Transmission 20"	NC	Fully Owned and Operated by Respondent		190.80
26	Transmission 20"	SC	Fully Owned and Operated by Respondent		0.20
27	Transmission 20"	TN	Fully Owned and Operated by Respondent		24.70
28	Transmission 22"	NC	Fully Owned and Operated by Respondent		0.00
29	Transmission 22"	SC	Fully Owned and Operated by Respondent		0.00
30	Transmission 22"	TN	Fully Owned and Operated by Respondent		0.00
31	Transmission 24"	NC	Fully Owned and Operated by Respondent		26.20
32	Transmission 24"	SC	Fully Owned and Operated by Respondent		0.00
33	Transmission 24"	TN	Fully Owned and Operated by Respondent		0.00
34	Transmission 26"	NC	Fully Owned and Operated by Respondent		0.00
35	Transmission 26"	SC	Fully Owned and Operated by Respondent		0.00
36	Transmission 26"	TN	Fully Owned and Operated by Respondent		0.00
37	Transmission 28"	NC	Fully Owned and Operated by Respondent		0.00
38	Transmission 28"	SC	Fully Owned and Operated by Respondent		0.00
39	Transmission 28"	TN	Fully Owned and Operated by Respondent		0.00
40	Transmission 30"	NC	Fully Owned and Operated by Respondent		138.20
41	Transmission 30"	SC	Fully Owned and Operated by Respondent		0.00
42	Transmission 30"	TN	Fully Owned and Operated by Respondent		0.00
43	Transmission Over 30"	NC	Fully Owned and Operated by Respondent		0.00
44	Transmission Over 30"	SC	Fully Owned and Operated by Respondent		0.00
45	Transmission Over 30"	TN	Fully Owned and Operated by Respondent		0.00
46	Transmission Total	NC	Fully Owned and Operated by Respondent		2,549.10

47	Transmission Total	SC	Fully Owned and Operated by Respondent		77.10
48	Transmission Total	TN	Fully Owned and Operated by Respondent		61.70
49	Distribution Other	NC	Fully Owned and Operated by Respondent		20.50
50	Distribution Other	SC	Fully Owned and Operated by Respondent		2.20
51	Distribution Other	TN	Fully Owned and Operated by Respondent		2.50
52	Distribution 2" and less	NC	Fully Owned and Operated by Respondent		11,392.20
53	Distribution 2" and less	SC	Fully Owned and Operated by Respondent		2,622.20
54	Distribution 2" and less	TN	Fully Owned and Operated by Respondent		2,600.20
55	Distribution Over 2" through 4"	NC	Fully Owned and Operated by Respondent		3,276.50
56	Distribution Over 2" through 4"	SC	Fully Owned and Operated by Respondent		761.60
57	Distribution Over 2" through 4"	TN	Fully Owned and Operated by Respondent		602.90
58	Distribution Over 4" through 8"	NC	Fully Owned and Operated by Respondent		2,497.30
59	Distribution Over 4" through 8"	SC	Fully Owned and Operated by Respondent		482.20
60	Distribution Over 4" through 8"	TN	Fully Owned and Operated by Respondent		295.60
61	Distribution Over 8" through 12"	NC	Fully Owned and Operated by Respondent		194.90
62	Distribution Over 8" through 12"	SC	Fully Owned and Operated by Respondent		61.30
63	Distribution Over 8" through 12"	TN	Fully Owned and Operated by Respondent		81.10
64	Distribution Over 12"	NC	Fully Owned and Operated by Respondent		8.70
65	Distribution Over 12"	SC	Fully Owned and Operated by Respondent		0.00
66	Distribution Over 12"	TN	Fully Owned and Operated by Respondent		8.80
67	Distribution Total	NC	Fully Owned and Operated by Respondent		17,390.10
68	Distribution Total	SC	Fully Owned and Operated by Respondent		3,929.60
69	Distribution Total	TN	Fully Owned and Operated by Respondent		3,591.20
25	TOTAL				55,197

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date(s):			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation			
5	Interruptible Transportation			
6	Other (Specify)			
6.1				
7	TOTAL			
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12	Other (Specify)			
12.1				
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Specify)			

17.1				
18	TOTAL			
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Date(s):			
22	<u>No-Notice Transportation</u>			
23	<u>Other Firm Transportation</u>			
24	<u>Interruptible Transportation</u>			
25	Other (Specify)			
25.1				
26	TOTAL			
27	Volumes of gas Withdrawn form Storage under Storage Contract			
28	<u>No-Notice Storage</u>			
29	<u>Other Firm Storage</u>			
30	<u>Interruptible Storage</u>			
31	Other (Specify)			
31.1				
32	TOTAL			
33	Other Operational Activities			
34	<u>Gas Withdrawn from Storage for System Operations</u>			
35	<u>Reduction in Line Pack</u>			
36	Other (Specify)			
36.1				
37	TOTAL			

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Charlotte NC & Bentonville NC	LNG	210,000	236,657,521	true
2	Nashville, TN	LNG	100,000	74,183,295	true
3	Robeson, NC	LNG	200,000	275,657,600	true

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		183,043,654	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	514,117,364	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,741	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		27,243,824	

13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)			724,406,583
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			185,234,097
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		514,117,364
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			24,403,480
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries (Company Usage)			690,066
30	Total Deliveries (Total of lines 18 thru 29)			724,445,007
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For			(38,424)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)			724,406,583

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

<p>(a) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage</p> <p>Inventory Withdrawal</p>
<p>(b) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage</p> <p>Inventory Injections</p>
<p>(c) Concept: GasAccountGasLossesAndGasUnaccountedForGasAccount</p> <p>Estimated Line Loss less Unbilled DT Adjustment. 901,282 - 939,706 = (38,424)</p>

55.6														
55.7														
55.8														
55.9														
55.10														
65	Total Gas Acquired To Meet Deficiency													

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	

55.6														
55.7														
55.8														
55.9														
55.10														
65	Total Gas Acquired To Meet Deficiency													

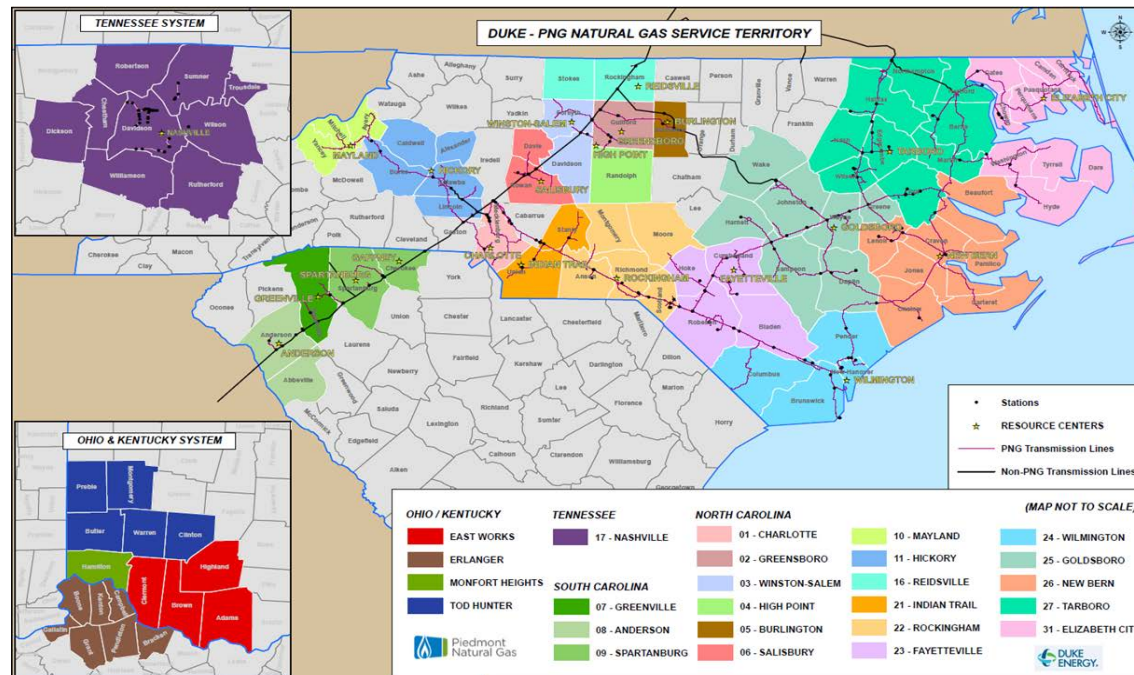
55.6														
55.7														
55.8														
55.9														
55.10														
65	Total Gas Acquired To Meet Deficiency													

Name of Respondent: PIEDMONT NATURAL GAS - TOTAL COMPANY	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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System Maps

- Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
- Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.
- In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
- Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

1		
2		
3		
4		
5		



Exact Legal Name of Respondent (Company)

Piedmont Natural Gas - TN

Year/Period of Report:

End of: 2022/ Q4

FERC FORM NO. 2 (02-04)

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	330,733,290	244,945,827					330,733,290	244,945,827		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	208,621,838	118,326,136					208,621,838	118,326,136		
5	Maintenance Expenses (402)	317-325	9,048,731	6,813,889					9,048,731	6,813,889		

23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		271,596,100	168,493,742					271,596,100	168,493,742		
26	Net Utility Operating Income (Total of lines 2 less 25)		59,137,190	76,452,085					59,137,190	76,452,085		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		3,268,223	1,639,409								
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		2,866,573	1,380,269								
33	Revenues From Nonutility Operations (417)		451,314	266,215								
34	(Less) Expenses of Nonutility Operations (417.1)		336,712	207,946								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		41,172	7,015								
38	Allowance for Other Funds Used During Construction (419.1)		1,515,815	581,431								
39	Miscellaneous Nonoperating Income (421)		44	1,441								

75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		36,112,898	54,313,157								

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	1,602,441,610		1,602,441,610		
4	Property Under Capital Leases	591,137		591,137		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	166,207,270		166,207,270		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	1,769,240,017		1,769,240,017		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	57,722,191		57,722,191		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,826,962,208		1,826,962,208		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	518,217,214		518,217,214		
15	Net Utility Plant (Total of lines 13 and 14)	1,308,744,994		1,308,744,994		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	495,263,977		495,263,977		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights					

21	Amortization of Other Utility Plant	22,953,237		22,953,237		
22	TOTAL In Service (Total of lines 18 thru 21)	518,217,214		518,217,214		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	518,217,214		518,217,214		

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes both Capital Leases of \$0 and Net Operating Leases of \$591,137

FERC FORM No. 2 (12-96)

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization						
3	302 Franchise and Consents	109,186					109,186
4	303 MiscellaneousIntangiblePlant	32,995,849	1,483,558		122,282	549,643	35,151,332
5	Total Intangible Plant (Total of lines 2 thru 4)	33,105,035	1,483,558		122,282	549,643	35,260,518
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						

13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						

37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						
39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Measuring and Regulating Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)						
58	Other Storage Plant						
59	360 Land and Land Rights	630,064					630,064

60	361 Structures and Improvements	13,358,223		(672,715)		14,030,938
61	362 Gas Holders	4,102,434				4,102,434
62	363 Purification Equipment	6,616,076		7,595		6,608,481
63	363.1 Liquefaction Equipment	6,271,394	9,066,041	37,887		15,299,548
64	363.2 Vaporizing Equipment	20,942,125		105,821		20,836,303
65	363.3 Compressor Equipment	9,818,090				9,818,090
66	363.4 Measuring and Regulating Equipment	28,381		172		28,208
67	363.5 Other Equipment	2,829,228				2,829,228
68	363.6 Asset Retirement Costs for Other Storage Plant					
69	Total Other Storage Plant (Total of lines 58 thru 68)	64,596,015	9,066,041	(521,239)		74,183,295
70	Base Load Liquefied Natural Gas Terminating and Processing Plant					
71	364.1 Land and Land Rights					
72	364.2 Structures and Improvements					
73	364.3 LNG Processing Terminal Equipment					
74	364.4 LNG Transportation Equipment					
75	364.5 Measuring and Regulating Equipment					
76	364.6 Compressor Station Equipment					
77	364.7 Communications Equipment					
78	364.8 Other Equipment					
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas					
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)					
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	64,596,015	9,066,041	(521,239)		74,183,295
82	TRANSMISSION PLAN					

83	365.1 Land and Land Rights	15,003,275	1,518,182				16,521,457
84	365.2 Rights-of-Way	18,571,002	(10,652)				18,560,350
85	366 Structures and Improvements	1,935,009					1,935,009
86	367 Mains	280,265,530	58,513,364	3,848,798			334,930,097
87	368 Compressor Station Equipment						
88	369 Measuring and Regulating Station Equipment	49,209,455	(2,809,153)	(82,621)			46,482,923
89	370 Communication Equipment						
90	371 Other Equipment						
91	372 Asset Retirement Costs for Transmission Plant	3,524	1,737				5,261
92	Total Transmission Plant (Total of line 81 thru 91)	364,987,796	57,213,478	3,766,177			418,435,097
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights	5,862,490	(185,354)				5,677,136
95	375 Structures and Improvements	218,689					218,689
96	376 Mains	632,944,929	48,937,369	537,871			681,344,427
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General	26,037,611	2,856,391	129,304			28,764,699
99	379 Measuring and Regulating Station Equipment-City Gate	7,317,841	8,262,183	59,674			15,520,350
100	380 Services	332,913,690	29,899,489	3,381,663			359,431,516
101	381 Meters	37,145,189	2,941,287	12,445	14,201	412,547	40,500,778
102	382 Meter Installations	20,541,217	1,278,248				21,819,465
103	383 House Regulators	3,729,081	284,032				4,013,114
104	384 House Regulator Installations	3,471,745					3,471,745
105	385 Industrial Measuring and Regulating Station Equipment	6,337,879	1,135,129	15,000			7,458,007
106	386 Other Property on Customers' Premises						

107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)	1,076,520,360	95,408,775	4,135,957	14,201	412,547	1,168,219,925
110	GENERAL PLANT						
111	389 Land and Land Rights	4,934,580					4,934,580
112	390 Structures and Improvements	31,052,035	(499,893)	298,769	8,195		30,261,568
113	391 Office Furniture and Equipment	9,577,727	(276,370)	182,762	25,307		9,143,903
114	392 Transportation Equipment	15,692,362	362		1,507		15,694,232
115	393 Stores Equipment						
116	394 Tools, Shop, and Garage Equipment	3,829,021	133,619	170,965	2,354		3,794,029
117	395 Laboratory Equipment	105,879					105,879
118	396 Power Operated Equipment	1,495,529					1,495,529
119	397 Communication Equipment	5,689,646	755,712		17,882		6,463,240
120	398 Miscellaneous Equipment	698,366	(9,113)	32,323	154		657,084
121	Subtotal (Total of lines 111 thru 120)	73,075,145	104,318	684,818	55,398		72,550,043
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant						
124	Total General Plant (Total of lines 121, 122, and 123)	73,075,145	104,318	684,818	55,398		72,550,043
125	Total (Accounts 101 and 106)	1,612,284,351	163,276,170	8,065,714	191,882	962,190	1,768,648,879
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	1,612,284,351	163,276,170	8,065,714	191,882	962,190	1,768,648,879

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	479,097,193	479,097,193		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	31,559,631	31,559,631		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	609,572	609,572		
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
9.2	Franchise Amortization (404)	63,922	63,922		
9.3	Deferral of Depreciation Expense on TN ARM 1 Year Assets	1,336,297	1,336,297		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	33,569,421	33,569,421		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(8,065,714)	(8,065,714)		
13	Cost of Removal	(798,633)	(798,633)		

14	Salvage (Credit)	(8,494,403)	(8,494,403)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(17,358,749)	(17,358,749)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):				
17.2	Gain Loss on Disposition of Property	(715,261)	(715,261)		
17.3	Transfers to Future Use, Non-Utility, Intangible	(71,136)	(71,136)		
17.4	ARO - Deferral	25,176	25,176		
17.5	Adjustment due to new Allocation Rates	717,332	717,332		
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	495,263,975	495,263,975		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	16,956,761	16,956,761		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	27,949,732	27,949,732		
28	Distribution	418,291,119	418,291,119		
29	General	32,066,363	32,066,363		
30	TOTAL (Total of lines 21 thru 29)	495,263,975	495,263,975		

11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities					13,238,856	12,452,351	13,238,856	12,452,351	12,036,268	11,860,650
12	(489.4) Revenues from Storing Gas of Others										
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property					43,956	42,676	43,956	42,676		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					1,739,324	807,096	1,739,324	807,096		
19	Subtotal:					330,733,291	244,945,827	330,733,291	244,945,827		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL					330,733,291	244,945,827	330,733,290	244,945,827		

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	59,938	115,097
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		

24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		

51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases	159,179,361	76,711,106
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	159,179,361	76,711,106
78	806 Exchange Gas		

79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses	452,380	482,584
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	452,380	482,584
86	808.1 Gas Withdrawn from Storage-Debit		
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)		
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	159,631,741	77,193,690
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	159,691,679	77,308,787
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		

106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	20	
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)	20	
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	20	
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	281,921	262,170
129	841 Operation Labor and Expenses	844,364	803,910
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		

134	TOTAL Operation (Total of lines 128 thru 133)	1,126,285	1,066,080
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures	227	8,847
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment	49,049	68,925
141	843.6 Maintenance of Vaporizing Equipment	3,467	23,946
142	843.7 Maintenance of Compressor Equipment		977
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	173,357	119,077
145	TOTAL Maintenance (Total of lines 136 thru 144)	226,100	221,772
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	1,352,385	1,287,852
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		

161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	1,352,405	1,287,852
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering		
181	851 System Control and Load Dispatching	593,646	506,334
182	852 Communication System Expenses	48,401	61,396
183	853 Compressor Station Labor and Expenses	249,382	324,470
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	326	859
187	857 Measuring and Regulating Station Expenses		
188	858 Transmission and Compression of Gas by Others		

189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Total of lines 180 thru 190)	891,755	893,059
192	Maintenance		
193	861 Maintenance Supervision and Engineering	73,865	66,775
194	862 Maintenance of Structures and Improvements	13,848	12,254
195	863 Maintenance of Mains	2,200,413	1,027,836
196	864 Maintenance of Compressor Station Equipment	132,377	188,519
197	865 Maintenance of Measuring and Regulating Station Equipment	41,798	43,554
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		127
200	TOTAL Maintenance (Total of lines 193 thru 199)	2,462,301	1,339,065
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	3,354,056	2,232,124
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	209,516	172,503
205	871 Distribution Load Dispatching	50,922	59,819
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	4,557,014	4,533,562
209	875 Measuring and Regulating Station Expenses-General	17,934	24,317
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses	2,432,190	2,261,242
213	879 Customer Installations Expenses	2,099,282	1,923,306
214	880 Other Expenses	1,598,714	1,805,254
215	881 Rents		

216	TOTAL Operation (Total of lines 204 thru 215)	10,965,572	10,780,003
217	Maintenance		
218	885 Maintenance Supervision and Engineering	909,843	782,167
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	2,024,992	1,791,867
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General	650,750	589,807
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	13,587	6,865
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	1,338	
225	892 Maintenance of Services	340,298	144,030
226	893 Maintenance of Meters and House Regulators	1,836,197	1,764,686
227	894 Maintenance of Other Equipment	4,205	1,421
228	TOTAL Maintenance (Total of lines 218 thru 227)	5,781,210	5,080,843
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	16,746,782	15,860,846
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	(723)	19,406
233	902 Meter Reading Expenses	158,397	161,738
234	903 Customer Records and Collection Expenses	6,578,737	5,653,292
235	904 Uncollectible Accounts	8,433	1,536
236	905 Miscellaneous Customer Accounts Expenses	2,147	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	6,746,991	5,835,972
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses	145	15
242	909 Informational and Instructional Expenses	186,186	131,740
243	910 Miscellaneous Customer Service and Informational Expenses	49,285	28,417

244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	235,616	160,172
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	634,957	614,155
249	913 Advertising Expenses	1,506	13,226
250	916 Miscellaneous Sales Expenses	528,559	501,672
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,165,022	1,129,053
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	6,813,500	7,351,801
255	921 Office Supplies and Expenses	5,177,326	4,795,833
256	(Less) 922 Administrative Expenses Transferred-Credit	(1)	3
257	923 Outside Services Employed	2,772,939	2,241,565
258	924 Property Insurance	219,053	195,352
259	925 Injuries and Damages	568,966	650,669
260	926 Employee Pensions and Benefits	8,938,937	3,573,713
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	1,170,789	976,791
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses	26,899	26,314
265	930.2Miscellaneous General Expenses	(233,600)	(756,986)
266	931 Rents	2,344,092	2,097,960
267	TOTAL Operation (Total of lines 254 thru 266)	27,798,902	21,153,009
268	Maintenance		
269	932 Maintenance of General Plant	579,120	172,209
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	28,378,022	21,325,218

271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	217,670,573	125,140,024
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Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					4,150,155		4,150,155
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant	2,145,330						2,145,330
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	4,801,005						4,801,005
9	Distribution plant	22,534,213						22,534,213
10	General Plant (footnote details)	2,079,083				63,922		2,143,005
11	Common plant-gas							
12	Total	31,559,631				4,214,077		35,773,708

Name of Respondent: Piedmont Natural Gas - TN	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report: End of: 2022/ Q4
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant	402,216	1.46%
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)	61,032	3.97%
9	Distribution Plant	1,166,481	2.07%
10	Other Storage Plant	73,805	3.55%
11	Intangible Plant	12,760	Various

GAS OPERATING REVENUES AND EXPENSES				
Particulars (a)	Tennessee Intra- state Operations (b) This Year	Tennessee Intra- state Operations (c) Last Year	Difference (d)	
1	OPERATING REVENUES			
2	SALES OF GAS			
3	Residential Sales (480)	189,951,606	144,888,857	45,062,749
4	Commercial and Industrial Sales (481)	124,244,568	85,276,664	38,967,904
5	Other Sales to Public Authorities (482)	—	—	—
6	Sales for Resale (483)	10,424	35,134	(24,710)
7	Interdepartmental Sales (484)	—	—	—
8	Other (Please Specify)	—	—	—
9	Other (Please Specify)	—	—	—
10	Total Sales of Gas	314,206,598	230,200,655	84,005,943
11				
12	OTHER OPERATING REVENUES			
13	Forfeited Discounts (487)	1,273,815	1,254,558	19,257
14	Miscellaneous Service Revenues (488)	230,742	188,491	42,251
15	Revenues from Transportation of Gas of Others (489)	13,238,856	12,452,351	786,505
16	Rent from Gas Property (493)	43,956	42,676	1,280
17	Interdepartment Rents (494)	—	—	—
18	Other Gas Revenues (495)	1,739,324	807,096	932,228
19	Other (Please Specify)	—	—	—
20	Total Other Operating Revenues	16,526,693	14,745,172	1,781,521
21	Total Operating Revenues (400)	330,733,291	244,945,827	85,787,464
22				
23	OPERATING EXPENSES			
24	Gas Production Expenses (700-798)	59,938	115,097	(55,159)
25	Purchased Gas Expenses (800-813)	159,631,741	77,193,690	82,438,051
26	Total Production Expenses	159,691,679	77,308,787	82,382,892
27	Underground Storage Expenses (814-837)	—	—	—
28	Other Storage Expenses (840-848.3)	1,994,452	1,855,581	138,871
29	Transmission Expenses (850-867)	2,462,302	1,339,065	1,123,237
30	Distribution Expenses (870-894)	16,996,488	16,186,175	810,313
31	Customer Accounts Expenses (901-905)	6,746,991	5,835,972	911,019
32	Customer Service Expenses (909-912)	235,616	160,172	75,444
33	Sales Expenses (915-918)	1,165,021	1,129,053	35,968
34	Administrative and General Expenses (920-932)	28,378,021	21,325,220	7,052,801
35	Other (Please Specify)	—	—	—
36	Other (Please Specify)	—	—	—
37	Total Operation and Maintenance	217,670,570	125,140,025	92,530,545
38	Depreciation Expense (403)	31,559,631	30,462,339	1,097,292
39	Amortization and Depletion of Producing Natural Gas Land (404.1)	—	—	—
40	Amortization of Underground Storage Land (404.2)	—	—	—
41	Amortization of Other Limited-Term Utility Plant (404.3)	4,214,077	6,408,048	(2,193,971)
42	Amortization of Other Utility Plant (405)	—	—	—
43	Amortization of Utility Plant Acquisition Adjustments (406)	—	—	—
44	Amortization of Property Losses (407.1)	—	—	—
45	Amortization of Conversion Expenses (407.2)	—	—	—
46	Taxes Other than Income Taxes (408.1)	12,446,919	11,815,488	631,431
47	Income Taxes (409.1)	3,243,540	-4,960,792	8,204,332
48	Provision for Deferred Income Taxes, Operating (410.1)	2,469,450	-456,230	2,925,680
49	Income Taxes Deferred in Prior Years-Credit, Operating (411.1)	—	—	—
50	Investment Tax Credits, Deferred (412.1)	—	—	—
51	Investment Tax Credits, Restored (412.2)	(8,087)	84,863	(92,950)
52	Other (Please Specify)	—	—	—
53	Other (Please Specify)	—	—	—
54	Total Operating Expenses	271,596,100	168,493,741	103,102,359
55	Operating Income	59,137,191	76,452,086	(17,314,895)

REVENUES FROM SALES OF GAS

Report separately data requested for each rate schedule, classified between space heating and non-space heating customers and show totals for each revenue account, 480-484 included. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added. Compute averages on basis of 12 figures at the end of each month. For industrial interruptible sales, report data by priority of interruption if not provided by separate rate schedules.

	Rate Schedule (a)	Tennessee This Year			Tennessee Last Year		
		Revenues (b)	MCF/DKT (c)	Customers (d)	Revenues (b)	MCF/DKT (c)	Customers (d)
1	Residential	189,951,606	12,959,766	178,912	144,888,857	11,820,080	176,086
2							
3	Commercial-Firm	121,462,733	9,185,636	18,344	83,700,972	7,963,958	18,219
4	Commercial-Interruptible	—	—	—	—	—	—
5	Commercial-Transportation-Firm	—	—	—	—	—	—
6	Commercial-Transportation-Interruptible	—	—	—	—	—	—
7	Commercial-Total	121,462,733	9,185,636	18,344	83,700,972	7,963,958	18,219
8							
9	Industrial-Firm	2,792,258	269,478	22	1,610,826	218,810	21
10	Industrial-Interruptible	—	—	—	—	—	—
11	Industrial-Transportation-Firm	13,238,856	12,036,268	121	12,452,351	11,860,650	122
12	Industrial-Transportation-Interruptible	—	—	—	—	—	—
13	Industrial-Total	16,031,114	12,305,746	143	14,063,177	12,079,460	143
14							
15	Other-Firm	—	—	—	—	—	—
16	Other-Interruptible	—	—	—	—	—	—
17	Other-Transportation-Firm	—	—	—	—	—	—
18	Other-Transportation-Interruptible	0	—	—	—	—	—
19	Other-Total	—	—	—	—	—	—
20							
21							
22	Total Firm Sales	314,206,597	22,414,880	197,278	230,200,655	20,002,848	194,326
23	Total Interruptible Sales	—	—	—	—	—	—
24	Total Firm Transportation	13,238,856	12,036,268	121	12,452,351	11,860,650	122
25	Total Interruptible Transportation	—	—	—	—	—	—
26	Total Throughput	327,445,453	34,451,148	197,399	242,653,006	31,863,498	194,448
27	Please describe any unusual or special contract sales below.						
28	Note: Total throughput for the Company includes both sales of gas per line 17 of page G-6 and revenues from the transportation of gas of others per						
29	line 22 of page G-6.						
30	*Note: A breakdown between firm and interruptible revenues, dekatherms and customers is not readily available.						