



April 29, 2019

Tennessee Public Utility Commission
Utilities Division
ATTN: Lisa Foust
Andrew Jackson Building
502 Deaderick St. 4th Floor
Nashville, TN 37243

Dear Ms. Foust:

Enclosed is a copy of our FERC Form No. 2 report, and a signed and notarized affidavit for the year ending December 31, 2018. The report includes various pages applicable to Tennessee operations.

Sincerely,

A handwritten signature in black ink, appearing to read "Jenny Furr".

Jenny Furr
Manager - Regulatory Reporting
Regulatory Affairs Team

Enclosures



April 29, 2019

Ms. Cynthia Kinser, Deputy
State of Tennessee
Office of the Attorney General
Consumer Advocate and Protection Division
Cordell Hull Bldg. Ground Floor
425 5th Avenue North
Nashville, TN 37243-3400

Dear Ms. Kinser:

Enclosed is a copy of the annual FERC Form 2 report for December 31, 2018. The report includes various pages applicable to Tennessee operations.

Sincerely,

A handwritten signature in black ink, appearing to read "Jenny Furr".

Jenny Furr
Manager – Regulatory Reporting
Regulatory Affairs Team

Enclosures



April 29, 2019

Robin L. Morrison, Chairman
Tennessee Public Utility Commission
502 Deaderick St. 4th Floor
Nashville, TN 37243

Dear Ms. Morrison,

Enclosed is a copy of our FERC Form No. 2 report for December 31, 2018. The report includes various pages applicable to Tennessee operations.

Sincerely,

A handwritten signature in black ink, appearing to read "Jenny Furr".

Jenny Furr
Manager – Regulatory Reporting
Regulatory Affairs Team

Enclosures

Name of Respondent Piedmont Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/19	Year of Report Dec. 31, 2018
STATEMENT OF INCOME			Tennessee

1. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in other utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 401.1, 404.2, 404.3, 407.1 and 407.2
4. Use page 122 for important notes regarding the statement of income for any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
7. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)		222,802,154	210,584,210		
3	Operating Expenses					
4	Operation Expenses (401)		126,609,121	110,234,036		
5	Maintenance Expenses (402)		6,824,678	6,674,403		
6	Depreciation Expense (403)		28,734,426	26,744,608		
7	Depreciation Expense for Asset Retirement Costs (403.1)					
8	Amortization and Depletion of Utility Plant (404-405)		109,615	80,102		
9	Amortization of Utility Plant Acquisition Adj. (406)					
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)					
11	Amortization of Conversion Expenses (407.2)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)		11,340,671	12,056,652		
15	Income Taxes - Federal (409.1)		6,292,976	60,849,430		
16	Income Taxes - Other (409.1)		(385,412)	1,375,990		
17	Provision of Deferred Income Taxes (410.1)		2,846,061	(47,921,268)		
18	(Less) Provision for Deferred Income Taxes - Cr. (411.1)					
19	Investment Tax Credit Adjustment - Net (411.4)		(3,245)	(4,188)		
20	(Less) Gains from Disposition of Utility Plant (411.6)					
21	Losses from Disposition of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		182,368,891	170,089,765		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		40,433,263	40,494,445		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/19	Dec. 31, 2018

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Tennessee

Line No.	Item (a)	Total (b)
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	991,640,848
4	Property Under Capital Leases	
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Asset Retirement Cost	-
8	TOTAL (Total of lines 3 thru 7)	1,216,997,951
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	49,417,843
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,266,414,455
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	446,585,878
15	Net Utility Plant (Enter Total of line 13 less 14)	819,828,577
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	446,446,656
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	139,222
22	TOTAL In Service (Total of lines 18 thru 21)	446,585,878
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	-
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Asset Retirement Cost	-
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Total of lines 22, 26, 30, 31, and 32)	446,585,878

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/19	Dec. 31, 2018

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

Tennessee

Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	Line No.
				1
				2
	991,640,848			3
				4
				5
	225,357,104			6
				7
	1,216,997,951			8
				9
	(1,340)			10
	49,417,843			11
				12
	1,266,414,455	-		13
	446,585,878			14
	819,828,577			15
				16
				17
	446,446,656			18
				19
				20
	139,222			21
	446,585,878			22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
	446,585,878			33

Name of Respondent Piedmont Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/1/2019	Year of Report 12/31/2018
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Tennessee

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distribution of these tentative classifications in columns (c) and (d), including the reversals of the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	30,035	
3	302 Franchises and Consents	109,186	
4	303 Miscellaneous Intangible Plant	-	
5	303.1 Customer Contracts		
6	TOTAL Intangible Plant (Total of lines 2 thru 4)	139,222	
7	2. Production Plant		
8	Natural Gas Production and Gathering Plant		
9	325.1 Producing Lands		
10	325.2 Producing Leaseholds		
11	325.3 Gas Rights		
12	325.4 Rights-of-Way		
13	325.5 Other Land and Land Rights		
14	326 Gas Well Structures		
15	327 Field Compressor Station Structures		
16	328 Field Measuring and Regulating Station Structures		
17	329 Other Structures		
18	330 Producing Gas Wells-Well Construction		
19	331 Producing Gas Wells-Well Equipment		
20	332 Field Lines		
21	333 Field Compressor Station Equipment		
22	334 Field Measuring and Regulating Station Equipment		
23	335 Drilling and Cleaning Equipment		
24	336 Purification Equipment		
25	337 Other Equipment		
26	338 Unsuccessful Exploration & Development Costs		
27	TOTAL Production and Gathering Plant (Total lines 8-25)		
28	Products Extraction Plant		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent Piedmont Natural Gas Compan	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/1/2019	Year of Report 12/31/2018
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) Tennessee

prior year's tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			30,035	301	2
			109,186	302	3
			-	303	4
			-	303.1	5
			139,222		6
					7
					8
				325	9
				325	10
				325	11
				325	12
				326	13
				326	14
				327	15
				328	16
				329	17
				330	18
				331	19
				332	20
				333	21
				334	22
				335	23
				336	24
				337	25
				338	26
					27
					28
				340	29
				341	30
				342	31
				343	32
				344	33

Name of Respondent Piedmont Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/1/2019	Year of Report 12/31/2018
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Tennessee

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	TOTAL Products Extraction Plant		
38	TOTAL Nat. Gas Production Plant		
39	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
40	TOTAL Production Plant		
41	3. Natural Gas Storage and Processing Plant		
42	Underground Storage Plant		
43	350.1 Land		
44	350.2 Rights-of-Way		
45	351 Structures and Improvements		
46	352 Wells		
47	352.1 Storage Leaseholds and Rights		
48	352.2 Reservoirs		
49	352.3 Non-recoverable Natural Gas		
50	353 Lines		
51	354 Compressor Station Equipment		
52	355 Measuring and Regulating Equipment		
53	356 Purification Equipment		
54	357 Other Equipment		
55	TOTAL Underground Storage Plant		
56	Other Storage Plant		
57	360 Land and Land Rights	630,064	-
58	361 Structures and Improvements	12,568,223	122,089
59	362 Gas Holders	3,031,845	-
60	363 Purification Equipment	6,616,076	-
61	363.1 Liquefaction Equipment	7,476,950	-
62	363.2 Vaporizing Equipment	20,992,590	-
63	363.3 Compressor Equipment	9,651,405	-
64	363.4 Measuring and Regulating Equipment	28,381	-
65	363.5 Other Equipment	2,676,300	329,140
66	TOTAL Other Storage Plant	63,671,834	451,228
67	Base Load Liquefied Natural Gas Terminating and Processing Plant		
68			
69	364.1 Land and Land Rights		
70	364.2 Structures and Improvements		
71	364.3 LNG Processing Terminal Equipment		
72	364.4 LNG Transportation Equipment		
73	364.5 Measuring and Regulating Equipment		
74	364.6 Compressor Station Equipment		
75	364.7 Communications Equipment		
76	364.8 Other Equipment		
77	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant		
78			
79	TOTAL Nat. Gas Storage and Proc. Plant		

Name of Respondent Piedmont Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/1/2019	Year of Report 12/31/2018
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) Tennessee

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	1	Line No.
				345	34
				346	35
				347	36
					37
					38
					39
					40
					41
					42
				350	43
				350	44
				351	45
				352	46
				352	47
				352	48
				352	49
				353	50
				354	51
				355	52
				356	53
				357	54
					55
					56
-			630,064	360	57
574			12,689,738	361	58
-			3,031,845	362	59
-			6,616,076	363	60
10,757			7,466,192	363.1	61
-			20,992,590	363.2	62
-			9,651,405	363.3	63
-			28,381	363.4	64
14,862			2,990,577	363.5	65
26,193			64,096,869		66
					67
					68
				364	69
				364	70
				364	71
				364	72
				365	73
				365	74
				365	75
				365	76
					77
					78
					79

Name of Respondent		This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/1/2019	12/31/2018
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)			Tennessee	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
80	4. Transmission Plant			
81	365.1 Land and Land Rights	1,786,845		47
82	365.2 Rights-of-Way	17,651,805		71,424
83	366.1 S&I Comp Station Struct			
84	366.2 S&I M&R Station Str			
85	367 Mains	209,571,860		(224,260)
86	367.1 Mains, Cathodic Protection	-		3,756
87	368 Compressor Station Equipment			
88	369 Measuring and Reg. Sta. Equipment	24,983,321		84,324
89	370 Communication Equipment			
90	371 Other Equipment			
91	372 ARO Transmission Plant	3,674		2,036
92	TOTAL Transmission Plant	253,997,505		(62,673)
93	5. Distribution Plant			
94	374 Land and Land Rights	962,340		(87,518)
95	374.1 Right of Way	812,258		6,164,877
96	375 Structures and Improvements	219,208		-
97	376 Mains	402,927,244		31,515,883
98	378 Measuring and Regulating Station Equipment-General	11,718,775		1,751,000
99	379 Measuring and Regulating Station Equipment-City Gate	5,852,130		(309,395)
100	380 Services	259,402,485		19,348,139
101	381 Meters	22,995,105		1,045,607
102	381.4 Meter Accessories	399,045		-
103	381.5 Meter Acc. ERTs	8,451,662		255,701
104	382 Meter Installations	15,530,268		693,114
105	383 House Regulators	5,301,906		-
106	384 House Regulator Installations	3,404,579		-
107	385 Industrial Measuring and Regulating Station Equipment	2,862,006		403,347
108	386 Other Properties on Customers' Premises			
109	387 Other Equipment			
110	388 ARO Distribution Plant			
111	TOTAL Distribution Plant	740,839,013		60,780,756
112	6. General Plant			
113	389 Land and Land Rights	4,568,585		-
114	390 Structures and Improvements	22,233,687		2,167,504
115	390.1 S&I Leasehold Improvements	756,176		371,781
116	391 Office Furniture and Equipment	3,725,646		370,626
117	391.1 Electronic Data Processing	969,205		557,970
118	391.2 PC Equipment	1,297,977		831
119	391.3 Customer Information System	2,893,959		-
120	391.4 Client Service Applications	31,089,460		1,118,490
121	391.5 SaaS 3 yr Contract	949,205		-
122	392 Transportation Equipment	11,089,613		1,448,578
123	392.4 Trans Equip Leased Buyout	64,137		-
124	392.5 Trans Equip Capital Lease			
125	392.10 Pass. Cars & Sta Wagons			
126	392.107 Tractors Diesel			75,736
127	393 Stores Equipment			
128	394 Tools, Shop, and Garage Equipment	8,987,559		47,769
129	395 Laboratory Equipment	105,879		-
130	396 Power Operated Equipment	1,484,236		-
131	397 Communication Equipment	5,519,800		643,090
132	398 Miscellaneous Equipment	157,574		60,468
133	Subtotal	95,892,698		6,862,842
134	399 Other Tangible Property			
135	TOTAL General Plant	95,892,698		6,862,842
136	TOTAL (Accounts 101 and 106)	1,154,540,271		68,032,153
137	Gas Plant Purchased (See Instruction 8)	-		-
138	(Less) Gas Plant Sold (See Instruction 8)			
139	Experimental Gas Plant Unclassified			
140	TOTAL Gas Plant in Service	1,154,540,271		68,032,153

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Piedmont Natural Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/1/2019	12/31/2018	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				Tennessee	
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					80
			1,786,892	365.1	81
942,651			16,780,578	365.2	82
			-	366.1	83
		1,265,520	1,265,520	366.2	84
6,076			209,341,524	367	85
			3,756	367.1	86
			-	368	87
41,661		(1,265,520)	23,760,464	369	88
			-	370	89
			-	371	90
			5,710	372	91
990,387	-	-	252,944,445		92
					93
-		-	874,823	374	94
201,888		-	6,775,247	374.1	95
-		-	219,208	375	96
1,479,341		-	432,963,787	376	97
40,339		-	13,429,436	378	98
471		-	5,542,264	379	99
1,062,817		-	277,687,808	380	100
524,609		421,973	23,938,075	381	101
-		-	399,045	381.4	102
-		(171,634)	8,535,729	391.5	103
-		-	16,223,382	382	104
-		-	5,301,906	383	105
-		-	3,404,579	384	106
10,146		-	3,255,207	385	107
				386	108
				387	109
				388	110
3,319,611	-	250,339	798,550,496		111
					112
-			4,568,585	389	113
10,389			24,390,802	390	114
58			1,127,899	390.1	115
11,789			4,084,482	391	116
606			1,526,568	391.1	117
151,884			1,146,923	391.2	118
-			2,893,959	391.3	119
226			32,207,724	391.4	120
915,165			34,040	391.5	121
-			12,538,191	392	122
604			63,533	392.4	123
			-	392.5	124
			-	392.10	125
			75,736	392.17	126
			-	393	127
290,428			8,744,900	394	128
			105,879	395	129
69			1,484,167	396	130
405,305			5,757,584	397	131
78			217,965	398	132
1,786,602	-	-	100,968,938		133
				399	134
1,786,602	-	-	100,968,938		135
6,122,794	-	250,339	1,216,699,969		136
			-		137
			-		138
			-		139
6,122,794	-	250,339	1,216,699,969		140

Name of Respondent Piedmont Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/2019	Year of Report Dec. 31, 2018
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

Tennessee

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	425,528,116	425,528,116		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	28,844,041	28,844,041		
4	(413) Expense of Gas Plant Leased to Others				
5	Transportation Expenses - Clearing	1,165,712	1,165,712		
6	Other Clearing Accounts				
7	Other Clearing (Specify):		11,835		
7.01	Amortization of leasehold improvements	0			
8	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 7.01)	30,021,588	30,021,588		
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	6,122,794	6,122,794		
11	Cost of Removal	1,816,215	1,816,215		
12	Salvage (Credit)	(2,198,239)	(2,198,239)		
13	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 thru 12)	0			
14	Other Debit or Credit Items (Describe): RWIP	0			
14.01	Transfers and Adjustments	0			
15	Balance End of Year (Total of lines 1, 8, 13, 14, and 14.01)	445,412,456	445,412,456		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
16	Production--Manufactured Gas	0			
17	Intangible Plant	0			
18	Undistributed Depreciation				
19	Underground Gas Storage				
20	Other Storage Plant	12,160,399	12,160,399		
21	Base Load LNG Terminating and Processing Plant				
22	Transmission	18,407,422	18,407,422		
23	Distribution	371,487,196	371,487,196		
24	General	43,357,439	43,357,439		
25	TOTAL (Total of lines 16 thru 24)	445,412,456	445,412,456		

Name of Respondent Piedmont Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/19	Year of Report Dec. 31, 2018
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Gas Operating Revenues

Tennessee

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.

2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480 - 495.

Line No.	Title of Account (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Rev. from Nat. Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:	0	0	0	0
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:	0	0	0	0

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Gas Operating Revenues (Continued) Tennessee

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.

6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERMS OF NATURAL GAS	
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	133,115,042	120,704,250	133,115,042	120,704,250	12,439,025	9,983,698
2	81,204,538	74,808,492	81,204,538	74,808,492	8,674,489	7,399,770
3			0	0		
4	41,449	34,060	41,449	34,060	1,662	559
5						
6						
7	2,365,545	2,071,830	2,365,545	2,071,830		
8	274,415	282,437	274,415	282,437		
9						
10						
11	12,464,492	11,913,791	12,464,492	11,913,791	12,601,135	11,670,542
12						
13						
14						
15						
16	20,430	34,496	20,430	34,496		
17						
18	600,375	734,854	600,375	734,854		
19	230,086,286	210,584,210	230,086,286	210,584,210		
20	(7,284,131)	0	(7,284,131)	0		
21	222,802,155	210,584,210	222,802,155	210,584,210		

Name of Respondent Piedmont Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/19	Year of Report Dec. 31, 2018
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GAS OPERATION AND MAINTENANCE EXPENSES

Tennessee

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	66,520	11,801
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			Tennessee	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Total of lines 33 thru 46)	0	0	0
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Regulating Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			Tennessee	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	0	0	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0	
70	801 Natural Gas Field Line Purchases	0	0	
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0	
72	803 Natural Gas Transmission Line Purchases	0	0	
73	804 Natural Gas City Gate Purchases	88,451,507	67,277,350	
74	804.01 Unbilled Revenues	(3,804,998)	2,716,461	
75	804.1 Liquefied Natural Gas Purchases	0	0	
76	(Less) 805.1 Purchased Gas Cost Adjustments	0	0	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	84,646,509	69,993,811	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expense-Purchased Gas	0	0	
81	807.2 Operation of Purchased Gas Measuring Stations	0	0	
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0	
83	807.4 Purchased Gas Calculations Expenses	0	0	
84	807.5 Other Purchased Gas Expenses	390,341	234,847	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	390,341	234,847	

Name of Respondent Piedmont Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/19	Year of Report Dec. 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			Tennessee	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	0	0	
87	(Less) 808.2 Gas Delivered to Storage -Credit	0	0	
88	809.1 Withdrawal of Liquefied Natural Gas for Processing - Debit	0	0	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	0	0	
90	Gas used in Utility Operation - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit			
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	0	0	
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	85,036,850	70,228,658	
97	TOTAL Production Expenses (Total of lines 3,30,58,65 and 96)	85,103,370	70,240,459	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Total of lines 101 thru 113)	0	0	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			Tennessee	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0	0
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	256,716	198,536	
129	841 Operation Labor and Expenses	809,940	546,117	
130	842 Rents	0	0	
131	842.1 Fuel	0	0	
132	842.2 Power	0	0	
133	842.3 Gas Losses	0	0	
134	TOTAL Operation (Total of lines 128 thru 133)	1,066,656	744,653	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	0	0	
137	843.2 Maintenance of Structures	(10,232)	334,156	
138	843.3 Maintenance of Gas Holders	0	0	
139	843.4 Maintenance of Purification Equipment	0	0	
140	843.5 Maintenance of Liquefaction Equipment	(157,883)	183,364	
141	843.6 Maintenance of Vaporizing Equipment	8,513	0	
142	843.7 Maintenance of Compressor Equipment	0	36,570	
143	843.8 Maintenance of Measuring and Regulating Equipment	308	0	
144	843.9 Maintenance of Other Equipment	74,070	23,821	
145	TOTAL Maintenance (Total of lines 136 thru 144)	(85,224)	577,911	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	981,432	1,322,564	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			Tennessee	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts-Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Total of lines 149 thru 164)	0	0	0
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0	0
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 & 175)	0	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	981,432		1,322,564

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			Tennessee	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	1,444	15,773	
181	851 System Control and Load Dispatching	746,706	0	
182	852 Communication System Expenses	228	0	
183	853 Compressor Station Labor and Expenses	181,072	230	
184	854 Gas for Compressor Station Fuel	0	0	
185	855 Other Fuel and Power for Compressor Stations	0	0	
186	856 Mains Expense	0	1,369	
187	857 Measuring and Regulating Station Expenses	0	866	
188	858 Transmission and Compression of Gas by Others	0	0	
189	859 Other Expenses	24,031	0	
190	860 Rents	0	0	
191	TOTAL Operation (Total of lines 180 thru 190)	953,481	18,238	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	136,130	15,773	
194	862 Maintenance of Structures and Improvements	64,722	0	
195	863 Maintenance of Mains	520,598	440,076	
196	864 Maintenance of Compressor Station Equipment	161,058	1,336	
197	865 Maintenance of Measuring and Regulating Station Equipment	109,002	713	
198	866 Maintenance of Communication Equipment	0	0	
199	867 Maintenance of Other Equipment	360	0	
200	TOTAL Maintenance (Total of lines 193 thru 199)	991,870	457,898	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	1,945,351	476,136	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	210,254	531,900	
205	871 Distribution Load Dispatching	55,094	63,671	
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			

Name of Respondent		This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/19	Dec. 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			Tennessee	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	3,674,281	2,394,671	
209	875 Measuring and Regulating Station Expenses-General	(9,643)	500,834	
210	876 Measuring and Regulating Station Expenses-Industrial	0	0	
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	1,544	0	
212	878 Meter and House Regulator Expense	2,306,193	2,752,320	
213	879 Customer Installations Expenses	1,373,974	2,191,761	
214	880 Other Expenses	1,953,076	360,165	
215	881 Rents	0	0	
216	TOTAL Operation (Total of lines 204 thru 215)	9,564,773	8,795,322	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	744,596	39,432	
219	886 Maintenance of Structures and Improvements	0	0	
220	887 Maintenance of Mains	2,899,539	1,722,367	
221	888 Maintenance of Compressor Station Equipment	0	0	
222	889 Maintenance of Measuring and Regulating Station Equipment-General	1,097,819	182,550	
223	890 Maintenance of Meas. and Regulating Station Equipment-Industrial	68,160	9,764	
224	891 Maintenance of Meas. and Reg. Station Equip.-City Gate Check Station	632	0	
225	892 Maintenance of Services	174,388	1,966,233	
226	893 Maintenance of Meters and House Regulators	869,613	847,506	
227	894 Maintenance of Other Equipment	(62,496)	90,106	
228	TOTAL Maintenance (Total of lines 218 thru 227)	5,792,251	4,857,958	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	15,357,024	13,653,280	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	17,490	110,154	
233	902 Meter Reading Expenses	142,258	171,389	
234	903 Customer Records and Collection Expenses	5,525,087	2,703,030	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			Tennessee	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	12,649	785,884	
236	905 Miscellaneous Customer Accounts Expenses	2	0	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	5,697,486	3,770,457	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	2,285	0	
241	908 Customer Assistance Expenses	26	1	
242	909 Informational and Instructional Expenses	35,815	0	
243	910 Miscellaneous Customer Service and Informational Expenses	26,345	132,476	
244	TOTAL Customer Service and Informational Expenses (Total lines 240 thru 243)	64,471	132,477	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	0	0	
248	912 Demonstrating and Selling Expenses	484,811	1,417	
249	913 Advertising Expenses	116,736	379,457	
250	916 Miscellaneous Sales Expenses	466,879	584,175	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,068,426	965,049	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	6,157,924	9,267,928	
255	921 Office Supplies and Expenses	4,508,288	2,448,672	
256	(Less) 922 Administrative Expenses Transferred-Credit	870	0	
257	923 Outside Services Employed	1,989,166	0	
258	924 Property Insurance	177,456	173,352	
259	925 Injuries and Damages	386,450	302,864	
260	926 Employee Pensions and Benefits	5,936,775	5,231	
261	927 Franchise Requirements	0	0	
262	928 Regulatory Commission Expenses	1,331,275	1,191,369	
263	(Less) 929 Duplicate Charges-Credit	0	0	
264	930.1 General Advertising Expenses	42,225	0	
265	930.2 Miscellaneous General Expenses	298,017	11,204,888	
266	931 Rents	2,262,011	973,079	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	23,090,457	25,567,383	
268	Maintenance			
269	935 Maintenance of General Plant	125,782	780,637	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	23,216,239	26,348,020	
271	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 270)	133,433,799	116,908,442	

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/01/2019	Dec 31, 2018
GAS OPERATING REVENUES AND EXPENSES			
Particulars (a)	Tennessee Intra-state Operations (b) This Year	Tennessee Intra-state Operations (c) Last Year	Difference (d)
OPERATING REVENUES			
SALES OF GAS			
Residential Sales (480)	133,115,042	120,704,250	12,410,793
Commercial and Industrial Sales (481)	81,204,538	74,808,492	6,396,046
Other Sales to Public Authorities (482)	0	0	0
Sales for Resale (483)	41,449	34,060	7,389
Interdepartmental Sales (484)			
Other (Please Specify)			
Other (Please Specify)			
Total Sales of Gas	214,361,029	195,546,801	18,814,228
OTHER OPERATING REVENUES			
Forfeited Discounts (487)	2,365,545	2,071,830	293,714
Miscellaneous Service Revenues (488)	274,415	282,437	(8,021)
Revenues from Transportation of Gas of Others (489)	12,464,492	11,913,791	550,700
Rent from Gas Property (493)	20,430	34,496	(14,066)
Interdepartmental Rents (494)			
Other Gas Revenues (495)	600,375	734,854	(134,480)
Other (Please Specify)	(7,284,131)	0	(7,284,131)
Total Other Operating Revenues	8,441,125	15,037,409	(6,596,284)
Total Operating Revenues (400)	222,802,154	210,584,210	12,217,944
OPERATING EXPENSES			
Gas Production Expenses (700-798)	66,520	11,801	54,719
Purchased Gas Expenses (800-813)	85,036,850	70,228,657	14,808,193
Total Production Expenses	85,103,370	70,240,458	14,862,913
Underground Storage Expenses (814-837)			
Other Storage Expenses (840-848.3)	1,734,574	1,322,563	412,011
Transmission Expenses (850-867)	992,953	474,537	518,416
Distribution Expenses (870-894)	15,556,281	13,654,879	1,901,402
Customer Accounts Expenses (901-905)	5,699,771	3,770,457	1,929,314
Customer Service Expenses (909-912)	62,186	132,477	(70,291)
Sales Expenses (915-918)	1,068,425	965,048	103,377
Administrative and General Expenses (920-932)	23,216,238	26,348,032	(3,131,794)
Other (Please Specify)			
Other (Please Specify)			
Total Operation and Maintenance	133,433,799	116,908,451	16,525,348
Depreciation Expense (403)	28,734,426	26,744,608	1,989,819
Amortization and Depletion of Producing Natural Gas Land (404.1)			
Amortization of Underground Storage Land (404.2)			
Amortization of Other Limited-Term Utility Plant (404.3)	109,615	80,102	29,513
Amortization of Other Utility Plant (405)			
Amortization of Utility Plant Acquisition Adjustments (406)			
Amortization of Property Losses (407.1)			
Amortization of Conversion Expenses (407.2)			
Taxes Other than Income Taxes (408.1)	11,340,671	12,056,652	(715,981)
Income Taxes (409.1)	5,907,564	62,225,419	(56,317,855)
Provision for Deferred Income Taxes, Operating (410.1)	2,846,061	(47,921,268)	50,767,328
Income Taxes Deferred in Prior Years-Credit, Operating (411.1)			
Investment Tax Credits, Deferred (412.1)			
Investment Tax Credits, Restored (412.2)	(3,245)	(4,188)	943
Other (Please Specify)			
Other (Please Specify)			
Total Operating Expenses	182,368,891	170,089,776	12,279,115
Operating Income	40,433,263	40,494,434	(61,171)

Name of Respondent Piedmont Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/01/19	Year of Report Dec. 31, 2018
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G-7

REVENUES FROM SALES OF GAS

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Report separately data requested for each rate schedule, classified between space heating and non-space heating customers and show totals for each revenue account, 480-484 included. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added. Compute averages on basis of 12 figures at the end of each month. For industrial interruptible sales, report data by priority of interruption if not provided by separate rate schedules.

Rate Schedule (a)	Tennessee This Year			Tennessee Last Year		
	Revenues (b)	MCF/DKT (c)	Customers (d)	Revenues (b)	MCF/DKT (c)	Customers (d)
Residential	133,115,042	12,439,025	166,862	120,704,250	9,983,698	163,459
Commercial-Firm	79,629,159	8,365,080	17,969	73,199,341	7,070,554	17,754
Commercial-Interruptible						
Commercial-Transportation-Firm						
Commercial-Transportation-Interruptible						
Commercial-Total	79,629,159	8,365,080	17,969	73,199,341	7,070,554	17,754
Industrial-Firm	1,616,827	311,071	23	1,643,210	329,775	24
Industrial-Interruptible						
Industrial-Transportation-Firm	12,464,492	12,601,135	128	11,913,792	11,670,542	129
Industrial-Transportation-Interruptible						
Industrial-Total	14,081,319	12,912,206	151	13,557,002	12,000,317	153
Other-Firm						
Other-Interruptible						
Other-Transportation-Firm						
Other-Transportation-Interruptible						
Other-Total	0	0	0	0	0	0
Total Firm Sales	214,361,029	21,115,176	184,854	195,546,801	17,384,027	181,237
Total Interruptible Sales	0	0	0	0	0	0
Total Firm Transportation	12,464,492	12,601,135	128	11,913,792	11,670,542	129
Total Interruptible Transportation	0	0	0	0	0	0
Total Throughput	226,825,520	33,716,311	184,982	207,460,593	29,054,569	181,366

Please describe any unusual or special contract sales below.

Note: Total throughput for the Company includes both sales of gas per line 17 of page G-6 and revenues from the transportation of gas of others per line 22 of page G-6.

*Note: A breakdown between firm and interruptible revenues, dekatharms and customers is not readily available.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/2019	Dec. 31, 2018

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) Tennessee
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	1,585,887			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	3,867,404			
9	Distribution plant	19,805,892			
10	General plant	3,489,024			
11	Common plant - gas				
12					
13					
14					
15					
16					
17					
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24					
25	TOTAL	28,748,207	0	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/2019	Dec. 31, 2018

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) Tennessee
(Except Amortization of Acquisition Adjustments) (Continued)

column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to f) (h)	Functional Classification (a)	Line No.
		0	Intangible plant	1
		0	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		0	Underground gas storage plant	5
		1,585,887	Other storage plant	6
		0	Base load LNG terminaling and processing plant	7
		3,867,404	Transmission plant	8
		19,805,892	Distribution plant	9
109,615		3,598,639	General plant	10
		0	Common plant - gas	11
				12
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109,615	0	28,857,822	TOTAL	25

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/19	Dec. 31, 2018

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Tennessee

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Production Plant, Manufactured Gas		
4	Other Gas Storage Plant	63,267	2.51
5	Transmission Plant		
6	Transmission Plant	252,160	1.53
7	Distribution Plant	768,190	2.58
8	General Plant	36,444	9.87
9			
10	Total	1,120,061	2.58

Notes to Depreciation, Depletion and Amortization of Gas Plant

Depreciation expense is computed monthly using the straight-line method applied to end of the month depreciable costs.
Rates are approved by the state regulatory commissions.