

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission <input type="checkbox"/> OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved  
 OMB No.1902-0028  
 (Expires 04/30/2024)

Form 3-Q Approved  
 OMB No.1902-0205  
 (Expires 7/31/2025)



# FERC FINANCIAL REPORT

## FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b>	<b>Year/Period of Report</b>
Atmos Energy Corporation	End of 2023


**QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

<b>IDENTIFICATION</b>		
01 Exact Legal Name of Respondent Atmos Energy Corporation	02 Year/Period of Report End of 2023	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Chad Pilkinton	06 Title of Contact Person Manager, Regulatory Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
08 Telephone of Contact Person, Including Area Code  (469) 492-9469	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 3/27/2024

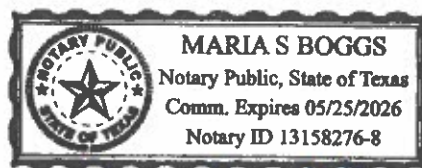
**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Richard M. Thomas	12 Title Vice President and Controller
13 Signature Richard M. Thomas 	14 Date Signed 3/27/2024

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



*Maria S Boggs*

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

<b>List of Schedules (Natural Gas Company)</b>				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**List of Schedules (Natural Gas Company) (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

<b>General Information</b>	
1.	<p>Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p><b>Richard Thomas, Vice President and Controller</b>  <b>Atmos Energy Corporation</b>  <b>P.O. Box 650205</b>  <b>Dallas Texas 75265-0205</b></p>
2.	<p>Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p><b>State of Texas - October 18, 1983</b>  <b>Commonwealth of Virginia - July 31, 1997</b></p>
3.	<p>If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p><b>No corporation, business trust or similar organization held control over the respondent at any time during the year.</b></p>
4.	<p>State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p><b>Residential, Commercial, Industrial and Public Authority Gas Service to customers in Texas, Louisiana, Mississippi, Colorado, Kansas, Kentucky, Tennessee and Virginia.</b></p>
5.	<p>Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes... Enter the date when such independent accountant was initially engaged:  (2) <input checked="" type="checkbox"/> No</p>

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**Control Over Respondent**

- Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
- If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
- In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name	Type of Control	State of Incorporation	Percent Voting Stock Owned
	(a)	(b)	(c)	(d)
1	None			
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Atmos Energy Corporation			

**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (detail
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any
3. If control was held jointly with one or more other interests, state the fact in a footnote and name
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control

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DEFINITIONS  
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1. See the Uniform System of Accounts for a definition of control
2. Direct control is that which is exercised without interposition of an intermediary
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management	100%	
4	EGASCO, LLC	I	Holder of non-core	100%	
5	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
6	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
7	UCG Storage, Inc.	I	Natural Gas Storage	100%	
8	WKG Storage, Inc.	I	Natural Gas Storage	100%	
9	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
10	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
11	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
12	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
13	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
14	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
15	Atmos Energy Louisiana Industrial Gas, LLC	I	Natural Gas Distribution	100%	
16	Atmos Energy Kansas Securitization, LLC	D	Securitization	100%	
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Atmos Energy Corporation			

**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.  Total: 138,094,422 By Proxy: 138,094,422	3. Give the date and place of such meeting:  February 7, 2024 in Dallas, TX
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
		4. Number of votes as of (date): 12/12/2023			
5	Vanguard Group, Inc.	18,618,661	18,618,661		
6	SSgA Funds Management, Inc.	11,078,416	11,078,416		
7	Wellington Management Co. LLP	10,032,032	10,032,032		
8	BlackRock Fund Advisors	9,139,426	9,139,426		
9	Aristotle Capital Management LLC	8,750,234	8,750,234		
10	Geode Capital Management LLC	3,436,319	3,436,319		
11	American Century Investment, Inc.	3,087,042	3,087,042		
12	RREEF America LLC	2,710,448	2,710,448		
13	Invesco Capital Management LLC	1,785,428	1,785,428		
14	Pictet Asset Management SA	1,718,566	1,718,566		
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19					
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Atmos Energy Corporation			

**Important Changes During the Quarter/Year**

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.  
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. See discussion of franchise agreements under Item 1. Business on page 4 of the 2023 Form 10-K for Atmos Energy Corporation.
2. None
3. None
4. See Note 7 Leases on pages 56-57 of the 2023 Form 10-K for Atmos Energy Corporation.
5. See supply arrangements and major suppliers under Item 1. Business on page 5 of the 2023 Form 10-K for Atmos Energy Corporation.
6. See Note 8 Debt on pages 58-60 of the 2023 Form 10-K for Atmos Energy Corporation.
7. None
8. None
9. See Note 14 Commitments and Contingencies on pages 77-78 of the 2023 Form 10-K for Atmos Energy Corporation.
10. None
11. See Ratemaking activity under Item 1. Business on pages 6-12 of the 2023 Form 10-K for Atmos Energy Corporation.
12. See Information About our Executive Officers on pages 87-88 of the 2023 Form 10-K for Atmos Energy Corporation.
13. N/A

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Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	23,506,403,312	20,726,066,501
3	Construction Work in Progress (107)	200-201	651,816,759	742,604,873
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	24,158,220,071	21,468,671,374
5	(Less) Accum. Prov. for Depr. Amort. (108, 111,115)		(4,498,792,352)	(4,139,562,053)
6	Net Utility Plant (Enter Total of line 4 less 5)		19,659,427,719	17,329,109,321
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		—	—
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		—	—
9	Nuclear Fuel (Total of line 7 less 8)		—	—
10	Net Utility Plant (Total of lines 6 and 9)		19,659,427,719	17,329,109,321
11	Utility Plant Adjustments (116)	122	—	—
12	Gas Stored-Base Gas (117.1)	220	44,787,426	43,950,026
13	System Balancing Gas (117.2)	220	—	—
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	—	—
15	Gas Owed to System Gas (117.4)	220	—	—
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		12,525,864	12,525,864
18	(Less) Accum. Prov. for Depr. and Amort. (122)		(1,806,544)	(1,663,243)
19	Investments in Associated Companies (123)	222-223	—	—
20	Investment in Subsidiary Companies (123.1)	224-225	120,848,112	113,246,040
21	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances		—	—
23	Other Investments (124)	222-223	—	—
24	Sinking Funds (125)		—	—
25	Depreciation Fund (126)		—	—
26	Amortization Fund - Federal (127)		—	—
27	Other Special Funds (128)		—	—
28	Long-Term Portion of Derivative Assets (175)		—	—
29	Long-Term Portion of Derivative Assets - Hedges (176)		—	—
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		131,567,432	124,108,661
31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)		21,143,901	20,723,935
33	Special Deposits (132-134)		263,282	263,282
34	Working Fund (135)		—	—
35	Temporary Cash Investments (136)	222-223	251,718,375	143,810,699
36	Notes Receivable (141)		773,740	776,549
37	Customer Accounts Receivable (142)		610,221,989	825,621,635
38	Other Accounts Receivable (143)		64,818,846	31,844,501
39	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		(35,500,273)	(47,707,272)
40	Notes Receivable from Associated Companies (145)		—	—
41	Accounts Receivable from Associated Companies (146)		3,073,522	11,012,586
42	Fuel Stock (151)		—	—
43	Fuel Stock Expenses Undistributed (152)		—	—

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Comparative Balance Sheet (Assets and Other Debits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (153)		—	—
45	Plant Materials and Operating Supplies (154)		25,128,713	24,263,049
46	Merchandise (155)		—	—
47	Other Materials and Supplies (156)		311,798	—
48	Nuclear Materials Held for Sale (157)		—	—
49	Allowances (158.1 and 158.2)		—	—
50	(Less) Noncurrent Portion of Allowances		—	—
51	Stores Expense Undistributed (163)		5,983,893	2,784,022
52	Gas Stored Underground - Current (164.1)	220	217,114,529	316,965,426
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	—	—
54	Prepayments (165)	230	97,691,573	86,455,070
55	Advances for Gas (166-167)		—	—
56	Interest and Dividends Receivable (171)		—	—
57	Rents Receivable (172)		—	—
58	Accrued Utility Revenues (173)		—	—
59	Miscellaneous Current and Accrued Assets (174)		261,599,212	2,148,631,388
60	Derivative Instrument Assets (175)		—	—
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		—	—
62	Derivative Instrument Assets - Hedges (176)		—	—
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		—	—
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		1,524,343,100	3,565,444,870
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)		56,572,744	51,857,945
67	Extraordinary Property Losses (182.1)	230	—	—
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
69	Other Regulatory Assets (182.3)	232	85,075,173	150,596,218
70	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		—	—
72	Clearing Accounts (184)		1,695,295	1,248,279
73	Temporary Facilities (185)		—	—
74	Miscellaneous Deferred Debits (186)	233	1,299,257,354	1,455,961,350
75	Def. Losses from Disposition of Utility Plt. (187)		—	—
76	Research, Devel. and Demonstration Expend. (188)		—	—
77	Unamortized Losses on Reacquired Debt (189)		3,196,337	3,364,197
78	Accumulated Deferred Income Taxes (190)	234-235	652,465,555	683,727,727
79	Unrecovered Purchased Gas Costs (191)		112,020,347	4,303,976
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		2,210,282,805	2,351,059,692
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		23,570,408,482	23,413,672,570

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	754,172	715,779
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	252	—	—
5	Stock Liability for Conversion (203, 206)	252	—	—
6	Premium on Capital Stock (207)	252	—	—
7	Other Paid-in-Capital (208 - 211)	253	6,945,794,646	6,065,763,387
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254	—	—
11	Retained Earnings (216)	118-119	3,858,067,616	3,378,465,444
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	—	—
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	117	468,591,711	391,329,841
15	Total Proprietary Capital (lines 2 thru 14)		11,273,208,145	9,836,274,451
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	256-257	—	—
18	(Less) Reacquired Bonds (222)	256-257	—	—
19	Advances from Associated Companies (223)	256-257	—	—
20	Other Long-Term Debt (224)	256-257	7,460,000,000	8,760,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	9,403,400	10,103,973
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	(17,126,669)	(16,461,861)
23	(Less) Current Portion of Long-Term Debt		—	(2,200,000,000)
24	Total Long-Term Debt (lines 17 through 23)		7,452,276,731	6,553,642,112
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)		260,337,834	230,772,713
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		45,831,903	23,244,403
29	Accumulated Provision for Pensions and Benefits (228.3)		—	—
30	Accumulated Miscellaneous Operating Provisions (228.4)		128,895	174,210
31	Accumulated Provision for Rate Refunds (229)		—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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Comparative Balance Sheet (Liabilities and Other Credits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		—	—
35	Total Other Noncurrent Liabilities (lines 26 through 34)		306,298,632	254,191,326
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt		—	2,200,000,000
38	Notes Payable (231)		—	—
39	Accounts Payable (232)		407,047,041	546,479,697
40	Notes Payable to Associated Companies (233)		—	—
41	Accounts Payable to Associated Companies (234)		—	—
42	Customer Deposits (235)		24,076,813	22,698,830
43	Taxes Accrued (236)	262-263	208,665,400	201,756,465
44	Interest Accrued (237)		78,459,262	73,300,034
45	Dividends Declared (238)		—	1,254
46	Matured Long-Term Debt (239)		—	—
47	Matured Interest (240)		—	—
48	Tax Collections Payable (241)		10,998,831	24,912,785
49	Miscellaneous Current and Accrued Liabilities (242)	268	216,019,869	238,571,116
50	Obligations Under Capital Leases-Current (243)		33,736,566	38,302,226
51	Derivative Instrument Liabilities (244)		—	—
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		—	—
53	Derivative Instrument Liabilities - Hedges (245)		—	—
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
55	Total Current and Accrued Liabilities (lines 37 through 54)		979,003,782	3,346,022,407
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)		8,744,123	8,132,073
58	Accumulated Deferred Investment Tax Credits (255)		1,040,919	1,076,385
59	Deferred Gains from Disposition of Utility Plant (256)		—	—
60	Other Deferred Credits (253)	269	502,391,606	641,312,706
61	Other Regulatory Liabilities (254)	278	24,380,596	21,143,744
62	Unamortized Gain on Reacquired Debt (257)	260	—	—
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		—	—
64	Accumulated Deferred Income Taxes - Other Property (282)		2,583,577,102	2,327,509,863
65	Accumulated Deferred Income Taxes - Other (283)		439,486,846	424,367,503
66	Total Deferred Credits (lines 57 through 65)		3,559,621,192	3,423,542,274
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		23,570,408,482	23,413,672,570

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Atmos Energy Corporation			

**Statement of Income**

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	<b>UTILITY OPERATING INCOME</b>					
2	Gas Operating Revenues (400)	300-301	3,884,643,748	4,550,847,235		—
3	Operating Expenses					
4	Operation Expense (401)	317-325	1,737,976,704	2,657,789,030		—
5	Maintenance Expense (402)	317-325	22,418,056	23,626,259		—
6	Depreciation Expense (403)	336-338	619,481,097	553,924,191		—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	—	—		—
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	—	—		—
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	(1,913,597)	(1,908,279)		—
10	Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		—	—		—
11	Amortization of Conversion Expenses (407.2)		—	—		—
12	Regulatory Debits (407.3)		1,026,890	1,445,815		—
13	(Less) Regulatory Credits (407.4)		—	—		—
14	Taxes Other Than Income Taxes (408.1)	262-263	381,880,618	366,108,264		—
15	Income Taxes - Federal (409.1)	262-263	(2,608,298)	(2,294,404)		—
16	Income Taxes - Other (409.1)	262-263	4,864,606	18,674,017		—
17	Provision of Deferred Taxes (410.1)	234-235	124,181,365	72,635,909		—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	—	—		—
19	Investment Tax Credit Adj. - Net (411.4)		—	—		—
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—		—
21	Losses from Disp. Of Utility Plant (411.7)		—	—		—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—		—
23	Losses from Disposition of Allowances (411.9)		—	—		—
24	Accretion Expense (411.10)		—	—		—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,887,307,441	3,690,000,802	—	—
26	Net Util Oper Inc (Enter Tot Line 2 less 25), Carry to Pg117, line 27		997,336,307	860,846,433	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		997,336,307	860,846,433	—	—
28	<b>OTHER INCOME AND DEDUCTIONS</b>					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		60,000	60,000		—
32	(Less) Costs and Expense of Merchandising Job & Contract Work (416)		(189)	(6,295)		—
33	Revenues from Nonutility Operations (417)		87,790	79,460		—
34	(Less) Expenses of Nonutility Operations (417.1)		—	—		—
35	Nonoperating Rental Income (418)		—	—		—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	—	—		—
37	Interest and Dividend Income (419)		6,871,116	4,286,189		—
38	Allowance for Other Funds Used During Construction (419.1)		62,141,705	50,014,941		—
39	Miscellaneous Nonoperating Income (421)		7,483,586	9,123,566		—
40	Gain on Disposition of Property (421.1)		54,824	1,999,830		—
41	TOTAL Other Income (Total of lines 31 thru 40)		76,698,832	65,557,691	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		54,824	193,322		—
44	Miscellaneous Amortization (425)		—	—		—
45	Donations (426.1)	340	15,929,767	15,878,354		—
46	Life Insurance (426.2)		—	—		—
47	Penalties (426.3)		1,844,958	1,431,733		—
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		1,565,232	1,614,160		—
49	Other Deductions (426.5)		2,229,913	8,040,717		—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	21,624,694	27,158,286	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	—	—		—
53	Income Taxes-Federal (409.2)	262-263	—	—		—
54	Income Taxes-Other (409.2)	262-263	—	—		—
55	Provision for Deferred Income Taxes (410.2)	234-235	—	—		—
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	—	—		—
57	Investment Tax Credit Adjustments-Net (411.5)		—	—		—
58	(Less) Investment Tax Credits (420)		—	—		—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		—	—	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		55,074,138	38,399,405	—	—
61	<b>INTEREST CHARGES</b>					
62	Interest on Long-Term Debt (427)		265,042,704	238,649,047		—
63	Amortization of Debt Disc. and Expense (428)	258-259	4,796,559	3,654,162		—
64	Amortization of Loss on Recquired Debt (428.1)		167,860	290,767		—
65	(Less) Amortization of Premium on Debt - Credit (429)	258-259	(357,348)	(357,348)		—
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		—	—		—
67	Interest on Debt to Associated Companies (430)	340	463,440	(70,461)		—
68	Other Interest Expense (431)	340	(104,551,420)	(109,619,698)		—
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(15,260,718)	(12,895,826)		—
70	Net Interest Charges (Total of lines 62 thru 69)		150,301,077	119,650,643	—	—
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		902,109,368	779,595,195	—	—
72	<b>EXTRAORDINARY ITEMS</b>					
73	Extraordinary Income (434)		—	—		—
74	(Less) Extraordinary Deductions (435)		—	—		—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—		—
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		—	—	—	—
78	Net Income (Total of lines 71 and 77)		902,109,368	779,595,195	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

Statement of Income						

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2		—	3,884,643,748	4,550,847,235		—
3						
4		—	1,737,976,704	2,657,789,030		—
5		—	22,418,056	23,626,259		—
6		—	619,481,097	553,924,191		—
7		—	—	—		—
8		—	—	—		—
9		—	(1,913,597)	(1,908,279)		—
10		—	—	—		—
11		—	—	—		—
12		—	1,026,890	1,445,815		—
13		—	—	—		—
14		—	381,880,618	366,108,264		—
15		—	(2,608,298)	(2,294,404)		—
16		—	4,864,606	18,674,017		—
17		—	124,181,365	72,635,909		—
18		—	—	—		—
19		—	—	—		—
20		—	—	—		—
21		—	—	—		—
22		—	—	—		—
23		—	—	—		—
24		—	—	—		—
25	—	—	2,887,307,441	3,690,000,802	—	—
26	—	—	997,336,307	860,846,433	—	—



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Statement of Income(continued)						
Line No.	Current Year to Date (g)	Previous Year to Date (h)	Current Year to Date (i)	Previous Year to Date (j)	Current Year to Date (k)	Previous Year to Date (l)
27	—	—	997,336,307	860,846,433	—	—
28						
29						
30						
31		—	60,000	60,000		—
32		—	(189)	(6,295)		—
33		—	87,790	79,460		—
34		—	—	—		—
35		—	—	—		—
36		—	—	—		—
37		—	6,871,116	4,286,189		—
38		—	62,141,705	50,014,941		—
39		—	7,483,586	9,123,566		—
40		—	54,824	1,999,830		—
41	—	—	76,698,832	65,557,691	—	—
42						
43		—	54,824	193,322		—
44		—	—	—		—
45		—	15,929,767	15,878,354		—
46		—	—	—		—
47		—	1,844,958	1,431,733		—
48		—	1,565,232	1,614,160		—
49		—	2,229,913	8,040,717		—
50	—	—	21,624,694	27,158,286	—	—
51						
52		—	—	—		—
53		—	—	—		—
54		—	—	—		—
55		—	—	—		—
56		—	—	—		—
57		—	—	—		—
58		—	—	—		—
59	—	—	—	—	—	—
60	—	—	55,074,138	38,399,405	—	—
61						
62		—	265,042,704	238,649,047		—
63		—	4,796,559	3,654,162		—
64		—	167,860	290,767		—
65		—	(357,348)	(357,348)		—
66		—	—	—		—
67		—	463,440	(70,461)		—
68		—	(104,551,420)	(109,619,698)		—
69		—	(15,260,718)	(12,895,826)		—
70	—	—	150,301,077	119,650,643	—	—
71	—	—	902,109,368	779,595,195	—	—
72						
73		—	—	—		—
74		—	—	—		—
75	—	—	—	—	—	—
76		—	—	—		—
77	—	—	—	—	—	—
78	—	—	902,109,368	779,595,195	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Statement of Accumulated Comprehensive Income and Hedging Activities**

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item  (a)	Unrealized Gains and Losses on available-for-sale securities  (b)	Minimum Pension liability Adjustment (net amount)  (c)	Foreign Currency Hedges  (d)	Other Adjustments  (e)
1	Balance of Account 219 at Beginning of Preceding Year	—			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	—			
3	Preceding Quarter/Year to Date Changes in Fair Value	—			
4	Total (lines 2 and 3)	—	—	—	—
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)	—	—	—	—
10	Balance of Account 219 at End of Current Quarter/Year				



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Statement of Retained Earnings				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS</b>			
1	Balance-Beginning of Period		3,378,465,444	2,971,470,691
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			—
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			—
6	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		902,109,368	779,595,195
7	Appropriations of Retained Earnings (Account 436)			—
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			—
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			—
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(445,691,787)	(390,053,839)
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		23,184,591	17,453,397
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		3,858,067,616	3,378,465,444
15	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			—
17	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account</b>			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			—
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines		—	—
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		3,858,067,616	3,378,465,444
21	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			—
23	Equity in Earnings for Year (Credit) (Account 418.1)			—
24	(Less) Dividends Received (Debit)			—
25	Other Changes (Explain)			—
26	Balance-End of Year			—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

Statement of Cash Flows			
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Pervious Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	902,109,368	779,595,195
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	617,567,500	552,015,912
5	Amortization of (Specify) (footnote details)		
6	Deferred Income Taxes (Net)	124,181,365	72,635,909
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	187,427,910	(305,938,619)
9	Net (Increase) Decrease in Inventory	99,850,897	(102,378,689)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(157,562,301)	28,538,386
12	Net (Increase) Decrease in Other Regulatory Assets		
13	Net Increase (Decrease) in Other Regulatory Liabilities		
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other: Changes in Other Assets and Liabilities	1,714,714,705	61,417,338
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	3,488,289,444	1,085,885,432
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(2,777,849,099)	(2,554,477,669)
23	Gross Additions to Nuclear Fuel		—
24	Gross Additions to Common Utility Plant		—
25	Gross Additions to Nonutility Plant		—
26	(Less) Allowance for Other Funds Used During Construction		—
27	Other (footnote details):		—
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(2,777,849,099)	(2,554,477,669)
29			
30	Acquisition of Other Noncurrent Assets (d)		—
31	Proceeds from Disposal of Noncurrent Assets (d)	93,600,000	—
32	Retirements of Property, Plant, and Equipment	23,485,881	22,247,429
33	Investments in and Advances to Assoc. and Subsidiary Companies		—
34	Contributions and Advances from Assoc. and Subsidiary Companies		—
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	—	—
37			—
38	Purchase of Investment Securities (a)	(46,438,085)	(25,406,603)
39	Proceeds from Sales of Investment Securities (a)	40,516,446	24,733,002

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Statement of Cash Flows (continued)			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Pervious Year to Date Quarter/Year
40	Loans Made or Purchased		—
41	Collections on Loans		—
42			—
43	Net (Increase) Decrease in Receivables		—
44	Net (Increase) Decrease in Inventory		—
45	Net (Increase) Decrease in Allowances Held for Speculation		—
46	Net Increase (Decrease) in Payables and Accrued Expenses		—
47			—
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(2,666,684,857)	(2,532,903,841)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	898,275,000	999,918,000
54	Preferred Stock		
55	Common Stock	15,361,291	15,264,681
56	Proceeds from Equity Offering, net	840,971,332	734,861,801
57	Net Increase in Short-term Debt (c)		
58	Distribution from Subsidiary Companies	15,582,519	6,571,537
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	1,770,190,142	1,756,616,019
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(2,200,000,000)	(200,000,000)
63	Preferred Stock		
64	Common Stock		
65	Debit Issuance Costs	(8,920,042)	(9,674,321)
66	Net Decrease in Short-Term Debt (c)	—	—
67	Settlement of Interest Rate Swaps	171,144,742	197,072,679
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(445,691,787)	(390,053,839)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(713,276,945)	1,353,960,538
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	108,327,642	(93,057,871)
75			
76	Cash and Cash Equivalents at Beginning of Period	164,797,916	257,855,787
77			
78	Cash and Cash Equivalents at End of Period	273,125,558	164,797,916

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Atmos Energy Corporation			

**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes jurisdictions in Texas (West Texas, Mid-Tex and Atmos Pipeline - Texas Divisions), Colorado and Kansas (Colorado-Kansas Division), Louisiana (Louisiana Division), Kentucky, Tennessee and Virginia (Kentucky-Mid-States Division) and Mississippi (Mississippi Division) for the years ended December 31, 2023 and 2022.
2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2023 of Atmos Energy Corporation.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

3. For additional disclosures regarding pension plans , post-retirement plans and other matters, see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2023 of Atmos Energy Corporation.
4. For additional disclosures regarding asset retirement obligations, see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2023 of Atmos Energy Corporation.
5. None
6. Please see pages 6-12 of the Form 10-K for the year ended September 30, 2023 of Atmos Energy Corporation.
7. None
8. None
9. None
10. Please see page 80 of the Form 10-K for the year ended September 30, 2023 of Atmos Energy Corporation for the impact of the Tax Cuts and Jobs Act of 2017.
11. Please see the response to item 10 above.
12. None
13. None
14. None
15. See references to our Form 10-K noted above.



Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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<b>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion</b>
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Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	23,591,620,844
4	Property Under Capital Leases	46,761,850
5	Plant Purchased or Sold	—
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	23,638,382,694
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	651,816,759
12	Acquisition Adjustments	(131,979,382)
13	TOTAL Utility Plant (Total of lines 8 thru 12)	24,158,220,071
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,498,792,352
15	Net Utility Plant (Total of lines 13 and 14)	19,659,427,719
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	4,599,241,101
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	7,168,299
22	TOTAL In Service (Total of lines 18 thru 21)	4,606,409,400
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	—
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	—
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	(107,617,048)
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	4,498,792,352

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)				
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		23,591,620,844		
4		46,761,850		
5		—		
6				
7				
8	—	23,638,382,694	—	—
9				
10				
11		651,816,759		
12		(131,979,382)		
13	—	24,158,220,071	—	—
14		4,498,792,352		
15	—	19,659,427,719	—	—
16				
17				
18		4,599,241,101		
19				
20				
21		7,168,299		
22	—	4,606,409,400	—	—
23				
24				
25				
26	—	—	—	—
27				
28				
29				
30	—	—	—	—
31				
32		(107,617,048)		
33	—	4,498,792,352	—	—

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**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	259,097	—
3	302 Franchises and Consents	700,000	—
4	303 Miscellaneous Intangible Plant	12,243,466	—
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	13,202,563	—
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	—	—	—	259,097
3	—	—	—	700,000
4	—	—	—	12,243,466
5	—	—	—	13,202,563
6				
7				
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28				
29	—	—	—	—
30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33	—	—	—	—

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Atmos Energy Corporation			

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	—	—
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	—	—
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	11,104,192	—
45	350.2 Rights-of-Way	711,660	—
46	351 Structures and Improvements	52,439,778	2,256,217
47	352 Wells	211,687,569	20,872,500
48	352.1 Storage Leaseholds and Rights	1,261,574	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	36,917,559	31,493
52	354 Compressor Station Equipment	124,561,000	12,383,812
53	355 Other Equipment	68,670,483	1,191,833
54	356 Purification Equipment	120,579,751	348,620
55	357 Other Equipment	829,134	1,518,985
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	628,762,700	38,603,460
58	Other Storage Plant		
59	360 Land and Land Rights	—	—
60	361 Structures and Improvements	—	—
61	362 Gas Holders	72	—
62	363 Purification Equipment	—	—
63	363.1 Liquefaction Equipment	—	—
64	363.2 Vaporizing Equipment	—	—
65	363.3 Compressor Equipment	—	—
66	363.4 Measuring and Regulating Equipment	—	—
67	363.5 Other Equipment	1,114,760	—
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	1,114,832	—
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42	—	—	—	—
43	—	—	—	—
44	—	—	—	11,104,192
45	—	—	—	711,660
46	—	—	—	54,695,995
47	171,655	—	—	232,388,414
48	—	—	—	1,261,574
49	—	—	—	—
50	—	—	—	—
51	—	—	—	36,949,052
52	1,306,967	—	—	135,637,845
53	80,623	—	—	69,781,693
54	—	—	—	120,928,371
55	—	—	—	2,348,119
56	—	—	—	—
57	1,559,245	—	—	665,806,915
58	—	—	—	—
59	—	—	—	—
60	—	—	—	—
61	—	—	—	72
62	—	—	—	—
63	—	—	—	—
64	—	—	—	—
65	—	—	—	—
66	—	—	—	—
67	—	—	—	1,114,760
68	—	—	—	—
69	—	—	—	1,114,832
70	—	—	—	—
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report  End of 2023
Atmos Energy Corporation			

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	629,877,532	38,603,460
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	4,743,141	3,096,098
84	365.2 Rights-of-Way	41,005,258	60,025,666
85	366 Structures and Improvements	19,171,617	1,847,134
86	367 Mains	3,641,253,850	690,065,988
87	368 Compressor Station Equipment	258,023,741	6,611,399
88	369 Measuring and Regulating Station Equipment	674,854,595	102,712,210
89	370 Communication Equipment	24,593,065	249,188
90	371 Other Equipment	4,895,291	—
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	4,668,540,558	864,607,683
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	37,249,757	9,574,540
95	375 Structures and Improvements	4,775,871	15,064
96	376 Mains	8,559,871,075	1,303,541,611
97	377 Compressor Station Equipment	217,930	—
98	378 Measuring and Regulating Station Equipment-General	337,470,159	66,925,033
99	379 Measuring and Regulating Station Equipment-City Gate	99,259,316	13,905,259
100	380 Services	3,782,453,177	441,451,285
101	381 Meters	917,884,036	82,012,112
102	382 Meter Installations	676,248,231	104,480,698
103	383 House Regulators	163,557,539	8,913,049
104	384 House Regulator Installations	2,352,017	38,871
105	385 Industrial Measuring and Regulating Station Equipment	21,188,898	594,789
106	386 Other Property on Customers' Premises	52,904	—
107	387 Other Equipment	3,257,253	20,682
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	14,605,838,163	2,031,472,993
110	GENERAL PLANT		
111	389 Land and Land Rights	26,293,851	—
112	390 Structures and Improvements	256,188,846	11,461,421
113	391 Office Furniture and Equipment	34,214,054	1,061,522
114	392 Transportation Equipment	49,597,595	5,899,275
115	393 Stores Equipment	368,015	14,105
116	394 Tools, Shop, and Garage Equipment	104,781,323	12,861,090
117	395 Laboratory Equipment	1,785,746	—
118	396 Power Operated Equipment	16,928,967	1,790,297
119	397 Communication Equipment	9,690,095	613,563
120	398 Miscellaneous Equipment	27,009,611	4,770,536
121	Subtotal (Enter Total of lines 111 thru 120)	526,858,103	38,471,809
122	399 Other Tangible Property	364,272,540	27,243,060
123	399.1 Asset Retirement Costs for General Plant	—	—
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	891,130,643	65,714,869
125	TOTAL (Accounts 101 and 106)	20,808,589,459	3,000,399,005
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	20,808,589,459	3,000,399,005

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	1,559,245	—	—	666,921,747
82				
83	—	—	—	7,839,239
84	627	—	—	101,030,297
85	1,228	—	—	21,017,523
86	21,528,766	—	(54,086)	4,309,736,986
87	10,794	—	—	264,624,346
88	9,649,543	—	—	767,917,262
89	26,324	—	—	24,815,929
90	7,310	—	—	4,887,981
91	—	—	—	—
92	31,224,592	—	(54,086)	5,501,869,563
93				
94	—	—	—	46,824,297
95	—	—	(629)	4,790,306
96	68,810,615	—	101,425	9,794,703,496
97	—	—	—	217,930
98	7,085,482	—	(35,606)	397,274,104
99	457,269	—	(3,142)	112,704,164
100	29,702,455	—	(17,296)	4,194,184,711
101	29,113,106	—	28,086	970,811,128
102	9,029,832	—	—	771,699,097
103	701,222	—	(684)	171,768,682
104	—	—	—	2,390,888
105	77,518	—	(18,068)	21,688,101
106	—	—	—	52,904
107	—	—	—	3,277,935
108	—	—	—	—
109	144,977,499	—	54,086	16,492,387,743
110				
111	—	—	—	26,293,851
112	83,266	—	—	267,567,001
113	1,060,054	—	(3,193)	34,212,329
114	916,686	—	—	54,580,184
115	968	—	—	381,152
116	5,274,225	—	—	112,368,188
117	124,664	—	—	1,661,082
118	1,025,121	—	—	17,694,143
119	2,158,332	—	—	8,145,326
120	2,799,719	—	3,193	28,983,621
121	13,443,035	—	—	551,886,877
122	26,163,249	—	—	365,352,351
123	—	—	—	—
124	39,606,284	—	—	917,239,228
125	217,367,620	—	—	23,591,620,844
126				
127		—	—	
128	—	—	—	
129	217,367,620	—	—	23,591,620,844



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Gas Property and Capacity Leased from Others**

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.  
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Texas Gas Transmission Corporation		Leased pipeline capacity	21,291,513
2	Southern Star Central Gas Pipeline Inc		Leased pipeline capacity	20,046,011
3	Gulf South Pipeline Company LP		Leased pipeline capacity	19,517,796
4	East Tennessee Natural Gas LLC		Leased pipeline capacity	16,831,527
5	Oneok Westex Transmission LLC		Leased pipeline capacity	12,392,174
6	Trans Louisiana Gas Pipeline, Inc.	*	Leased pipeline capacity	12,251,688
7	Tennessee Gas Pipeline Co		Leased pipeline capacity	9,922,042
8	Xcel Energy		Leased pipeline capacity	9,267,348
9	BBT MidLa LLC		Leased pipeline capacity	6,480,009
10	Transwestern Pipeline Company		Leased pipeline capacity	5,373,776
11	Northern Natural Gas Company		Leased pipeline capacity	5,065,975
12	El Paso Natural Gas Company		Leased pipeline capacity	5,017,376
13	Tallgrass Interstate Gas Transmission LLC		Leased pipeline capacity	4,906,744
14	Columbia Gulf Transmission Company		Leased pipeline capacity	4,476,562
15	Southern Natural Gas Company		Leased pipeline capacity	3,389,546
16	Oneok Texas Gas Storage LLC		Leased pipeline capacity	2,880,000
17	Saltville Gas Storage Company LLC		Leased pipeline capacity	2,571,065
18	Golden Triangle Storage, LLC		Leased pipeline capacity	2,100,000
19	Jefferson Island Storage And Hub LLC		Leased pipeline capacity	2,035,800
20	EnLink LIG, LLC		Leased pipeline capacity	1,971,000
21	Colorado Interstate Gas Company		Leased pipeline capacity	1,852,998
22	WKG Storage, Inc.	*	Leased pipeline capacity	1,775,448
23	Hill Lake Gas Storage LLC		Leased pipeline capacity	1,645,000
24	Texas Eastern Transmission LP		Leased pipeline capacity	1,614,970
25	Worsham-Steed Gas Storage, LLC		Leased pipeline capacity	1,585,000
26	Enstor Katy Storage and Transportation, LP		Leased pipeline capacity	1,440,000
27	UCG Storage, Inc.	*	Leased pipeline capacity	1,195,248
28	Monroe Gas Storage Company		Leased pipeline capacity	1,194,000
29	Panhandle Eastern Pipeline		Leased pipeline capacity	1,157,144
30	Caledonia Energy Partners LLC		Leased pipeline capacity	964,000
31	KPC Pipeline, LLC		Leased pipeline capacity	921,655
32	Acadian Gas Pipeline System		Leased pipeline capacity	677,020
33	BBT Mississippi, LLC		Leased pipeline capacity	643,000
34	Red Cedar Gathering Company		Leased pipeline capacity	553,860
35	Northwest Pipeline Corporation		Leased pipeline capacity	533,600
36	Other Leases < \$500K Annually		Leased pipeline capacity	1,428,119
37				
38				
39				
40				
41				
42				
43				
44				
<b>45</b>	<b>TOTAL</b>			<b>186,969,014</b>

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Gas Property and Capacity Leased to Others**

- For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
- In column (d) provide the lease payments received from others.
- Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	Not Applicable			
2				
3				
4				
5				
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44				
<b>45</b>	<b>TOTAL</b>			0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

**Gas Plant Held for Future Use (Account 105)**

- Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
- For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
5				
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45	<b>Total</b>			—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

**Construction Work in Progress-Gas (Account 107)**

- Report below descriptions and balances at end of year of projects in process of construction (Account 107).
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
- Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Distribution Plant	263,270,861	328,169,637
2	Transmission Plant	280,251,792	130,146,375
3	Storage Plant	20,370,862	68,915,147
4	General Plant	34,215,994	14,440,688
5	Capital Accruals and Other	53,707,250	—
6			
7			
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<b>45</b>	<b>TOTAL</b>	<b>651,816,759</b>	<b>541,671,847</b>

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

**Non-Traditional Rate Treatment Afforded New Projects**

- The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
- In column b, list the CP Docket Number where the Commission authorized the facility.
- In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
- In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
- In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
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	<b>Total</b>			0

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**Non-Traditional Rate Treatment Afforded New Projects (continued)**

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
3							
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

**General Description of Construction Overhead Procedure (continued)**

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	\$ 41,133,530	Atmos Energy			
	(2) Short-Term Interest				5.49 %	
	(3) Long-Term Debt	7,460,000,000	Atmos Energy	40.8 %	4.10 %	
	(4) Preferred Stock					
	(5) Common Equity	10,804,616,434	Atmos Energy	59.2 %	12.41 %	
	(6) Total Capitalization	18,264,616,434	Atmos Energy	100.0 %		
	(7) Average Construction Work In Progress	867,752,331	Atmos Energy			

2. Gross Rate for Borrowed Funds  $s(S/W) + d[(D/$

3. Rate for Other Funds  $[1-(S/W)] [p(P/(D+P+C)) + c(C/$

4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds - 2.06%
- Rate for Other Funds - 7.35%

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Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	<b>Section A. BALANCES AND CHANGES DURING YEAR</b>				
1	Balance Beginning of Year	4,238,097,204	4,238,097,204		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	619,481,097	619,481,097		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9		45,160,012	45,160,012		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	664,641,109	664,641,109	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	217,367,620	217,367,620		
13	Cost of Removal	96,940,955	96,940,955		
14	Salvage (Credit)	(502,316)	(502,316)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	313,806,259	313,806,259	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	10,309,047	10,309,047		
17		—			
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	4,599,241,101	4,599,241,101	—	—
	<b>Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>				
21	Productions-Manufactured Gas	—			
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	—			
26	Base Load LNG Terminaling and Processing Plant	—			
27	Transmission	—			
28	Distribution	—			
29	General	—			
30	TOTAL (Total of lines 21 thru 29)	—	—	—	—



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	43,950,026				316,965,426			360,915,452
2	Gas Delivered to Storage	837,400				111,301,771			112,139,171
3	Gas Withdrawn from	—				225,339,994			225,339,994
4	Other Debits and Credits	—				14,187,326			14,187,326
5	Balance at End of Year	44,787,426				217,114,529			261,901,955
6	Dth	30,743,225				67,669,160			98,412,385
7	Amount Per Dth	1.46				3.21			2.66

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

**Investments (Account 123, 124, and 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
  - (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
  - (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Investments in Associated Companies Account 123			
2	None		—	—
3				
4	Other Investments Account 124			
5	None		—	—
6				
7	Temporary Cash Investments Account 136			
8	BNP Paribas Interest-Bearing Demand Deposit Account		143,794,152	—
9	CIBC Interest-Bearing Demand Deposit Account		16,547	10,095,288
10	CA Interest-Bearing Demand Deposit Account		—	126,850,123
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
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36				
37				
38				
39				
40	Total		143,810,699	136,945,411

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

**Investments (Account 123, 124, and 136) (continued)**

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2	—			—	
3					
4					
5	—			—	
6					
7					
8	29,037,735		114,756,417		
9	—		10,111,835		
10	—		126,850,123		
11					
12					
13					
14					
15					
16					
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37					
38					
39					
40	29,037,735	—	251,718,375	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Investments in Subsidiary Companies (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
  - (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
  - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Atmos Energy Holdings, Inc. and Blueflame Insurance Services, LTD			113,246,040
2				—
3				—
4				—
5				—
6				—
7				—
8				—
9				—
10				—
11				—
12				—
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35				—
36				—
37				—
38				—
39				—
<b>40</b>	<b>Total Cost of Account 123.1</b>		<b>TOTAL</b>	113,246,040

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

**Investments in Subsidiary Companies (Account 123.1) (continued)**

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	23,184,591	(15,582,519)	120,848,112	
2				
3				
4				
5				
6				
7				
8	Note: The amount in column (f) is for Distribution from Subsidiary Companies			
9	which agrees to the Cash Flow Statement on page 120a.			
10				
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34				
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36				
37				
38				
39				
40	23,184,591	(15,582,519)	120,848,112	—



Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**  
(continued)

<b>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)</b>							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None	—					
8		—					
9		—					
10		—					
11		—					
12		—					
13		—					
14		—					
<b>15</b>	<b>TOTAL</b>	—	—	—		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**  
(continued)

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**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None	—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
<b>26</b>	<b>TOTAL</b>	—	—	—		—	—

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report  End of 2023
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**Other Regulatory Assets (Account 182.3)**

- Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/ Year (d)	Debits (e)	Written off During Quarter/ Year Account Charged (f)	Credits (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/ Year (i)
1	Texas Securitization Financing			—	10,901,942	various	—	—	10,901,942
2	Rate Case Expenses			1,274,885	3,781,565	various	486,728	—	4,569,722
3	Kansas Ad Valorem			1,859,695	—	4081	641,413	—	1,218,282
4	Pension and Postretirement			3,136,897	—	9260	2,263,170	—	873,727
5	Pipeline Safety Fees			501,577	—	various	16,568	—	485,009
6	Pipeline Record Collection			37,259,846	12,388,213	various	—	—	49,648,059
7	Kansas and Virginia WNA			1,595,195	414,634	various	—	—	2,009,829
8	Cloud Project Costs			1,005,610	—	various	308,743	—	696,867
9	APT Hydro Line Testing			10,045,912	135,814	various	—	—	10,181,726
10	Conservation & EE			2,444,525	2,045,485	various	—	—	4,490,010
11	2021 Winter Weather Costs			91,472,076	—	various	91,472,076	—	—
12									
13									
14									
15									
16									
17									
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37									
38									
39									
<b>40</b>	<b>TOTAL</b>			150,596,218	29,667,653		95,188,698	—	85,075,173

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Miscellaneous Deferred Debits (Account 186)**

- Report below the details called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a).
- Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Pension Assets	33,442,946	89,229,522		86,896,294	35,776,174
2	Regulatory Commission Expenses	689,579	—		543,089	146,490
3	Line Pack	4,787,874	—		—	4,787,874
4	Goodwill	710,280,383	—		—	710,280,383
5	Infrastructure Deferral Programs	164,817,822	168,074,505		164,927,084	167,965,243
6	Risk Management Assets	276,766,555	2,932,075,597		3,123,495,470	85,346,682
7	Seat Licenses	3,177,982	—		630,104	2,547,878
8	Credit Facility Fees	4,202,082	—		1,639,139	2,562,943
9	Regulatory Excess Deferred Taxes	45,447,288	16,361,841		16,048,228	45,760,901
10	Right-of-Use Assets	204,461,182	128,890,274		95,695,348	237,656,108
11	Long-term Prepayments	5,374,937	1,727,263		7,102,200	—
12	Long-term Receivables	2,390,872	2,005,810		992,014	3,404,668
13	Fees Related to Equity Offering	251,448	925,079		1,020,175	156,352
14	Deferred Cloud Project Costs	—	7,333,782		4,368,774	2,965,008
15	Minor Items Less Than \$250,000	(129,600)	30,250		-	(99,350)
16						
17						
18						
19						
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33						
34						
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37						
38						
39	Misc. Work in Progress	—				
40	<b>TOTAL</b>	1,455,961,350	3,346,653,923		3,503,357,919	1,299,257,354

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

**Accumulated Deferred Income Taxes (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	—		
3	Gas	683,727,727	(5,779,528)	
4		—		
5	Total (Total of lines 2 thru 4)	683,727,727	(5,779,528)	—
6		—		
7	TOTAL Account 190 (Total of lines 5 thru 6)	683,727,727	(5,779,528)	—
8	Classification of TOTAL			
9	Federal Income Tax	621,476,106	(4,711,652)	
10	State Income Tax	62,251,621	(1,067,876)	
11	Local Income Tax	—		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Accumulated Deferred Income Taxes (Account 190) (continued)**

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			various	—	various	(37,041,700)	652,465,555
4							
5	—	—		—		(37,041,700)	652,465,555
6							
7	—	—		—		(37,041,700)	652,465,555
8							
9						(37,041,700)	589,146,058
10						—	63,319,497
11							

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Capital Stock (Accounts 201 and 204)**

- Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)			
2				
3	Common Stock - NYSE - ATO	200,000,000	0.005	
4				
5	Total	200,000,000		
6	Preferred Stock (Account 204)			
7				
8				
9				
10	Total	—		
11	Total	200,000,000		
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40	Total	200,000,000		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Capital Stock (Accounts 201 and 204)**

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1						
2						
3	150,834,397	754,172				
4						
5	150,834,397	754,172				
6						
7						
8						
9						
10	—	—				
11	150,834,397	754,172				
12						
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40	150,834,397	754,172	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)**

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
- For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
		(b)		
1	Common Stock, Subscribed (Account 202)			
2	None			
3				
4				
5	Total		—	—
6	Common Stock, Converted to Liability (Account 203)			
7	None			
8				
9				
10	Total		—	—
11	Preferred Stock, Subscribed (Account 205)			
12	None			
13				
14				
15	Total		—	—
16	Preferred Stock Liability for Conversion (Account 206)			
17	None			
18				
19				
20	Total		—	—
21	Premium on Capital Stock (Account 207)			
22	None			
23				
24				
25	Total		—	—
26	Installments on Capital Stock (Account 212)			
27	None			
28				
29				
30	Total		—	—
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.
  - (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
  - (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
  - (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
  - (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	6,065,763,387
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	880,031,259
16	Ending Balance Amount	6,945,794,646
17	Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
21		
22		
23		
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38		
39		
<b>40</b>	<b>TOTAL</b>	<b>6,945,794,646</b>



Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
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7		
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11		
12		
13		
14		
<b>TOTAL</b>		—

**CAPITAL STOCK EXPENSE (ACCOUNT 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	None	
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<b>TOTAL</b>		—

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of <u>2023</u>
Atmos Energy Corporation			

<b>Securities Issued or Assumed and Securities Refunded or Retired During the Year</b>
--

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

<b>Securities Issued in 2023:</b>	<b>Number of Shares</b>	<b>Stated Value</b>
Direct Stock Purchase Plan	64,921	324
Retirement Savings Plan	70,250	351
Long-Term Incentive Plan	241,134	1,206
Public Offerings	7,302,331	36,512
<b>Total</b>	<b>7,678,636</b>	<b>38,393</b>

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

**Long-Term Debt (Accounts 221, 222, 223, and 224)**

- Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent)  (d)
1	Long-Term Senior Notes:			
2	Unsecured 6.75% debentures	7/98	7/28	150,000,000
3	Unsecured 5.95% notes	10/04	10/34	200,000,000
4	Unsecured 5.50% notes	6/11	6/41	400,000,000
5	Unsecured 4.15% notes	1/13	1/43	500,000,000
6	Unsecured 4.125% notes	10/14	10/44	750,000,000
7	Unsecured 3.00% notes	6/17	6/27	500,000,000
8	Unsecured 4.30% notes	10/18	10/48	600,000,000
9	Unsecured 4.125% notes	3/19	3/49	450,000,000
10	Unsecured 2.625% notes	10/19	9/29	500,000,000
11	Unsecured 3.375% notes	10/19	9/49	500,000,000
12	Unsecured 5.75% notes	10/22	10/52	500,000,000
13	Unsecured 2.850% notes	10/21	2/52	600,000,000
14	Unsecured 6.20% notes	10/23	11/53	500,000,000
15	Unsecured 5.90% notes	10/23	11/33	400,000,000
16	Unsecured 1.50% notes	10/20	1/31	600,000,000
17	Unsecured 5.45% notes	10/22	10/32	300,000,000
18	Floating rate senior notes (Storm Uri)	3/21	3/23	—
19	Unsecured 0.625% notes (Storm Uri)	3/21	3/23	—
20				
21	Medium-Term Notes:			
22	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000
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39				
<b>40</b>	<b>TOTAL</b>			<b>7,460,000,000</b>

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Long-Term Debt (Accounts 221, 222, 223, and 224)**

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2	6.75%	10,125,000			make whole
3	5.95%	11,892,953			make whole
4	5.50%	21,330,698			make whole
5	4.15%	22,970,857			make whole
6	4.125%	31,845,516			make whole
7	3.00%	15,000,000			make whole
8	4.30%	25,800,000			make whole
9	4.125%	21,567,213			make whole
10	2.625%	13,125,000			make whole
11	3.375%	16,875,000			make whole
12	5.75%	22,180,911			make whole
13	2.85%	15,050,789			make whole
14	6.2000%	4,502,732			N/A
15	5.90%	5,409,805			N/A
16	1.50%	9,428,328			make whole
17	5.45%	16,350,000			make whole
18	Variable	(4,517,175)			N/A
19	0.625%	5,438,077			N/A
20					
21					
22	6.67%	667,000			N/A
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36	Note: The interest expense for debt related to Storm Uri includes deferred interest that was recorded to a regulatory asset which is causing the negative amount.				
37					
38					
39					
40		265,042,704	—	—	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense Premium or Discount  (c)	Amortization Period	
				Date From (d)	Date To (e)
1	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
2	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
3	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
4	Unsecured 1.50% notes	600,000,000	7,683,132	10/20	1/31
5	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
6	Unsecured 4.15% notes	500,000,000	6,306,185	1/13	1/43
7	Unsecured 4.125% notes	750,000,000	(616,086)	10/14	10/44
8	Unsecured 3.00% notes	500,000,000	5,550,720	6/17	6/27
9	Unsecured 4.30% notes	600,000,000	9,460,822	10/18	10/48
10	Unsecured 4.125% notes	450,000,000	6,607,128	3/19	3/49
11	Unsecured 2.625% notes	500,000,000	1,366,667	10/19	10/29
12	Unsecured 3.375% notes	500,000,000	5,639,445	10/19	10/49
13	Unsecured 5.45% notes	300,000,000	3,208,393	10/22	9/32
14	Floating rate senior notes (Storm Uri)	1,100,000,000	4,630,831	3/21	2/23
15	Unsecured 0.625% notes (Storm Uri)	1,100,000,000	4,674,831	3/21	2/23
16	Unsecured 2.850% notes	600,000,000	10,258,011	10/21	1/52
17	Unsecured 5.75% notes	500,000,000	7,422,321	10/22	9/52
18	Unsecured 6.20% notes	500,000,000	6,682,683	10/23	10/53
19	Unsecured 5.90% notes	400,000,000	3,992,202	10/23	10/33
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40		9,660,000,000	95,237,666		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	554,302	—	99,938	454,364
2	23,007	—	7,777	15,230
3	1,366,019	—	115,724	1,250,295
4	6,010,192	—	743,529	5,266,663
5	3,441,330	—	186,859	3,254,471
6	4,211,855	—	210,220	4,001,635
7	(950,443)	43,555	—	(906,888)
8	2,474,696	—	555,072	1,919,624
9	8,120,539	—	315,361	7,805,178
10	5,762,884	—	220,237	5,542,647
11	1,065,863	—	157,905	907,958
12	5,028,504	—	187,981	4,840,523
13	3,128,183	—	320,839	2,807,344
14	385,903	—	385,903	—
15	389,570	—	389,570	—
16	9,842,961	—	338,440	9,504,521
17	7,360,468	—	247,411	7,113,057
18	—	6,682,683	55,689	6,626,994
19	—	3,992,202	99,805	3,892,397
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40	58,215,833	10,718,440	4,638,260	64,296,013

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)**

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
2							
3	Unsecured 5.125% notes		8/12	250,000,000	(5,035,804)	3,364,197	3,196,337
4							
5	Unamortized Gain (Account						
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	TOTAL					3,364,197	3,196,337

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

1	<b>Net Income for the Year as of 9/30/2023</b>	879,891,321
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6	<b>Deductions Recorded on Books Not Deducted for Return</b>	
7	FIT Expense	87,174,240
8	Aid in Construction	118,706,361
9	Capitalized Interest	(5,803,864)
10	MIP/VPP Accrual	2,380,246
11	Over Recoveries of PGA	(43,924,624)
12	SEBP	(4,338,026)
13	State Income Tax	18,419,560
14	Pension	6,484,762
15	Other, Net	68,730,512
16		
17	<b>Income Recorded on Books Not Included in Return</b>	
18	Gain/loss on Sale of Assets	—
19	Dividends Received Deduction	(474,443)
20	<b>Deductions on Return Not Charged Against Book Income</b>	
21	Capitalized Overhead	(94,484,953)
22	Capitalized Software	—
23	Deferred Gas Costs	24,307,435
24	Depreciation Adjustment	(37,209,958)
25	ESOP Dividends	(6,453,318)
26	Goodwill	—
27	Repairs Deduction	(784,843,493)
28	TX Rule 8.209	(137,118,216)
29	Allowance for Doubtful Accounts	(9,148,798)
30	FAS 106 Adjustment	(31,690,429)
31	RSGP	(2,017,404)
32	WAGOG to FIFO	15,919,101
33	Winter Storm Uri Regulatory Asset	(27,821,858)
34	Other, Net	(131,377,160)
35		
36	<b>Federal Tax Net Income</b>	(94,693,006)
37	<b>Show Computation of Tax:</b>	
38	Federal Tax Net Income	(94,693,006)
39	Federal Income Tax Rate	21.0%
40	<b>Federal Income Tax Liability as of 9/30/23</b>	(19,885,531)



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	Type of Tax  (b)	Tax Jurisdiction  (c)	Tax Year  (d)	Balance at Beg. of Year	Balance at Beg. of Year
					Taxes Accrued  (e)	Prepaid Taxes  (f)
1	FICA	Payroll	Atmos Energy	2023	858,563	—
2	FUTA	Payroll	Atmos Energy	2023	359	—
3	SUTA	Payroll	Atmos Energy	2023	742	—
4	Property and Other	Ad Valorem	Atmos Energy	2023	163,464,679	—
5	Franchise - Other	Franchise	Atmos Energy	2023	29,561,572	(263,562)
6	Gross Receipts	Gross Receipts	Atmos Energy	2023	800,177	(404,588)
7	Use Tax	Use Tax	Atmos Energy	2023	8,342,274	—
8	Federal Income	Income Tax	Atmos Energy	2023	(16,888,431)	—
9	State Income	Income Tax	Atmos Energy	2023	12,247,656	—
10	Franchise - Capital Based	Franchise	Atmos Energy	2023	3,368,874	—
11	Tax Interest and Other	Misc	Atmos Energy	2023	—	—
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	<b>TOTAL</b>				201,756,465	(668,150)

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)  
(continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)
1	33,867,822	(33,854,131)	34,340	906,594	
2	232,423	(232,381)	(174)	227	
3	330,000	(329,951)	(454)	337	
4	200,846,575	(185,912,205)	—	178,399,049	
5	117,724,017	(124,428,355)	—	23,128,314	(534,642)
6	50,680,543	(50,931,680)	—	917,001	(772,549)
7	75,384,528	(74,197,838)	—	9,528,964	
8	1,749,807	5,971,655	—	(9,166,969)	
9	5,237,172	(17,337,415)	—	147,413	
10	6,379,992	(4,857,000)	—	4,891,866	
11	(87,396)	—	—	(87,396)	
12					
13	Footnote 1: The amounts in column (g) are the total taxes charged. Some of these amounts are capitalized. Column (m) agrees to the tax expense for accounts 408.1 and 409.1 per FERC Form 2 page 114.				
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<b>Total</b>	492,345,483	(486,109,301)	33,712	208,665,400	(1,307,191)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)	
1.	Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2.	Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3.	Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4.	List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)
1		18,713,855		
2		120,019		
3		170,204		
4		184,460,724		
5		117,734,384		
6		51,312,860		
7		2,988,580		
8		(2,608,298)		
9		4,864,606		
10		6,379,992		
11		—		
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<b>Total</b>		384,136,926		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**  
**(continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Extraordinary Items (Account 409.3)  (p)	Other Utility Opn. Income (Account 408.1, 409.1)  (q)	Adjustment to Ret. Earnings (Account 439)  (r)	Other  (s)	State/Local Income Tax Rate  (t)
1					
2					
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<b>TOTAL</b>					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

Miscellaneous Current and Accrued Liabilities (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		
2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)
1	Incentive Compensation	9,282,288
2	Liabilities from Risk Management Activities	19,822,302
3	Gas Imbalances	3,028,551
4	Deferred Billing AR	35,831,420
5	APT Annual Adjustment Mechanism	34,867,485
6	Current Portion of Excess Deferred Tax Liability	111,094,263
7	Reserve for Interim Rates Subject to Refund	1,917,140
8	Minor Items Each Less Than \$250,000	176,420
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44		
<b>45</b>	<b>Total</b>	<b>216,019,869</b>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Other Deferred Credits (Account 253)**

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Directors' Deferred Compensation	472,023		373,373	45,905	144,555
2	Outside Directors' Retirement Plan	179,134		117,859	56,035	117,310
3	Conservation & Energy Efficiency Program	1,579,964		211,226,545	212,178,668	2,532,087
4	Retirement Cost	71,866,422		71,147,872	61,701,301	62,419,851
5	SFAS 106 - OPEB	153,264,072		135,892,436	110,670,583	128,042,219
6	Fleet Vehicle Leases	343,055		216,666	—	126,389
7	APT Annual Adjustment Mechanism	15,067,393		39,633,538	37,466,997	12,900,852
8	Risk Management Activities	1,936,189		22,195,513	23,799,625	3,540,301
9	Liability for Uncertain Tax Positions	39,375,759		1,571,838	7,343,052	45,146,973
10	Liability for Income Tax Interest/Penalties	12,064,051		1,082,080	3,951,443	14,933,414
11	Regulatory Excess Deferred Taxes	344,791,389		300,372,478	187,855,140	232,274,051
12	Fuel Cell ITC	266,625		—	—	266,625
13	Minor Items Each Less Than \$250,000	106,630		159,651	—	(53,021)
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45	TOTAL	641,312,706		783,989,849	645,068,749	502,391,606

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of <u>2023</u>
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**Accumulated Deferred Income Taxes-Other Property (Account 282)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	—		
3	Gas	2,327,509,863	256,067,239	
4	Other (Define)	—		
5	Total (Enter Total of lines 2 thru 4)	2,327,509,863	256,067,239	—
6	Other (Specify)	—		
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	2,327,509,863	256,067,239	—
8	Classification of TOTAL			
9	Federal Income Tax	2,152,642,349	233,801,609	
10	State Income Tax	174,867,514	22,265,630	
11	Local Income Tax			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)**

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3							2,583,577,102
4							
5	—	—	—	—	—	—	2,583,577,102
6							
7	—	—	—	—	—	—	2,583,577,102
8							
9							2,386,443,958
10							197,133,144
11							



Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Accumulated Deferred Income Taxes-Other (Account 283)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	—		
3	Gas	424,367,503	(7,114,241)	
4	Other (Define)	—		
5	TOTAL Electric (Total of lines 2 thru 4)	424,367,503	(7,114,241)	—
6	Other (Specify)	—		
7	TOTAL (Acct 283) (Total of lines 5 thru 6)	424,367,503	(7,114,241)	—
8	Classification of TOTAL			
9	Federal Income Tax	380,314,023	(8,748,517)	
10	State Income Tax	44,053,480	1,634,276	
11	Local Income Tax			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Accumulated Deferred Income Taxes-Other (Account 283) (continued)**

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			various	22,233,584			439,486,846
4							
5	—	—		22,233,584		—	439,486,846
6							
7	—	—		22,233,584		—	439,486,846
8							
9				20,448,709			392,014,215
10				1,784,875			47,472,631
11							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Other Regulatory Liabilities (Account 254)**

- Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	WNA Recovery	—	48xx	59,527	—	59,527	—
2	Colorado DSM	163,618	—	—	—	222,329	385,947
3	Pension Regulatory Liability	10,716,168	926	—	—	4,635,015	15,351,183
4	EDIT Reserve (see footnote)	—	410	—	—	—	—
5	Kentucky Depreciation Reserve	10,263,958	403	1,643,736	—	—	8,620,222
6	Conservation and Energy Efficiency	—	—	—	—	23,244	23,244
7							
8							
9							
10							
11							
12							
13							
14	Footnote: Please see pages 268 and 269 for the regulatory excess deferred tax liability related to the Tax Cuts and Jobs Act of 2017 recorded to FERC accounts 242 and 253.						
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<b>45</b>	<b>TOTAL</b>	21,143,744		1,703,263	—	4,940,115	24,380,596

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Monthly Quantity & Revenue Data by Rate Schedule**

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	258,708,635			3,582,921,565	3,582,921,565
2	Transportation of Gas for Others (489.2 and 489.3)					
3	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2)	660,414,471			171,961,997	171,961,997
4						
5	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3)	155,888,787			123,023,707	123,023,707
6						
7	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the calendar year.					
8						
9	Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs we have not separately listed. Please go to <a href="http://www.atmosenergy.com/about/tariffs.html">http://www.atmosenergy.com/about/tariffs.html</a> to see our gas rates and tariffs by state.					
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
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59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	816,303,258	—	—	294,985,704	294,985,704
64	Storage (489.4)					
65	Revenues from Storing Gas of Others (489.4)				2,989,923	2,989,923
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78						
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85						
86						
87						
88						
89						
90	Total Storage	—	—	—	2,989,923	2,989,923
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				118,360	118,360
97	Rents (493-494)				154,155	154,155
98	Other Gas Revenues (495)				5,391,181	5,391,181
99	(Less) Provision for Rate Refunds				1,917,140	1,917,140
100	Total Additional Revenues	—	—	—	3,746,556	3,746,556
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	1,075,011,893	—	—	3,884,643,748	3,884,643,748

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	(480) Residential Sales		—		—
2	(481) Commercial and Industrial Sales		—		—
3	(482) Other Sales to Public Authorities		—		—
4	(483) Sales for Resale		—		—
5	(484) Interdepartmental Sales		—		—
6	(485) Intracompany Transfers		—		—
7	(487) Forfeited Discounts		—		—
8	(488) Miscellaneous Service Revenues		—		—
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		—		—
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities		—		—
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		—		—
12	(489.4) Revenues from Storing Gas of Others		—		—
13	(490) Sales of Prod. Ext. from Natural Gas		—		—
14	(491) Revenues from Natural Gas Proc. by Others		—		—
15	(492) Incidental Gas Sales		—		—
16	(493) Rent from Gas Property		—		—
17	(494) Interdepartmental Rents		—		—
18	(495) Other Gas Revenues		—		—
19	Subtotal:	—	—	—	—
20	(496) (Less) Provision for Rate Refunds		—		—
21	TOTAL	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

Gas Operating Revenues						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	2,442,105,208	2,814,338,959	2,442,105,208	2,814,338,959	144,332,697	176,736,532
2	1,083,094,513	1,380,681,023	1,083,094,513	1,380,681,023	108,815,366	119,884,454
3	49,716,386	65,726,537	49,716,386	65,726,537	5,546,134	6,399,978
4	57,048	161,049	57,048	161,049	14,438	36,168
5	—	—	—	—	—	—
6	—	—	—	—		
7	290,466	168	290,466	168		
8	7,657,944	8,432,027	7,657,944	8,432,027		
9	—	—	—	—	—	—
10	171,961,997	157,982,609	171,961,997	157,982,609	660,414,471	596,292,134
11	123,023,707	117,328,021	123,023,707	117,328,021	155,888,787	162,792,637
12	2,989,923	4,314,332	2,989,923	4,314,332	—	—
13	—	—	—	—		
14	—	—	—	—		
15	118,360	133,959	118,360	133,959		
16	154,155	202,533	154,155	202,533		
17	—	—	—	—		
18	5,391,181	1,488,334	5,391,181	1,488,334		
19	3,886,560,888	4,550,789,551	3,886,560,888	4,550,789,551		
20	1,917,140	(57,684)	1,917,140	(57,684)		
21	3,884,643,748	4,550,847,235	3,884,643,748	4,550,847,235		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Current Year (d)
1	N/A		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report  End of 2023
Atmos Energy Corporation			

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Atmos Pipeline - Texas Division		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	171,961,997	157,982,609	171,961,997	157,982,609	660,414,471	596,292,134
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	171,961,997	157,982,609	171,961,997	157,982,609	660,414,471	596,292,134

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Revenues from Storing Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Atmos Pipeline - Texas Division		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Revenues from Storing Gas of Others (Account 489.4)**

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	2,989,923	4,314,332	2,989,923	4,314,332		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	2,989,923	4,314,332	2,989,923	4,314,332	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Other Gas Revenues (Account 495)**

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	End-User Pooling Services	814,413
2	Kansas Ad Valorem Surcharge	1,447,842
3	Disposition of Excess Retention Gas	3,021,800
4	Billing and Engineering Services	76,841
5	Miscellaneous Royalties Received	1,471
6	Minor Items Each Less Than \$250,000	28,814
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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28		
29		
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31		
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33		
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35		
36		
37		
38		
39		
40	<b>Total</b>	5,391,181

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Natural Gas Distribution and Transport	33,787,136	57,754,039		
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	<b>Total</b>	33,787,136	57,754,039	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	768	744
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Wells Expenses	33,204	3,000
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	33,204	3,000
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	—	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	33,204	3,000



Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of <u>2023</u>
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	9,559	8,870
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	—	25
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	9,559	8,895
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	9,559	8,895

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	—	—
62	796 Nonproductive Well Drilling	—	—
63	797 Abandoned Leases	—	—
64	798 Other Exploration	—	—
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	—	—
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	—	—
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	12,848,442	(23,980,402)
70	801 Natural Gas Field Line Purchases	1,441,879	1,665,640
71	802 Natural Gas Gasoline Plant Outlet Purchases	—	—
72	803 Natural Gas Transmission Line Purchases	360,193,838	848,174,707
73	804 Natural Gas City Gate Purchases	456,023,744	836,139,015
74	804.1 Liquefied Natural Gas Purchases	—	—
75	805 Other Gas Purchases	(2,094,989)	(3,210,622)
76	(Less) 805.1 Purchased Gas Cost Adjustments	(42,782,070)	250,689,656
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	785,630,844	1,909,477,994
78	806 Exchange Gas	(4,655,238)	7,019,263
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	—	—
81	807.2 Operation of Purchased Gas Measuring Stations	—	—
82	807.3 Maintenance of Purchased Gas Measuring Stations	—	—
83	807.4 Purchased Gas Calculations Expenses	—	—
84	807.5 Other Purchased Gas Expenses	—	—
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit	225,339,994	200,139,044
87	(Less) 808.2 Gas Delivered to Storage - Credit	(111,301,771)	(329,118,712)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	—	—
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	—	—
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	—	—
92	811 Gas Used for Products Extraction-Credit	—	—
93	812 Gas Used for Other Utility Operations - Credit	(509,044)	(292,130)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(509,044)	(292,130)
95	813 Other Gas Supply Expenses	1,137,586	1,216,515
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	895,642,371	1,788,441,974
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	895,685,902	1,788,454,613
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	2,623,387	5,000,875
102	815 Maps and Records	—	—
103	816 Wells Expenses	3,129,964	2,550,419
104	817 Lines Expenses	175,422	875,314
105	818 Compressor Station Expenses	3,459,904	4,035,588
106	819 Compressor Station Fuel and Power	83,253	63,111
107	820 Measuring and Regulating Station Expenses	53,732	62,203
108	821 Purification Expenses	116,713	83,297
109	822 Exploration and Development	—	—
110	823 Gas Losses	—	—
111	824 Other Expenses	6,819	7,083
112	825 Storage Well Royalties	102,447	163,742
113	826 Rents	—	123
114	TOTAL Operation (Total of lines of 101 thru 113)	9,751,641	12,841,755

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	730	—
117	831 Maintenance of Structures and Improvements	85	2,150
118	832 Maintenance of Reservoirs and Wells	—	—
119	833 Maintenance of Lines	—	—
120	834 Maintenance of Compressor Station Equipment	4,537,986	4,331,949
121	835 Maintenance of Measuring and Regulating Station Equipment	21,581	23,422
122	836 Maintenance of Purification Equipment	45,537	149,709
123	837 Maintenance of Other Equipment	(815)	—
124	TOTAL Maintenance (Total of lines 116 thru 123)	4,605,104	4,507,230
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	14,356,745	17,348,985
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	(1,246)	32,399
129	841 Operation Labor and Expenses	194,518	216,092
130	842 Rents	45,508	31,683
131	842.1 Fuel	—	—
132	842.2 Power	—	—
133	842.3 Gas Losses	—	—
134	TOTAL Operation (Total of lines 128 thru 133)	238,780	280,174
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	—	—
137	843.2 Maintenance of Structures	—	—
138	843.3 Maintenance of Gas Holders	—	—
139	843.4 Maintenance of Purification Equipment	—	—
140	843.5 Maintenance of Liquefaction Equipment	—	—
141	843.6 Maintenance of Vaporizing Equipment	—	—
142	843.7 Maintenance of Compressor Equipment	—	—
143	843.8 Maintenance of Measuring and Regulating Equipment	—	—
144	843.9 Maintenance of Other Equipment	—	—
145	TOTAL Maintenance (Total of lines 136 thru 144)	—	—
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	238,780	280,174

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	14,595,525	17,629,159

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	757,992	866,232
181	851 System Control and Load Dispatching	642,255	662,719
182	852 Communication System Expenses	228,360	121,076
183	853 Compressor Station Labor and Expenses	2,125,964	1,908,732
184	854 Gas for Compressor Station Fuel	9,067	931
185	855 Other Fuel and Power for Compressor Stations	141,620	131,758
186	856 Mains Expenses	118,082,937	132,912,414
187	857 Measuring and Regulating Station Expenses	1,486,312	1,505,089
188	858 Transmission and Compression of Gas by Others	128,726,476	168,310,808
189	859 Other Expenses	99,877	130,447
190	860 Rents	52,307	—
191	TOTAL Operation (Total of lines 180 thru 190)	252,353,167	306,550,206
192	Maintenance		
193	861 Maintenance Supervision and Engineering	3,465	2,483
194	862 Maintenance of Structures and Improvements	64,042	40,908
195	863 Maintenance of Mains	1,556,148	1,399,846
196	864 Maintenance of Compressor Station Equipment	3,482,074	2,720,220
197	865 Maintenance of Measuring and Reg. Station Equipment	321,614	825,014
198	866 Maintenance of Communication Equipment	354,162	874,440
199	867 Maintenance of Other Equipment	591	7,860
200	TOTAL Maintenance (Total of lines 193 thru 199)	5,782,096	5,870,771
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	258,135,263	312,420,977
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	34,824,249	32,261,015
205	871 Distribution Load Dispatching	1,358,339	1,442,776
206	872 Compressor Station Labor and Expenses	—	40,156
207	873 Compressor Station Fuel and Power	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	172,973,259	159,321,170
209	875 Measuring and Regulating Station Expenses - General	5,275,950	4,696,241
210	876 Measuring and Regulating Station Expenses - Industrial	57,148	100,247
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	239,239	242,094
212	878 Meter and House Regulator Expenses	12,735,199	11,555,428
213	879 Customer Installations Expenses	2,712,795	2,965,272
214	880 Other Expenses	14,940,291	14,129,374
215	881 Rents	2,247,806	2,669,526
216	TOTAL Operation (Total of lines 204 thru 215)	247,364,275	229,423,299
217	Maintenance		
218	885 Maintenance Supervision and Engineering	213,304	267,536
219	886 Maintenance for Structures and Improvements	104,430	66,876
220	887 Maintenance of Mains	3,030,816	3,519,761
221	888 Maintenance of Compressor Station Equipment	7,636	801
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	4,442,059	4,645,565
223	890 Maintenance of Meas. and Reg. Sta. Equip - Industrial	98,388	167,381
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	182,425	238,337
225	892 Maintenance of Services	560,557	575,391
226	893 Maintenance of Meters and House Regulators	2,082,698	2,692,945
227	894 Maintenance of Other Equipment	659,653	730,234
228	TOTAL Maintenance (Total of lines 218 thru 227)	11,381,966	12,904,827
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	258,746,241	242,328,126
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	3,954,921	4,610,934
233	902 Meter Reading Expenses	19,001,667	19,421,505
234	903 Customer Records and Collection Expenses	63,284,626	58,851,249

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	8,860,698	17,346,611
236	905 Miscellaneous Customer Accounts Expense	55,031	48,617
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	95,156,943	100,278,916
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	170	—
241	908 Customer Assistance Expenses	1,224,744	1,249,446
242	909 Informational and Instructional Expenses	1,510,934	1,397,576
243	910 Miscellaneous Customer Service and Informational Expenses	3,250,423	2,968,532
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	5,986,271	5,615,554
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	1,087,566	1,059,064
248	912 Demonstration and Selling Expenses	1,855,479	1,348,211
249	913 Advertising Expenses	311,517	382,747
250	916 Miscellaneous Sales Expenses	1,439,281	1,397,352
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	4,693,843	4,187,374
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	(45,016,783)	(39,110,084)
255	921 Office Supplies and Expenses	59,395,533	53,772,395
256	(Less) 922 Administrative Expenses Transferred - Credit	(876,001)	(657,104)
257	923 Outside Services Employed	31,146,957	21,061,770
258	924 Property Insurance	1,562,461	1,665,755
259	925 Injuries and Damages	56,142,803	46,805,226
260	926 Employee Pensions and Benefits	107,937,498	111,940,350
261	927 Franchise Requirements	403	—
262	928 Regulatory Commission Expenses	898,617	359,333
263	(Less) 929 Duplicate Charges-Credit	—	—
264	930.1 General Advertising Expenses	—	329
265	930.2 Miscellaneous General Expenses	7,458,732	7,460,351
266	931 Rents	8,095,662	6,858,818
267	TOTAL Operation (Total of lines 254 thru 266)	226,745,882	210,157,139
268	Maintenance		
269	932 Maintenance of General Plant	648,890	343,431
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	227,394,772	210,500,570
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	1,760,394,760	2,681,415,289



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Exchange and Imbalance Transactions**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	—	—	(3,311)	407
2	West Texas Division	—	—	27,873	738
3	KY/Mid-States Division	2,725,998	234,719	—	—
4	Colorado/Kansas Division	786,173	84,130	—	—
5	Mississippi Division	161,186	343	—	—
6	Mid-Tex Division	1,006,443	389,301	—	—
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<b>25</b>	<b>Total</b>	4,679,800	708,493	24,562	1,145

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Gas Used in Utility Operations**

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)		160,640	509,044
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<b>25</b>	<b>Total</b>		160,640	509,044

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**Transmission and Compression of Gas by Others (Account 858)**

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Transmission and Compression Services to City Gate		691,170,401	
2	Demand Storage Services		49,650,338	
3	Less: Transmission Services Provided by Atmos Pipeline - Texas to Mid-Tex (eliminated)		(612,094,263)	
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<b>25</b>	<b>Total</b>		128,726,476	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**Other Gas Supply Expenses (Account 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Demand Fees	1,191,692
2	Minor Items Each Less Than \$250,000	(54,106)
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<b>25</b>	<b>TOTAL</b>	<b>1,137,586</b>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**Miscellaneous General Expenses (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	1,344,674
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,606,265
4	Directors Fees	1,267,348
5	Directors Retirement Expenses	2,125,386
6	Club Dues and Membership Fees	194,640
7	Software Maintenance	557,696
8	Contract Labor	243,712
9	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	119,011
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<b>25</b>	<b>TOTAL</b>	<b>7,458,732</b>

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and Gathering Plant	19,128,307			
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)	159,361			
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission Plant	150,961,319			
9	Distribution plant	412,189,399			
10	General Plant (footnote details)	37,042,711			
11	Common plant-gas				
12	Total	619,481,097	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1			—	Intangible plant
2			—	Production plant, manufactured gas
3			19,128,307	Production and Gathering Plant
4			—	Products extraction plant
5			159,361	Underground Gas Storage Plant (footnote details)
6			—	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			150,961,319	Transmission Plant
9			412,189,399	Distribution plant
10			37,042,711	General Plant (footnote details)
11			—	Common plant-gas
12	—	—	619,481,097	Total

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant	665,806,915	N/A
5	Transmission Plant		
6	Offshore		
7	Onshore	5,501,869,563	N/A
8	General Plant	917,239,228	N/A
9	Distribution Plant	16,492,387,743	N/A
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Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account, thus we do not have depreciation rates by functional class.



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**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Income Deductions - Account 426	
2	Donations	15,929,767
3	Penalties	1,844,958
4	Political Activities	1,056,888
5	Civic Activities	508,344
6	Sports Events and Entertainment	1,800,581
7	Energy Efficiency Program	954,292
8	Meals and Entertainment	610,565
9	Board Meeting Expenses	235,116
10	Rabbi Trust Unrealized Activity	(2,169,973)
11	Misc. Employee/General Expense	799,332
12	TOTAL	21,569,870
13		
14	Interest on Debt to Associated Companies - Account 430	
15	Interest on Short-Term Debt	463,440
16		
17	Other Interest Expense - Account 431	
18	Texas Securitization Interest Expense Recovery	4,113,114
19	Interest on Customer Deposits - Rates vary according to state	552,636
20	Commitment Fees	4,213,302
21	Penalty - Interest	930,824
22	Interest on Commercial Paper	2,256,233
23	Interest on Taxes	1,202,712
24	Interest on Deferred Director Compensation	8,697
25	Deferred Interest on Infrastructure Programs	(117,828,938)
26		
27	TOTAL	(104,551,420)
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**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Colorado Rate Cases				155,561
2	Kansas Rate Cases				219,835
3	Kentucky Rates Cases				327,499
4	Mid-Tex Division Rates Cases				12,028
5	West Texas Rate Cases				1,316,801
6	Atmos Pipeline - Texas Rate Cases				(67,260)
7					—
8					—
9					—
10					—
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<b>25</b>	<b>TOTAL</b>	—	—	—	1,964,464

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**Regulatory Commission Expenses (Account 928)**

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Colorado			426,634		107,305	474,890
2	Kansas			690,969		258,696	652,108
3	Kentucky			—		120,727	206,772
4	Texas			—		—	12,028
5	Texas			205,705		—	1,522,506
6	Texas			1,915,168		—	1,847,908
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12	Note: Balances include \$146,490 of Regulatory Commission costs recorded in Account 186.						
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25			—	3,238,476		486,728	4,716,212

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Employee Pensions and Benefits (Account 926)		
1. Report below the items contained in Account 926, Employee Pensions and Benefits.		
Line No.	Expense (a)	Amount (b)
1	Medical and Dental Benefits	39,001,838
2	Pension and Postretirement Benefits	11,302,840
3	Restricted Stock Expense	15,569,883
4	Employee Incentive Compensation	25,232,995
5	401(k) Match	9,170,563
6	Fixed Annual Company Contribution	4,255,507
7	Long-Term Disability	1,478,013
8	Basic Life Insurance	1,144,100
9	Service Awards	740,723
10	Education Assistance Program	369,688
11	Other	(328,652)
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	<b>Total</b>	107,937,498

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Distribution of Salaries and Wages					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.					
In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)	—	—	—	—
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)	—	—	—	—
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	—	—	—	—
19	Transmission (Total of lines 4 and 13)	—	—	—	—
20	Distribution (Total of lines 5 and 14)	—	—	—	—
21	Customer Accounts (line 6)	—	—	—	—
22	Customer Service and Informational (line 7)	—	—	—	—
23	Sales (line 8)	—	—	—	—
24	Administrative and General (Total of lines 9 and 15)	—	—	—	—
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	—	—	—	—
26	Gas				
27	Operation				
28	Production - Manufactured Gas	—			—
29	Production - Natural Gas(Including Exploration and Development)	—			—
30	Other Gas Supply	—			—
31	Storage, LNG Terminaling and Processing	3,734,235			3,734,235
32	Transmission	20,294,186			20,294,186
33	Distribution	72,974,067			72,974,067
34	Customer Accounts	50,378,176			50,378,176
35	Customer Service and Informational	3,410,077			3,410,077
36	Sales	2,872,969			2,872,969
37	Administrative and General	64,678,065			64,678,065
38	TOTAL Operation (Total of lines 28 thru 37)	218,341,775	—	—	218,341,775
39	Maintenance				
40	Production - Manufactured Gas	—			—
41	Production - Natural Gas(Including Exploration and Development)	—			—
42	Other Gas Supply	—			—
43	Storage, LNG Terminaling and Processing	1,388,121			1,388,121
44	Transmission	2,240,197			2,240,197
45	Distribution	8,409,808			8,409,808

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Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	—			—
47	TOTAL Maintenance (Total of lines 40 thru 46)	12,038,126	—	—	12,038,126
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	—	—	—	—
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)	—	—	—	—
52	Other Gas Supply (Total of lines 30 and 42)	—	—	—	—
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	5,122,356	—	—	5,122,356
54	Transmission (Total of lines 32 and 44)	22,534,383	—	—	22,534,383
55	Distribution (Total of lines 33 and 45)	81,383,875	—	—	81,383,875
56	Customer Accounts (Total of line 34)	50,378,176	—	—	50,378,176
57	Customer Service and Informational (Total of line 35)	3,410,077	—	—	3,410,077
58	Sales (Total of line 36)	2,872,969	—	—	2,872,969
59	Administrative and General (Total of lines 37 and 46)	64,678,065	—	—	64,678,065
60	Total Operation and Maintenance (Total of lines 50 thru 59)	230,379,901	—	—	230,379,901
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	230,379,901	—	—	230,379,901
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	189,851,748			189,851,748
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	189,851,748	—	—	189,851,748
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	3,857,915			3,857,915
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,857,915	—	—	3,857,915
75					
76	TOTAL Other Accounts (warehouse, other)	2,106,939			2,106,939
77	TOTAL SALARIES AND WAGES	426,196,503	—	—	426,196,503

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
  - (a) Name of person or organization rendering services.
  - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	3S ENGINEERING AND DESIGN LLC	1,135,751
2	4 HORN TRAFFIC AND BARRICADE	395,138
3	806 LAND DEVELOPMENT GROUP LLC	292,699
4	A AND D DIRTWORKS AND WELDING SERVICE INC	2,114,796
5	A AND D PAVING LLC	2,924,801
6	AAA LAWN CARE LLC	1,126,486
7	ABB INC	600,277
8	ACA RESIDENTIAL LLC	432,211
9	ADV INTEGRITY INC	290,449
10	AIMS COMPANIES LLC	1,083,685
11	ALCO BUILDERS INC	252,347
12	ALTAMIRA US LLC	792,604
13	ALVAREZ AND MARSAL DISPUTES AND INVESTIGATIONS LLC	474,965
14	ANCHOR CONTRACTING	401,450
15	APEX TITAN INC	436,313
16	ARCHROCK SERVICES LP	567,074
17	ARMAND CONSTRUCTION INC	8,918,405
18	ASPECT CONSULTANTS LLC	503,071
19	ASPS HOLDINGS LLC	108,036,860
20	ASTORIA HOMES LLC	259,856
21	ATMOS ENERGY CORPORATION	6,149,587
22	ATWELL LLC	1,681,021
23	ATWOOD CONCRETE WORK	383,071
24	AUSTIN ENGINEERING CO INC	2,171,354
25	AVIZION TECHNOLOGIES GROUP	1,800,856
26	B AND T CONSTRUCTION INC	4,074,178
27	BABINEAUX PLUMBING	306,067
28	BAILEY HDD INC	2,390,481
29	BAKER BOTTS LLP	3,747,867
30	BAKER HUGHES PIPELINE MANAGEMENT GROUP	632,129
31	BAKER SERVICES	5,083,384
32	BALCH AND BINGHAM LLP	640,510
33	BALCONES ENVIRONMENTAL CONSULTING LLC	3,449,837
34	BASS ENGINEERING COMPANY INC	1,515,487
35	BATES CONCRETE CONSTRUCTION INC	566,080
36	BEN HAYNES CONTRACTING LLC	592,616
37	BENTON GEORGIA LLC	20,189,250
38	BGE INC	802,935
39	BH SYSTEMS CONSULTING LLC	1,018,729
40	BINKLEY AND BARFIELD INC	5,747,379
41	BJ MCGUIRE CONCRETE CONSTRUCTION LTD	542,763

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation		3/27/2024	End of 2023

42	BOARDWALK CONCRETE SAWING LLC	379,339
43	BOARDWALK PAVING AND CONSTRUCTION	24,807,192
44	BOARDWALK PLATING LLC	668,621
45	BOBCAT CONTRACTING LLC	75,184,406
46	BOLDEN INTEGRATED SYSTEMS INC	418,568
47	BRANDON BIRD UTILITIES CONSTRUCTION LLC	5,913,518
48	BULLDOG SERVICES LLC	3,558,256
49	BURNS AND MCDONNELL	1,283,350
50	C AND S LEASE SERVICE	4,577,272
51	CAMPOS EPC	1,247,529
52	CAPCO CONSULTING SERVICES LLC	1,198,548
53	CAPCO CONTRACTORS INC	97,403,721
54	CAVERN SOLUTIONS INC	8,594,629
55	CCB CONSTRUCTION AND ASSOCIATES INC	4,887,439
56	CCI AND ASSOCIATES INC	1,182,523
57	CENTURION AMERICAN DEVELOPMENT COMPANY	1,173,969
58	CERTARUS USA LTD	871,005
59	CHEMICAL WEED CONTROL INC	374,974
60	CIVIL CONSTRUCTORS INC	699,999
61	CJB CONSTRUCTION	15,247,462
62	CLAIMS CENTER LLC	268,030
63	CLARK HILL PLC	357,200
64	CLAYMAN OUTDOORS	282,996
65	COBBFENDLEY	2,102,945
66	COFFIN RENNER LLP	339,376
67	COLLIERS ENGINEERING AND DESIGN	318,554
68	COMPLETE INTEGRITY SERVICES	1,232,606
69	COMPLIANCE ENVIROSYSTEMS LLC	3,870,454
70	CONATSER CONSTRUCTION TX LP	5,193,966
71	CONNECT2CLIENT INC	281,012
72	CORNERSTONE PLUMBING - WACO TX	4,668,652
73	CORNERSTONE SURVEYING INC	1,096,242
74	CORRPRO COMPANIES INC	537,566
75	CROSS UTILITIES LLC	1,420,488
76	CROWDER CONSTRUCTION CO	420,168
77	CROWLEY PIPELINE AND LAND SURVEYING LLC	3,139,927
78	CT WELDING	910,403
79	CULBERSON CONSTRUCTION LLC	482,910
80	CUMMINGS ELECTRICAL LP	458,870
81	CWC RIGHT OF WAY INC	13,762,475
82	CWS PEARSON RANCH MF LP	281,819
83	CYBER ONE	309,857
84	CYCLONE SERVICES LLC	2,402,492
85	D AND L ENTERTAINMENT SERVICES INC	3,422,257
86	D R HORTON INC	1,374,464
87	DALLAS CONSTRUCTORS INC	337,531
88	DALLAS TATE CONSTRUCTION	537,856
89	DANCO SERVICES LLC	6,762,255
90	DCG CONSTRUCTION LLC	6,606,046
91	DENBOW COMPANY INC	9,705,899
92	DIABSOLUT LTD	1,214,423
93	DIAMOND EDGE SERVICES	302,907
94	DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC	4,844,503
95	DKM ENTERPRISES LLC	1,324,018
96	DM SEEDING SERVICES LLC	392,925



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

97	DONALDSON CONSTRUCTION INC	1,342,394
98	DRIVER PIPELINE CO INC	101,592,536
99	DUDLEY DEBOSIER APLC	502,921
100	E AND P SERVICES GROUP	487,708
101	EAKIN PIPELINE CONSTRUCTION INC	6,926,206
102	EGW UTILITIES INC	3,120,837
103	EMC INC	914,073
104	EN ENGINEERING LLC	4,951,232
105	ENERGY OUTREACH COLORADO	255,387
106	ENERGY TRANSFER FUEL LP	2,003,956
107	ENERTECH	853,082
108	ENTEGRA LLP	999,012
109	ENTERPRISE PRODUCTS OPERATING LLC	615,999
110	ENTERPRISE TEXAS PIPELINE LLC	303,061
111	ENVISION CONTRACTORS LLC	7,319,404
112	ERNST AND YOUNG LLP	3,981,222
113	ESCONDIDO LUBBOCK LLC	250,444
114	ESRI INC	796,575
115	EXPRO MIDSTREAM SERVICES LLC	376,775
116	FARR FRONT CHEMICAL SERVICES LLC	4,270,211
117	FELICIANA WELDERS INC	3,388,704
118	FIFTH THIRD BANK	1,005,546
119	FIRST CUT DESIGN AND FABRICATION INC	9,556,366
120	FIS ENERGY SYSTEMS INC	323,019
121	FISERV INC	368,758
122	FLORIDA WEST SERVICES INC	1,991,652
123	FORT LAND AND ENERGY LLC	493,801
124	FOUR WINDS CONSTRUCTION COMPANY INC	2,472,703
125	FREESE AND NICHOLS INC	1,104,371
126	FUTURE INFRASTRUCTURE	26,583,723
127	G2 INTEGRATED SOLUTIONS LLC	1,489,784
128	GENESIS CONSTRUCTION	350,681
129	GENESIS ENVIRONMENTAL SOLUTIONS INC	361,145
130	GIBSON DUNN AND CRUTCHER LLP	362,521
131	GP AUTOMATION SOLUTIONS LLC	334,354
132	GREEN TEAMS INC	310,314
133	GRESHAM SMITH AND PARTNERS	659,985
134	GRIDSOURCE INCORPORATED LLC	7,290,028
135	GULF SOUTH PIPELINE COMPANY LP	1,296,910
136	GUY WILLIS INSPECTION CO INC	19,685,792
137	H AND T UTILITIES LLC	2,311,976
138	H DIAZ CONTRACTORS LLC	317,604
139	HALFF ASSOCIATES INC	15,603,568
140	HALL CONTRACTING OF KENTUCKY INC	1,032,633
141	HARDY CREEK PROPERTY LAND SERVICES	1,898,573
142	HARVEY NASH	340,541
143	HEATH CONSULTANTS INC	55,422,708
144	HENDERSON RIDGE CONSULTING INC	292,113
145	HIGH PROFILE INC	590,528
146	HIGHRIDGE CONSULTING SERVICES LLC	662,042
147	HINDS PAVING	1,467,452
148	HIS PIPELINE LLC	8,714,993
149	HOLLAND AND HART LLP	292,305
150	HOLT CAT	649,464
151	HOUSLEY COMMUNICATIONS INC	1,934,928

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Atmos Energy Corporation		3/27/2024	End of 2023

152	HSM BAKER FARMS LLC	388,614
153	HUNTON ANDREWS KURTH LLP	286,384
154	I3 MILESTONE LLC	290,188
155	INLINE SERVICES LLC	668,698
156	INSIGHT NDE	724,430
157	INTEGRITY TESTING AND INSPECTION	873,107
158	IRONHORSE UNLIMITED INC	18,353,967
159	JDS RR LLC	258,799
160	JF CONSTRUCTION INC	12,955,517
161	JOHN BURNS CONSTRUCTION COMPANY OF TEXAS INC	3,973,660
162	JP MORGAN CHASE BANK	1,024,965
163	JWS CORROSION SERVICES LLC	429,882
164	K2 CONTROLS INC	338,255
165	KANSAS CORPORATION COMMISSION	750,526
166	KEITH LOTT'S PLUMBING	5,295,498
167	KELLY NATURAL GAS PIPELINE LLC	12,855,250
168	KGM	693,680
169	KIMLEY HORN AND ASSOCIATES INC	396,747
170	KPMG LLP	2,358,035
171	KR SWERDFEGER CONSTRUCTION INC	11,682,833
172	KRAMER KOMPANY	3,514,646
173	KROLL LLC	530,376
174	KSA ENGINEERS INC	3,318,711
175	LANDPOINT LLC	1,684,352
176	LARRETT ENERGY SERVICES INC	53,339,610
177	LASEN INC	1,762,182
178	LDG MEADOWBROOK	360,788
179	LENNAR HOMES OF TEXAS LAND AND CONSTRUCTION LTD	765,613
180	LETARA DEVELOPMENT LLC	437,497
181	LEXISNEXIS RISK DATA MANAGEMENT INC	322,018
182	LILLARD WRIGHT SZYGENDA RUSSELL WISE PLLC	465,033
183	LJA ENERGY	364,622
184	LJA ENGINEERING INC	1,184,580
185	LOCANA	2,455,018
186	LONESTAR LAND SERVICES LLC	4,349,710
187	LUBBOCK A1 PLUMBING	572,426
188	LUTT ENTERPRISES INC	281,805
189	M G DYESS LLC	288,661
190	MA LAVON 292 LLC	317,599
191	MA OMEGA RANCH LLC	461,727
192	MABAK DIRECTIONAL DRILLING	448,819
193	MAGNOLIA RIVER SERVICES INC	43,561,555
194	MAGNOLIA UTILITY SERVICES LLC	571,636
195	MAHL AND ASSOCIATES INC	530,269
196	MARTIN CONTRACTING INC	12,737,445
197	MASTEC NORTH AMERICA INC	35,621,148
198	MATCOR INC	2,209,964
199	MATRIX RESOURCES INC	5,556,745
200	MCGUIRE WOODS LLP	336,520
201	MCLEANS CP INSTALLATION INC	2,964,291
202	MEARS GROUP INC	636,451
203	MEARS INSTALLATION LLC	1,598,300
204	MEDINA UTILITY SERVICES INC	12,359,684
205	METALLURGICAL ENGINEERING SERVICES INC	335,353
206	MID SOUTH BORING AND PIPING	3,131,837

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

207	MIDLAND RESOURCE RECOVERY INC	4,043,777
208	MIKE PATTERSON CONSTRUCTION INC	9,866,094
209	MILLER PIPELINE LLC	30,922,610
210	MILLER PLUMBING COMPANY	322,400
211	MILTON ROY LLC	264,191
212	MISSION SITE SERVICES LLC	40,799,395
213	MJ LOCATING SERVICE LLC	25,097,560
214	MOBILE ENERGY SOLUTIONS INC	433,037
215	MOODY CONSTRUCTION COMPANY INC	777,852
216	MRC LLC	2,997,811
217	MURPHREE PAVING COMPANY INC	576,100
218	NATIONAL INSPECTION SERVICES LLC	1,177,914
219	NDE SOLUTIONS LLC	532,972
220	NEW DAWN PLUMBING	284,857
221	NORTH TEXAS LONE STAR PLUMBING LLC	3,065,892
222	NORTHERN PIPELINE CONSTRUCTION COMPANY	21,403,265
223	NORTHSTAR ENERGY SERVICES INC	1,947,918
224	NORTHSTAR ENERGY SOLUTIONS LLC	34,026,257
225	NULINE UTILITY SERVICES LLC	8,137,319
226	OAK GROVE LANDSCAPE AND IRRIGATION LLC	328,241
227	OBANNON PLUMBING	368,750
228	OBRIEN REALTY ADVISORS LLC	933,587
229	ON POINT LAND SERVICES	274,448
230	ONE CALL LOCATORS LTD	5,638,659
231	ONEOK WESTEX TRANSMISSION LLC	976,398
232	OPAL FUELS	2,017,099
233	ORYX OILFIELD SERVICES LLC	5,336,078
234	PACIFIC LIFE AND ANNUITY SERVICES INC	532,438
235	PANTHEON CONSTRUCTION INC	31,185,428
236	PARTNER INDUSTRIAL LP	714,632
237	PAT TANK	446,920
238	PATRIOT PROCESS EQUIPMENT INC	428,891
239	PCI UTILITIES LLC	19,006,764
240	PEDRO SS SERVICES INC	1,010,224
241	PERCHERON LLC	11,833,229
242	PERMIAN ENVIRONMENTAL SERVICES	742,624
243	PETE JOHNSON PLUMBING	268,422
244	PHELPS DUNBAR LLP	278,320
245	PIPE VIEW LLC	17,384,223
246	PIPELINE CONSTRUCTION COMPANY INC	6,800,647
247	PIPELINE SUPPLY AND SERVICE LLC	1,189,019
248	PLAUCHE MASELLI PARKERSON LLP	1,231,640
249	PMB CAPITAL INVESTMENTS LP	1,906,527
250	POLARIS SERVICES LLC	1,365,391
251	POND AND COMPANY INC	1,630,299
252	PRIMORIS DISTRIBUTION SERVICES INC	33,174,223
253	PRIMORIS PIPELINE INC	309,681
254	PRODUCTION SERVICES INC	458,370
255	PROPIPE	3,767,138
256	PUMPCO INC	11,149,582
257	PUREHM US INC	365,560
258	Q MATION INC	283,208
259	R SCOTTS CONTRACTING LLC	526,326
260	RAILPROS FIELD SERVICES INC	425,446
261	RANGER ENVIRONMENTAL INC	273,883

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Atmos Energy Corporation			

262	RD UNDERGROUND CONSTRUCTION	10,849,867
263	REAL PROPERTY RESOURCES INC	714,697
264	RED DOG OIL TOOLS INC	327,624
265	REVELL CONSTRUCTION COMPANY INC	4,254,240
266	RIDGEBACK SOLUTIONS GROUP LLC	1,776,860
267	RIMINI STREET	254,830
268	RIZING LLC	253,605
269	RMC SURVEYING LLC	5,485,324
270	ROADSAFE TRAFFIC SYSTEMS INC	1,331,300
271	ROC SERVICE COMPANY LLC	568,149
272	RONALD CARROLL SURVEYOR INC	404,100
273	ROSEN USA	5,865,674
274	RUSSMAR UTILITY MANAGEMENT LLC	628,158
275	SAPPHIRE GAS SOLUTIONS LLC	12,294,450
276	SAULSBURY INDUSTRIES INC	345,904
277	SAUNDERS CONSTRUCTION INC	1,475,280
278	SENDERO ACQUISITIONS LP	2,560,177
279	SENDERO BUSINESS SERVICES	1,252,481
280	SHER GARNER	275,000
281	SHREDHEDZ	1,569,656
282	SICILY LAGUNA AZURE LLC	453,018
283	SIDLEY AUSTIN LPP	688,620
284	SIEMENS INDUSTRY INC	956,317
285	SILVERLEAF LANDSCAPE CONSTRUCTION LLC	308,554
286	SINGLEPOINT SERVICES	500,957
287	SIRIUS COMPUTER SOLUTIONS INC	431,304
288	SITE BARRICADES	306,013
289	SJB GROUP LLC	1,406,862
290	SKEENS CONSTRUCTION INC	633,717
291	SLAYTON FARMS LLC	326,958
292	SMC UTILITY CONSTRUCTION	10,341,753
293	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	8,798,768
294	SOUTHEAST CONNECTIONS LLC	7,009,281
295	SOUTHERN CROSS LLC	14,833,900
296	SPAGNOLETTI LAW FIRM	2,481,265
297	SPARK THOUGHT	900,653
298	SPATIAL BUSINESS SYSTEMS INC	846,937
299	SPAULDING RIDGE LLC	1,700,110
300	SQS NDT LP	1,691,238
301	STANTEC CONSULTING SERVICES INC	1,444,809
302	STAR LIGHT CONTRACTORS INC	325,676
303	STAR MEASUREMENT	428,682
304	STATEWIDE CONSTRUCTION	603,708
305	STATS INTERNATIONAL INC	663,306
306	STERLING RESOURCES LLC	8,009,052
307	STORMCON LLC	1,071,891
308	SUN CITY TEXAS	473,989
309	SUNBELT INDUSTRIAL SERVICES	5,773,363
310	SUPERIOR INTEGRITY SERVICES	8,435,767
311	SURVEYING AND MAPPING LLC	520,298
312	SWAN PLUMBING HEATING AND AIR	4,386,977
313	SYSTEM SERVICES PIPELINE LLC	9,238,276
314	TADMOR CONTRACTORS LLC	4,180,190
315	TAYLOR CONSTRUCTION COMPANY INC	5,663,207
316	TC UNDERGROUND	2,551,555

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Atmos Energy Corporation			

317	TDW US INC	7,375,132
318	TEAGUE NALL AND PERKINS INC	706,060
319	TEAM CONSTRUCTION LLC	14,812,358
320	TEAM PROFESSIONAL SERVICES INC	263,902
321	TECHNICAL INSTALLATION COMPANY LLC	11,085,175
322	TEJAS CUTTERS LLC	1,203,280
323	TENNESSEE DEPARTMENT OF TRANSPORTATION	1,458,624
324	TERRACON CONSULTANTS INC	378,955
325	TEXAS 811	1,633,609
326	TEXAS AERIAL INSPECTIONS LLC	1,203,168
327	TEXAS STATE UTILITIES INC	32,657,270
328	TJ INSPECTION INC	118,644,735
329	TJ INSPECTION TRAINING CENTER INC	2,445,202
330	TOMS DITCHING AND BACKHOE INC	818,016
331	TOTAL INFRASTRUCTURE MANAGEMENT SOLUTIONS LLC	2,174,725
332	TRI STATE UTILITY CONTRACTORS INC	6,072,138
333	TRIDENT PIPELINE INTEGRITY LLC	1,978,782
334	TRIDENT RESPONSE GROUP LLC	1,978,305
335	TRINITY CLAIMS SERVICE LLC	309,530
336	TRINITY UTILITIES AND BORING	343,130
337	TRITON CONSTRUCTION INC	7,794,793
338	TROY CONSTRUCTION LLC	728,956
339	TURNER ENVIRONMENTAL RESOURCES LLC	432,929
340	TURNER REED ENERGY LLC	1,309,761
341	TURPIN ENGINEERING LLC	1,423,667
342	ULTIMATE CNG LLC	2,532,997
343	UNITED CONSTRUCTORS OF TEXAS INC	494,268
344	UNIVERSAL ENSCO INC	2,439,770
345	US PLUMBING AND REMODELING	1,993,255
346	VECTOR FORCE DEVELOPMENT	10,690,310
347	VENUS CONSTRUCTION COMPANY	875,694
348	VOLKERT INC	291,690
349	VOXAI SOLUTIONS INC	291,575
350	WADE TRIM INC	1,329,811
351	WALDROP CONSTRUCTION CO INC	2,456,262
352	WATKINS CONSTRUCTION CO LTD	143,174,171
353	WE DO IT INC	2,742,411
354	WELDFIT ENERGY GROUP	3,058,774
355	WERNER PROPERTY SERVICES	716,407
356	WEST TEXAS PLUMBING SOLUTIONS	272,950
357	WESTHILL CONSTRUCTION INC	2,498,469
358	WILD TX LANDS LLC	1,020,833
359	WILDCAT POWER AND COMMUNICATIONS LLC	1,248,287
360	WILLIAMS PROFESSIONAL COATINGS	316,107
361	WRIGHT AND ASSOCIATES PLLC	446,582
362	WSP USA INC	5,332,058
363	WTA SERVICES LLC	1,074,900
364	YATES PLUMBING LLC	313,529
365	Other (Each Amounting to \$250,000 or Less)	51,571,858
366	TOTAL	2,080,490,925

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	15,921,694
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc.	146	(12,848,172)
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			3,073,522

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Compressor Stations**

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Compressor Type (b)	Number of Units at Station (c)	Certificated Horsepower for Each Station (d)	Plant Cost (e)
1	Underground Storage Compressor Stations:				
2	Kentucky (3 stations)	Storage	2		***
3					
4					
5					
6					
7	Kansas (1 station)	Storage	2		***
8					
9					
10					
11	Mississippi * (1 station)	Storage	1		***
12					
13					
14	Texas (4 stations)	Storage	14		***
15					
16					
17					
18					
19					
20	Transmission Compressor Stations:				
21	Texas (13 stations)	Transmissio	34		***
22					
23					
24					
25	Total		53		

\*The compressor stations for these underground storage facilities are leased from a third party.  
 \*\*Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.  
 \*\*\*Please see FERC Form 2 pages 206 and 207 line 52 for the cost of compressor station equipment.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

**Compressor Stations**

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data	Operational Data Number of Compressors Operated at Time Station Peak (l)	Date of Station Peak (m)
	Fuel (f)	Power (g)	Other (h)			Total Compressor Hours of Operation During Year (k)		
1								
2		\$ 9,862		2,029		1,197		
3								
4								
5								
6								
7		**		2,616		360		
8								
9								
10								
11		**				2,526		
12								
13								
14		\$ 105,874		413,632		21,990		
15								
16								
17								
18								
19								
20								
21		\$ 472,525		3,351,600		98,143		
22								
23								
24								
25		\$ 588,261		3,769,877		124,216		



Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Gas Storage Projects**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	1,495,773	4,818,081	6,313,854
3	February	1,244,343	4,754,867	5,999,210
4	March	494,902	5,496,266	5,991,168
5	April	2,375,730	735,882	3,111,612
6	May	2,540,474	304,798	2,845,272
7	June	2,922,245	(244,236)	2,678,009
8	July	2,923,926	774,761	3,698,687
9	August	2,821,653	1,359,104	4,180,757
10	September	1,624,582	2,119,471	3,744,053
11	October	2,307,119	1,836,682	4,143,801
12	November	1,432,075	4,240,356	5,672,431
13	December	872,026	812,896	1,684,922
14	TOTAL (Total of lines 2 thru 13)	23,054,848	27,008,928	50,063,776
15	Gas Withdrawn from Storage			
16	January	4,279,732	5,850,044	10,129,776
17	February	4,528,562	3,928,011	8,456,573
18	March	2,211,876	5,074,487	7,286,363
19	April	767,115	440,100	1,207,215
20	May	49,625	95,958	145,583
21	June	—	334,864	334,864
22	July	—	579,729	579,729
23	August	1,047,501	1,888,563	2,936,064
24	September	111,491	2,070,912	2,182,403
25	October	1,150,093	2,437,908	3,588,001
26	November	769,913	4,437,551	5,207,464
27	December	2,778,244	817,818	3,596,062
28	TOTAL (Total of lines 16 thru 27)	17,694,152	27,955,945	45,650,097

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

**Gas Storage Projects**

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	49,036,272
2	Cushion Gas (Including Native Gas)	30,743,225
3	Total Gas in Reservoir (Total of line 1 and 2)	79,779,497
4	Certificated Storage Capacity	93,491,436
5	Number of Injection - Withdrawal Wells	141
6	Number of Observation Wells	12
7	Maximum Days' Withdrawal from Storage	1,119,595
8	Date of Maximum Days' Withdrawal	1/30/2023
9	LNG Terminal Companies (in Dth)	—
10	Number of Tanks	—
11	Capacity of Tanks	—
12	LNG Volume	—
13	Received at "Ship Rail"	—
14	Transferred to Tanks	—
15	Withdrawn from Tanks	—
16	"Boil Off" Vaporization Loss	—

Note: This page includes only underground storage facilities owned directly by Atmos Energy Corporation's utility operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

**Transmission Lines**

- Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
- Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
- Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
- Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (c)
1	Kansas		Transmission		7
2	Kentucky		Transmission		172
3	Louisiana		Transmission		24
4	Mississippi		Transmission		342
5	Tennessee		Transmission		44
6	Texas		Transmission		6,185
7	Virginia		Transmission		1
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total				6,775

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	<b>Section A. Three Highest Days of System Peak Deliveries</b>			
1	Date of Highest Day's Deliveries	1/30/2023		
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others		5,198,780	N/A
4	TOTAL		5,198,780	
5	Date of Second Highest Day's Deliveries	1/31/2023		
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others		5,053,047	N/A
8	TOTAL		5,053,047	
9	Date of Third Highest Day's Deliveries	2/1/2023		
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others		4,748,984	N/A
12	TOTAL		4,748,984	
13	<b>Section B. Highest Consecutive 3-Day System Peak Deliveries</b>			
14	(and Supplies)			
15	Date of Three Consecutive Days' Highest System Peak	1/30/2023 -		
16	Deliveries	2/1/2023		
17	Deliveries to Customers Subject to FERC Rate Schedules			
18	Deliveries to Others		15,000,811	N/A
19	TOTAL		15,000,811	
20	Supplies from Line Pack			
21	Supplies from Underground Storage			
22	Supplies from Other Peaking Facilities			
23	<b>Section C. Highest Month's System Deliveries</b>			
24	Month of Highest Month's System Deliveries	January		
25	Deliveries to Customers Subject to FERC Rate Schedules			
26	Deliveries to Others		100,262,885	
27	TOTAL		100,262,885	
28				
29	Note: This page is calculated based on our distribution system peak deliveries			
30	and also Atmos Pipeline Texas excluding deliveries to Mid-Tex.			
31				
32				
33				
34				
35				
36				
37				

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Auxiliary Peaking Facilities**

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
- For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Kentucky	Underground storage	96,719	*	X
2					
3	Mississippi	Underground storage	29,136	*	X
4					
5	Kansas	Underground storage	32,000	*	X
6					
7	Texas	Underground storage	2,460,000	*	X
8					
9	* Please see FERC Form 2 pages 206 and 207 lines 44 through 56 for the underground storage plant cost.				
10					
11					
12					
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30					

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
Atmos Energy Corporation			

**Gas Account - Natural Gas**

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		271,914,261	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	660,414,471	
6	Gas of Others Received for Distribution (Account 489.3)	301	155,888,787	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	708,493	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Account 808.1)		42,693,950	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other (see footnote)		8,073,149	
16	Total Receipts (Total of lines 3 thru 15)		1,139,693,111	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		258,708,635	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	660,414,471	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	155,888,787	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328	1,145	
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Account 808.2)		47,214,103	
28	Gas Used for Compressor Station Fuel	509	3,769,877	
31	Disposition of Excess Retention Gas		1,450,351	
32	Total Deliveries (Total of lines 18 thru 29)		1,127,892,359	
33	GAS LOSSES AND GAS UNACCOUNTED FOR			
34	Gas Losses and Gas Unaccounted For		11,800,752	
35	TOTALS			
36	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,139,693,111	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of 2023

**Shipper Supplied Gas for the Current Quarter**

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/ processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/ processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	<b>SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)</b>				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				8,073,149
5	Distribution				
6	Storage				
7	<b>Total Shipper Supplied Gas</b>	—	—	—	8,073,149
8	<b>LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)</b>				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				(3,821,930)
12	Distribution				
13	Storage				
14	<b>Total gas used in compressors</b>	—	—	—	(3,821,930)
15	<b>LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)</b>				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				(284,350)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	<b>Total Gas Used For Other Deliveries And Gas Used For Other Operations</b>	—	—	—	(284,350)
23	<b>LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)</b>				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				(1,923,154)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	<b>Total Gas Lost And Unaccounted For</b>	—	—	—	(1,923,154)

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	<b>NET EXCESS OR (DEFICIENCY)</b>				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				2,043,715
35	Distribution				
36	Storage				
37	<b>Total Net Excess Or (Deficiency)</b>	—	—	—	2,043,715
	<b>DISPOSITION OF EXCESS GAS:</b>				
39	Gas sold to others				1,450,351
40	Gas used to meet imbalances				
41	Gas added to system gas				593,364
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	<b>Total Disposition Of Excess Gas</b>	—	—	—	2,043,715
	<b>GAS ACQUIRED TO MEET DEFICIENCY:</b>				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	<b>Total Gas Acquired To Meet Deficiency</b>	—	—	—	—

Footnote 1: As we are not required to report quarterly FERC information, the data in this schedule is for the entire calendar year.

Footnote 2: The amount in line 18 is primarily due to blowdowns, quantifiable leaks and line damage.

Footnote 3: This schedule includes negotiated and tariff based volumes.



Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of <u>2023</u>
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**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected					Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)			
1											
2											
3											
4				—							4950.3137
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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/27/2024	Year/Period of Report End of 2023
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**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate	Month 1 Negotiated Rate	Month 1 Recourse rate	Month 1 Total	Month 1 Waived	Month 1 Discounted	Month 1 Negotiated	Month 1 Total		
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (l)	Dth (m)		
31										
32										
33										
34										
35										
36										
37										
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/27/2024	End of <u>2023</u>

**System Maps**

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
  - (a) Transmission lines.
  - (b) Incremental facilities.
  - (c) Location of gathering areas.
  - (d) Location of zones and rate areas.
  - (e) Location of storage fields.
  - (f) Location of natural gas fields.
  - (g) Location of compressor stations.
  - (h) Normal direction of gas flow (indicated by arrows).
  - (i) Size of pipe.
  - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
  - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See our website at [www.atmosenergy.com](http://www.atmosenergy.com) for a copy of current system map.

Select: [Our Company](#) / [About](#) / [Our Service Territory](#)

[View System Map](#)

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