

FIRM NAME:

CT/RTE/ACCT/TN
RATE: 157 GSA2

CL 50

READING DATA:

KWH PRS RDG: 34312 - DATE: 08/10/77 - PRV RDG: 32558 =

REV. MD. 08
1754 X 20.000 =

35080.0 KWH

KW METER READING: 5.445 (CONSTANT =
KVA METER READING: 6.453 (CONSTANT =

20.000) COMPUTED =
20.000) COMPUTED =
BILLED 85% OF KVA =
POWER FACTOR =

108.900 KW
129.060 KVA
109.701
84.400%

CONTRACT DEMAND
0.000

HIGHEST BILLING DEMAND
PRECEDING 12 MDS.: 178.636
LATEST 12 MDS.: 178.636

DEMANDS

DETERMINATION OF CURRENT MONTH BILLING DEMANDS:
HIGHER OF (1) OR (2) OR (3):

- (1) METERED KW =
- (2) KVA @ .85 OF FIRST 5000 + .95 OVER 5000
- (3) .30 * HIGHER OF CNTR KW OR PREV HI KW

108.900
109.701
53.591

BILLING DEMAND :

109.701

CHARGES
22.00

CUSTOMER CHARGE
ENERGY CHARGES:

15000.000 KWH @ \$-.08369 \$-.00353 .00093 = \$1322.25
20080.000 KWH @ \$-.03961 \$-.00199 .00091 = \$853.60

2,175.85

TOTAL ENERGY CHARGE
DEMAND CHARGES:

50.000 KW @ \$-.00000 \$-.00000 .00000 = \$-.00
59.701 KW @ \$13.79000 \$-.47000 .00000 = \$851.34

851.34

TOTAL DEMAND CHARGES

TOTAL RATE SCHEDULE REVENUE

~~3,049.19~~

MINIMUM BILL CALCULATION:

(1) (A) CUSTOMER CHARGE: \$22.00
+ (B) HI OF CNTR OR PRV HI KW X .20 X OVER 50 KW PRICE: \$509.47
= TOTAL 178.636 KW @ .20 X (\$13.790 + ADD \$.470) \$531.47*

\$22.00
\$509.47
\$531.47*

TOTAL MONTHLY RATE SCHEDULE REVENUE

~~3,049.19~~

SALES TAX @ 0.000 %

TOTAL EL

~~3,049.19~~

OUTDOOR LIGHT CHARGE

SALES TAX @ 0.000 %

TOTAL OL

20.43
20.43

TOTAL BILLING CHARGES
MISCELLANEOUS CHARGE

HU

~~3,069.62~~
38

TOTAL WITH LOAN

~~3,070.00~~