



DEPARTMENT OF ENVIRONMENT AND CONSERVATION
DIVISION OF MINERAL & GEOLOGIC RESOURCES
OIL AND GAS PROGRAM
Knoxville Environmental Field Office
3711 Middlebrook Pike
Knoxville, TN 37921

ANNUAL WELL REPORT
Due April 15 of Each Year

Operator: 1

Year Reported: 2

Well Name & Number	Permit #	Location: Carter Coords & Latitude and Longitude	Production		Status	Future Plans of Well
			Produced	Purchased		
3	4	5	6 MCF	7 MCF	8	9
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		
			MCF	MCF		
			BBL	BBL		

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person of those persons who manage the system or are directly responsible for gathering the information, the submitted information is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. A false statement is subject to the penalties of perjury."

Name 10

Date 11

All wells that were permitted, drilled, producing, shut-in, plugged, had a change of operator, an abandoned location, or are going to be on the Temporary Abandoned Form should be included on the Annual Well Report (AWR) for that particular report year. If the well was plugged, had a change of operator or an abandoned location for the previous report year, then the well does not have to be included on the report being submitted for the current year unless you have not submitted your paperwork to substantiate your claim. In this case, you will be notified of an incomplete form.

- 1 OPERATOR** - The operator name goes in this box. The AWR is filled out for **ONE** operator and not multiple operators on the same report.
- 2 YEAR REPORTED** - This is the year of the report not the current year. Remember if this report is submitted on time, it is for the previous year. Example: The year is 2020 but you will be reporting on the information for 2019, so this line will have 2019 on it.
- 3 WELL NAME & NUMBER** - This is the well name as permitted, or if the well name was amended by the form CN-0228 Application to Amend Well Permit.
- 4 PERMIT #** - This is the permit number that was issued to the operator. If the well is a re-entry, use the new permit number issued to the current operator and not the old, original permit number.
- 5 LOCATION** - Use the Carter Coordinates and latitude and longitude of the well as permitted or amended by the form CN-0228.
- 6 PRODUCTION PRODUCED** - This should be the actual **PRODUCED** production for the well (if known) and not the sold (purchased) amount. This should be entered into the appropriate box for gas and/or oil for the well. If no production was produced for the reporting year, this should be marked as zero or left blank. If you are dealing with a master meter (MM) or tank battery (TB), please keep those wells together. You can split production between the wells and if this option is chosen, then in the Future Plans section there needs to be a notation that this is the production for that well within the TB or MM along with the associated permit numbers. If you choose to report the production as one total number for the wells on the TB or MM, then you can use an arrow down to the last well on the TB or MM and the total production should be entered on that line.
- 7 PRODUCTION PURCHASED** - This should be the actual **SOLD** production for the well and not the produced amount. This should be entered into the appropriate box for gas and/or oil for the well. If no production was sold for the reporting year, this should be marked as zero or left blank. If you are dealing with a master meter (MM) or tank battery (TB), please keep those wells together. You can split production between the wells and if this option is chosen, then in the Future Plans section there needs to be a notation that this is the production for that well within the TB or MM along with the associated permit numbers. If you choose to report the production as one total number for the wells on the TB or MM, then you can use an arrow down to the last well on the TB or MM and the total production should be entered on that line.
- 8 STATUS** - This is the status of the well such as “producing,” “shut-in (SI),” “oil,” “gas,” “TB,” “MM,” or “O&G”.
- 9 FUTURE PLANS OF WELL** - Future plans should be filled out as “continue producing,” “plan to plug,” “change of operator (COP) and date executed,” “plugged with plug date,” “abandoned location,” “temporary abandonment (TA),” “TB w/permit #'s with split production,” “MM w/permit #'s with split production,” “work over,” or any other type of pertinent information.
- 10 NAME** – Signature of operator **11 DATE** – Date of Signature