



# Combined Air Emissions Reporting System (CAERS)

## Reporting Control Devices in CAERS

January 30, 2025

# Before we begin...

- Keep yourselves muted. Type your questions in the chat box as we go through the training.
- A copy of this ppt and the video will be uploaded to our CAERS website.
- Disclaimer: This training is intended for instructional purposes only. Data shown in the training are illustrative, and do not represent a real report for any facility or inventory year. None of the examples represent a complete report.
- This training does not cover examples of all possible control device configurations. You should always consult your State, Local, Tribal Authority (SLT) if you have questions when entering control device information into CAERS.

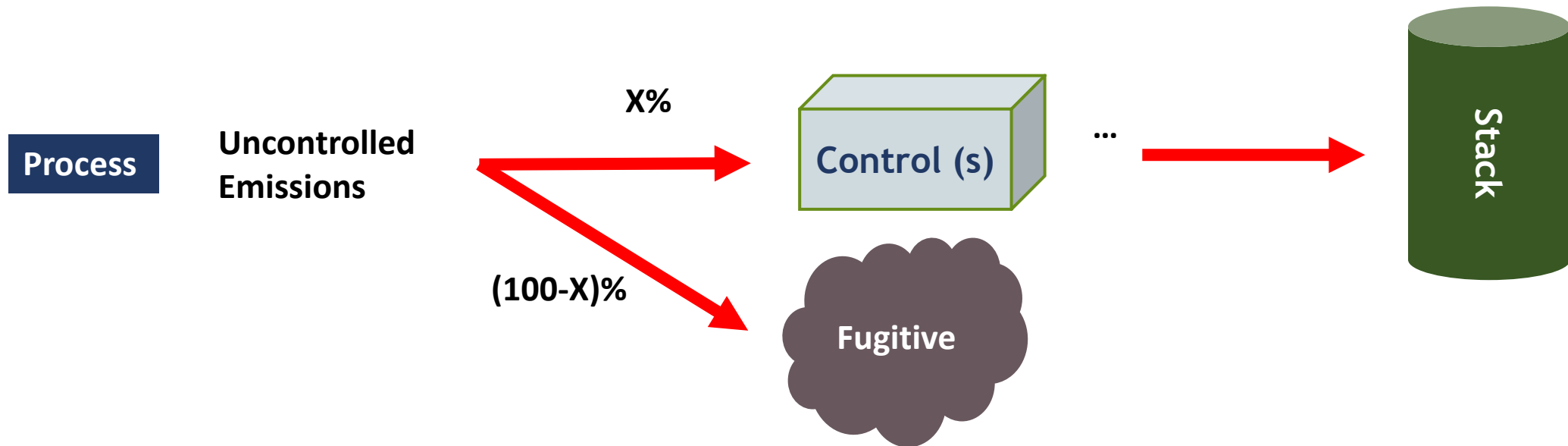
# Outline of Training

- Control-related Concepts and Data Fields
- Where and How to enter your data
- Entering Data for Different Control Configurations
  - No Control Devices
  - Single Control Device
  - Controls in Series
  - Controls in Parallel
  - Complex Control Device Configurations
- Questions

# Control-related Concepts and Data Fields

# Release Point Apportionment

**Percent release point apportionment:** The average annual percent of an emissions process that is vented through a release point. The percent of emissions that are sent to a *stack release point* through controls is also referred to as “capture efficiency”. **Percent captured** = Percent pollutant stream routed to the device going to “stack” type release points (X%). **Percent not captured** = Percent going to “fugitive” release point (100-X)%



Note that 100% of the original emissions must be assigned to one or more release points

# Release Point Apportionment - User Interface

Found in the screen for each existing process under the “Release Points Associated with this Process” heading.

The process and release point(s) must exist in CAERs before emissions can be apportioned.

**Release Point Apportionment**

Select a Release Point\*

Select a Control Path (optional)

% Release Point Apportionment\*

Cancel

2021 Emissions Report  
Agency: GADNR

Report Summary  
Report History  
Quality Checks  
Report Creation Log  
Monthly Fuel Reporting  
Data Bulk Entry

▼ Facility Inventory  
Facility Information  
Emissions Units  
Release Points  
Control Devices  
Control Paths

▼ Emissions Inventory  
▶ A201  
▶ B201

Unit ID: A201  
Process ID: P201  
Operating Status: Operat  
SCC: 103001  
Comments:

for Anthracite  
tion Boilers > Commercial/Institutional > Pulverized Coal > Pulverized Coal

Avg. Days per Week: 5  
Avg. Hours per Day: 8  
Avg. Weeks per Year: 52

Winter Operating Percent: 25  
Spring Operating Percent: 25

Summer Operating Percent: 25  
Fall Operating Percent: 25

Reporting Period

Reporting Period: Annual  
Throughput Material: Anthracite  
Fuel Material: Anthracite

Operating Type: Routine  
Throughput Value: 100  
Fuel Value:  
Heat Content Ratio: 25.09

Throughput Parameter: Input  
Throughput UoM: TONS  
Fuel UoM: TONS  
Heat Content Ratio Numerator: MILLION BTUS

Comments:

Emissions Associated with this Process

Pollutant Name	Code	CAS ID	
Carbon Monoxide	CO	630-08-0	
PM10 Primary (Flit + Cond)	PM10-PRI		
Volatile Organic Compounds	VOC		

Release Points Associated with this Process

Release Point	Release Type	Control Path	%
Total % Apportionment of Emissions			0%

Note: Each process must allocate exactly 100% of its emissions to one or more release points before the report can be submitted.

Controls Associated with this Process

Control	Description	Control Path
---------	-------------	--------------

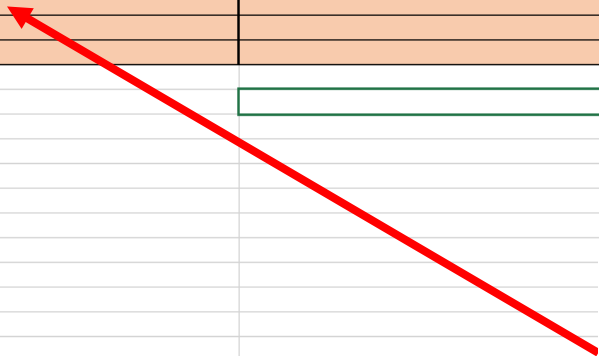
EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice

Must be entered when control devices are present.

# Release Point Apportionment - Bulk Upload

Found in the “Apportionment” tab and can be entered for existing release points.

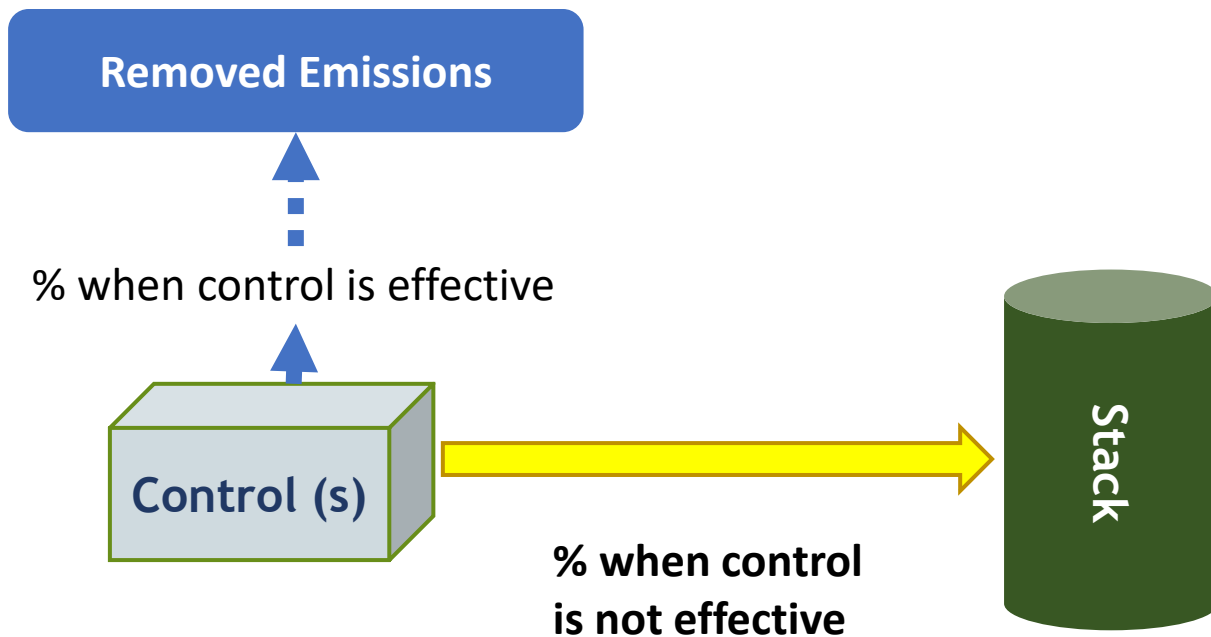
3 Enter all information marked *. Where a drop-down menu exists, select from the list of options in each menu. All field formats are "General" except where specified. 4 Ensure that data copied into cells is in the correct format and is devoid of spaces, quotation marks and other characters. Enter all release points before apportioning emissions to them.				
8 Tab: Apportionment				
Instruction:	Drop down. Identifier of the release point that the process emissions are being apportioned to.	Drop down. The process from which emissions are being apportioned to the release point.	Drop down. The path through which emissions flow from the process to the release point.	The percent of process emissions that are ultimately routed to the release point.
Field	Release Point ID*	Process ID*	Control Path ID	% Release Point Apportionment*
Example Entry	Smokestack 1	Drying Process	Primary	33
Example Entry	Smokestack 2	Drying Process	Primary	33
Example Entry	Vent 1	Drying Process	Primary	34
Example Entry	Smokestack 1	Disposal Process		60
Example Entry	Smokestack 2	Disposal Process		40
Example Entry	Vent 1	Storage Process		10
Example Entry	Smokestack 1	Storage Process		20
Example Entry	Smokestack 2	Storage Process		70
	RP2	A201-P201		97
	RP2	B201-P201		97
	RP2	B202-P202		98
	RP4	A201-P201		3
	RP4	B201-P201		3
	RP4	B202-P202		2



Must be entered when control devices are present.

# Percent Control Device Effectiveness

**Percent control effectiveness:** The percentage of time or activity throughput that a control approach is operating as designed, including the capture and reduction devices. This percentage accounts for the fact that controls typically are not 100% effective because of equipment downtime, upsets and decreases in control efficiencies. This could be estimated from the amount of time the control is operational, versus down for maintenance or repairs. When the control is not effective, the pollutant is not removed from the emissions stream.



**Example:**

**Control Effectiveness =**

$(2000-200)/(2000) * 100 = 90\%$ , where:

- the emissions Process or Unit ran for 2000 hours.
- the Control Scenario was operationally down for 200 hours for maintenance.

# Control Device Effectiveness - User Interface

Found in the screen for each new or existing control device.

Agency ID: 99999999  
Facility Inc.  
123 Main Street  
Mytown, GA 12345  
2021 Emissions Report  
Agency: GADNR

Report Summary  
Report History  
Quality Checks  
Report Creation Log  
Monthly Fuel Reporting  
Data Bulk Entry  
▼ Facility Inventory  
Facility Information  
Emissions Units  
Release Points  
Control Devices  
Control Paths  
▼ Emissions Inventory  
▶ A201  
▶ B201

Report Facility & Emissions Information | Perform Quality Checks | Submit to SLT Authority | Approved by SLT Authority

Control Device Information

Control ID: Control A | Operating Status: Operating  
Control Measure: Biofilter | Operating Status Year: 2018  
Control Description:  
Control Number Operating Months: 12 | Percent Control Effectiveness: 97  
Control Start Date: 2018-01-02 | Control Upgrade Date: yyyy-mm-dd  
Control End Date: yyyy-mm-dd  
Control Upgrade Description:  
Comments:

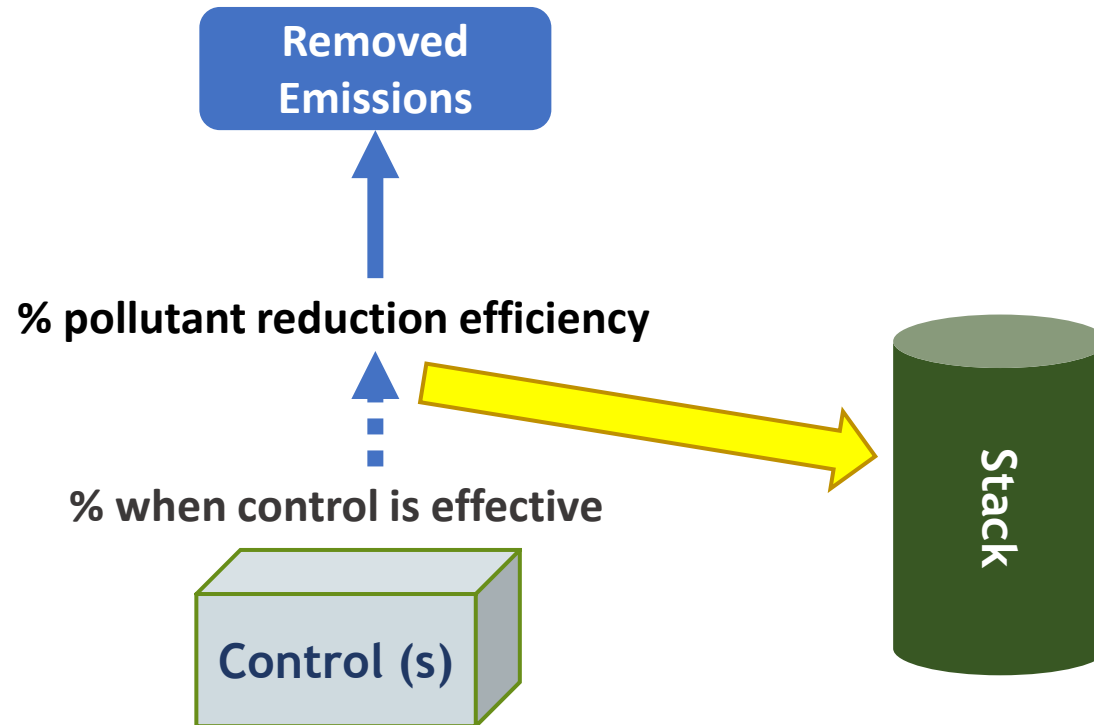
Cancel Save

EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice



# Control Percent Pollutant Reduction Efficiency

**Percent Pollutant Reduction Efficiency:** The percent reduction achieved for the pollutant when all control measures are operating as designed. This information could be obtained from the vendor or test data, for example.



**Example:**  
The control device removes 95% of the pollutant.

# Control Percent Pollutant Reduction Efficiency - User Interface

Found in the screen for each existing control device, under “Control Device Pollutants”.

The screenshot displays the 'Control Device Pollutant' modal form within the CAERS system. The form is titled 'Control Device Pollutant' and contains two input fields: 'Pollutant:\*' and 'Percent Reduction Efficiency:\*'. Below the form are 'Save' and 'Cancel' buttons. The background shows the main interface with a sidebar menu, a top navigation bar, and a main content area with sections for 'Control Device Assignment', 'Control Device Pollutants', and 'Paths Associated with this Control'.

Combined Air Emissions Reporting System

NEI Certifier - JULIAGAMAS Logout

MyFacilities > Emissions Reports > 2021 Emissions Report

Agency ID: 99999999  
Facility Inc.  
123 Main Street  
Mytown, GA 12345  
2021 Emissions Report  
Agency: GADNR

Report Facility Summary

Control ID:  
Control Measure:  
Control Description:  
Control Number:  
Months:  
Control Start Date:  
Control Upgrade Description:  
Comments:

Control Device Assignment

Identifier	Component	Type
------------	-----------	------

Control Device Pollutants

Pollutant Name	Code	CAS ID	% Reduction Efficiency
----------------	------	--------	------------------------

Paths Associated with this Control

Path Identifier	Path Description
-----------------	------------------

Approved by SLT Authority

Edit

Control End Date:

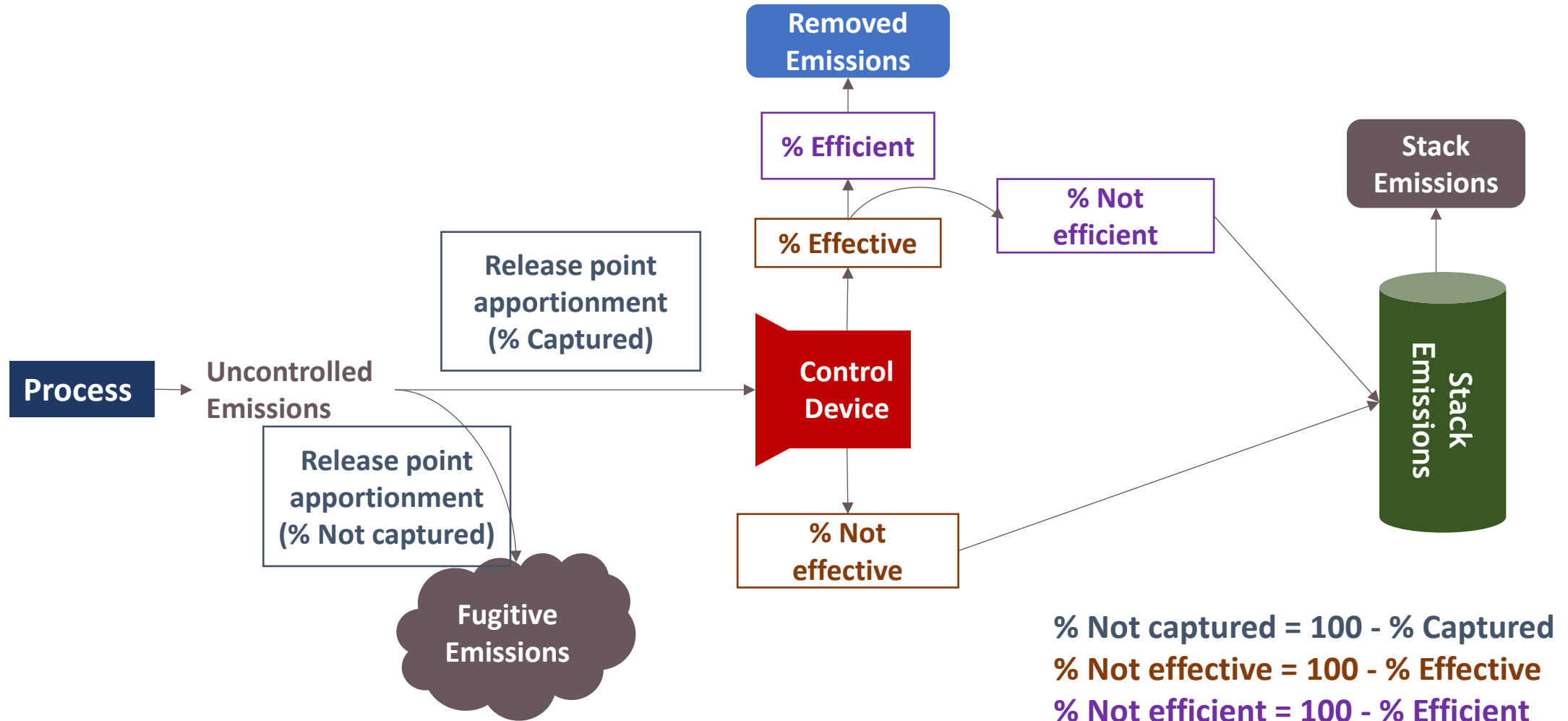
EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice

# Control Percent Pollutant Reduction Efficiency - Bulk Upload

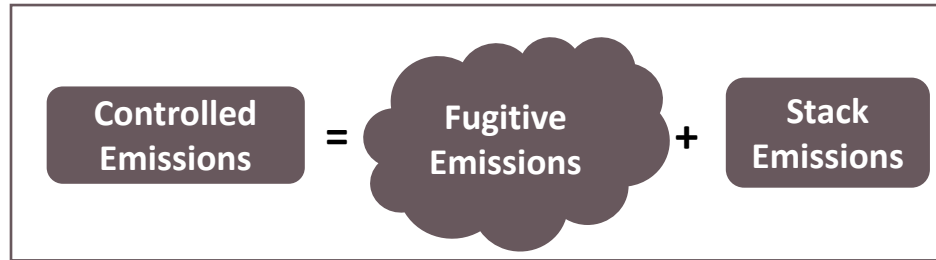
Found in the “Control Device Pollutants” tab and can be entered for existing controls.

1 Enter all information marked *. Where a drop-down menu exists, select from the list of options in each menu.			
2 All field formats are "General" except where specified.			
3 Ensure that data copied into cells is in the correct format and is devoid of spaces, quotation marks and other characters.			
4 Note there are hidden columns in this worksheet. Please do not alter hidden columns, as these are important for data validations.			
5 Create controls before assigning them pollutants.			
6			
7			
8 Tab: Control Device Pollutants			
9 Instruction:	Drop down. Control ID for the equipment that is controlling the pollutant.	Drop down. Pollutant the equipment controls.	Efficiency with which the control removes the pollutant.
10 Field	Control ID*	Pollutant Name*	Percent Reduction Efficiency*
14 Example Entry	Control 001	Acetaldehyde	99.9
15 Example Entry	Control 002	Benzene	99.9
16 Example Entry	Control 001	Acetaldehyde	5.3
17 Example Entry	NOX Control	Nitrogen Oxides	5.3
24	Control A	Nitrogen Oxides	95
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			

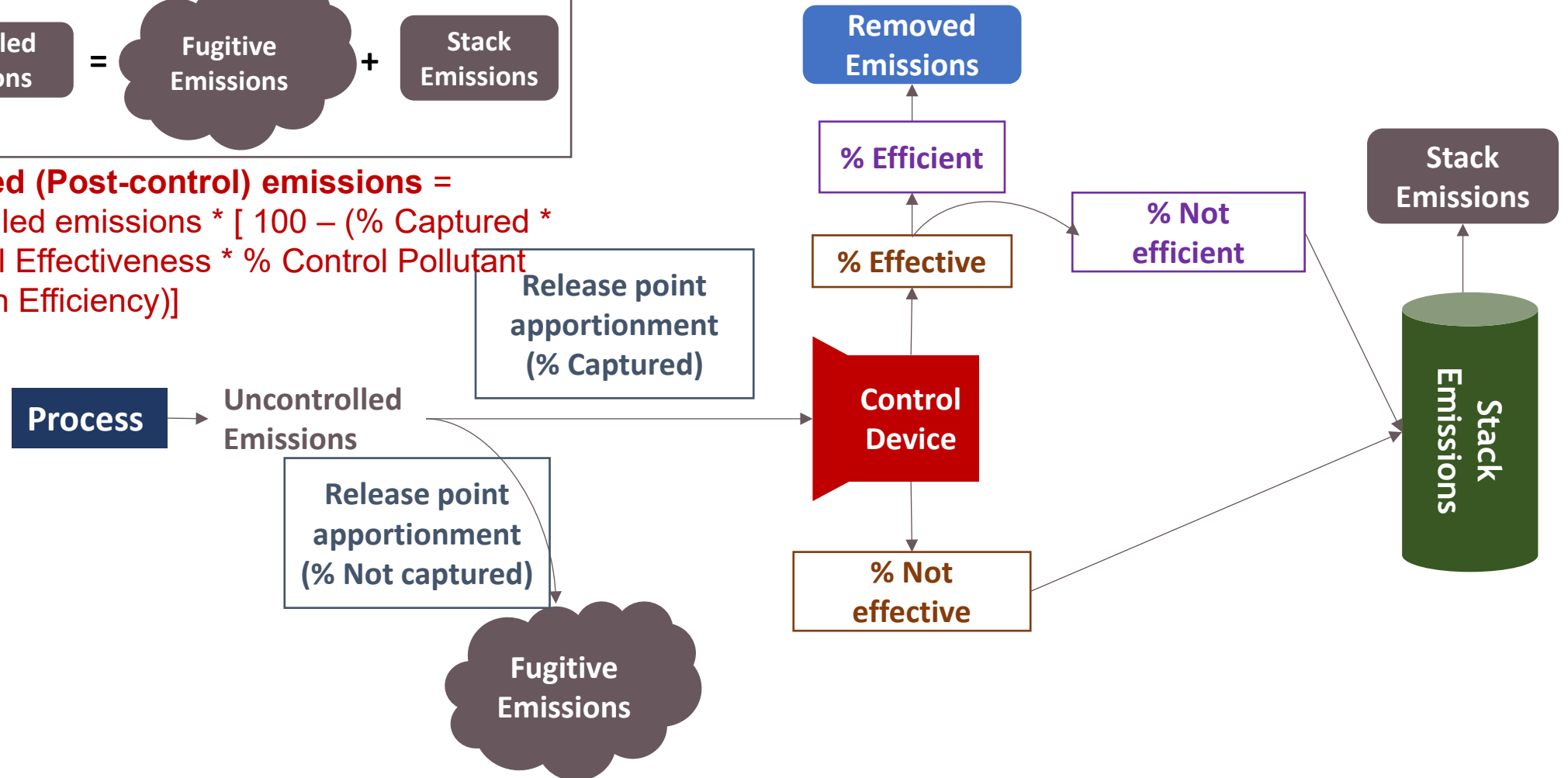
# Flow of Uncontrolled Emissions



# Controlled (Post-Control) Emissions



**Controlled (Post-control) emissions =**  
 Uncontrolled emissions \* [ 100 – (% Captured \*  
 % Control Effectiveness \* % Control Pollutant  
 Reduction Efficiency)]



# Accounting for the Entire Emissions Stream

- Uncontrolled emissions apportioned to release points => fugitives + captured emissions (emissions apportioned to non-fugitive or stack release points)
- Captured emissions => emissions when control is effective + emissions when control is not effective
- Emissions from effective control => removed + not removed if control is not 100% efficient
- Removed emissions = uncontrolled emissions \* capture \* control effectiveness \* control pollutant reduction efficiency
- Controlled (Post-control) Emissions = uncontrolled emissions \* (1 – captured \* control effectiveness \* control pollutant reduction efficiency)

# Reporting Control Devices

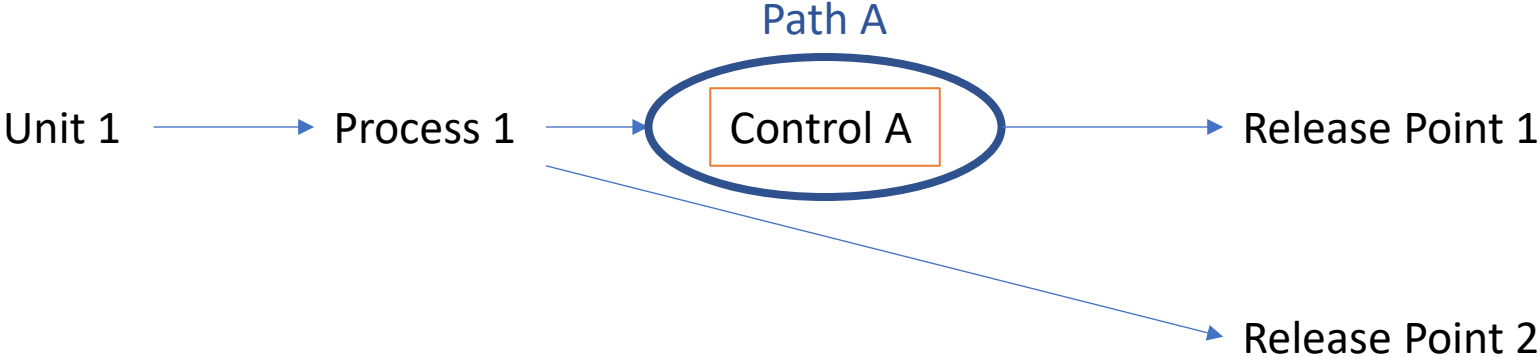
- Individual control devices are listed for the facility.
- Pollutants removed by each control device are listed with it.
- Control device configuration is defined:
  - Single
  - In series
  - In parallel
  - Combinations / Complex Configurations
- Are placed in paths individually or with other control devices to associate them between a units/processes and release points so we may track the emissions stream flow.

# Paths

**Path:** A “container” of one or more control devices that are connected, and through which an emissions stream flows.

- **Child Path:** is a path contained within another path
- **Parent Path:** contains one or more child paths and may also contain additional control devices. A parent path can be a child path to a larger parent path
- **Primary or Main Path:**
  - Contains one or more control devices and/or child paths
  - Is the path ultimately associating the control devices/paths it contains from a unit/process to a release point

# Simplest Example of a Path



# Path Concepts

**Control Path Assignment:** the position that a control devices occupies within a path with respect to other control devices contained in that path. The first control device in a path is assigned 1.

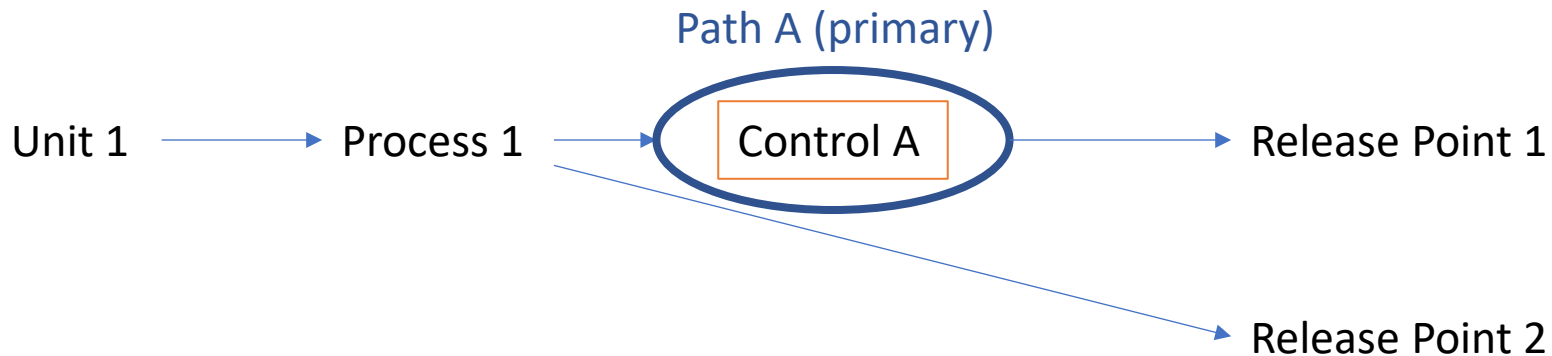
**Control Apportionment:** the percentage of the emissions that are being directed to the next control or path.

**Path Effectiveness:** The combined effectiveness of the controls in that path. Must be reported on a main or primary path.

**Path Pollutant Percent Reduction Efficiency:** The combined percent reduction efficiency of the pollutant for the entire path. Must be reported on a main or primary path.

# Single Control Device

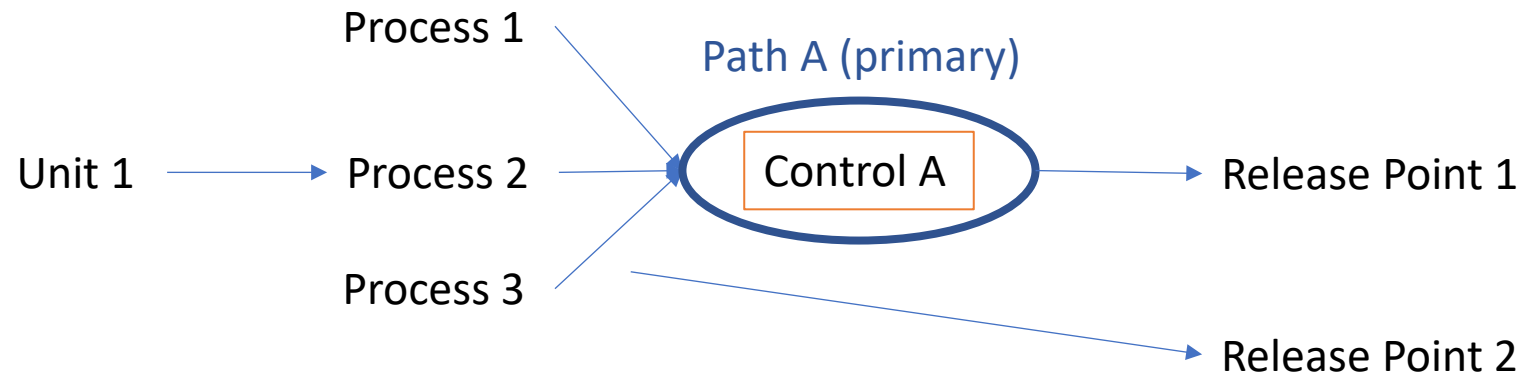
For a single control device one path is needed. The control is placed in that path. That path will be the primary path, and it will associate the process to the release point. Because there's only one control, path assignment is just equal to 1.



**Information You Need:** release point apportionment (% to Release Point 1 and 2), control effectiveness, pollutant reduction efficiency, path assignment = 1, control apportionment = 100%, path effectiveness = control effectiveness, path efficiency = control efficiency.

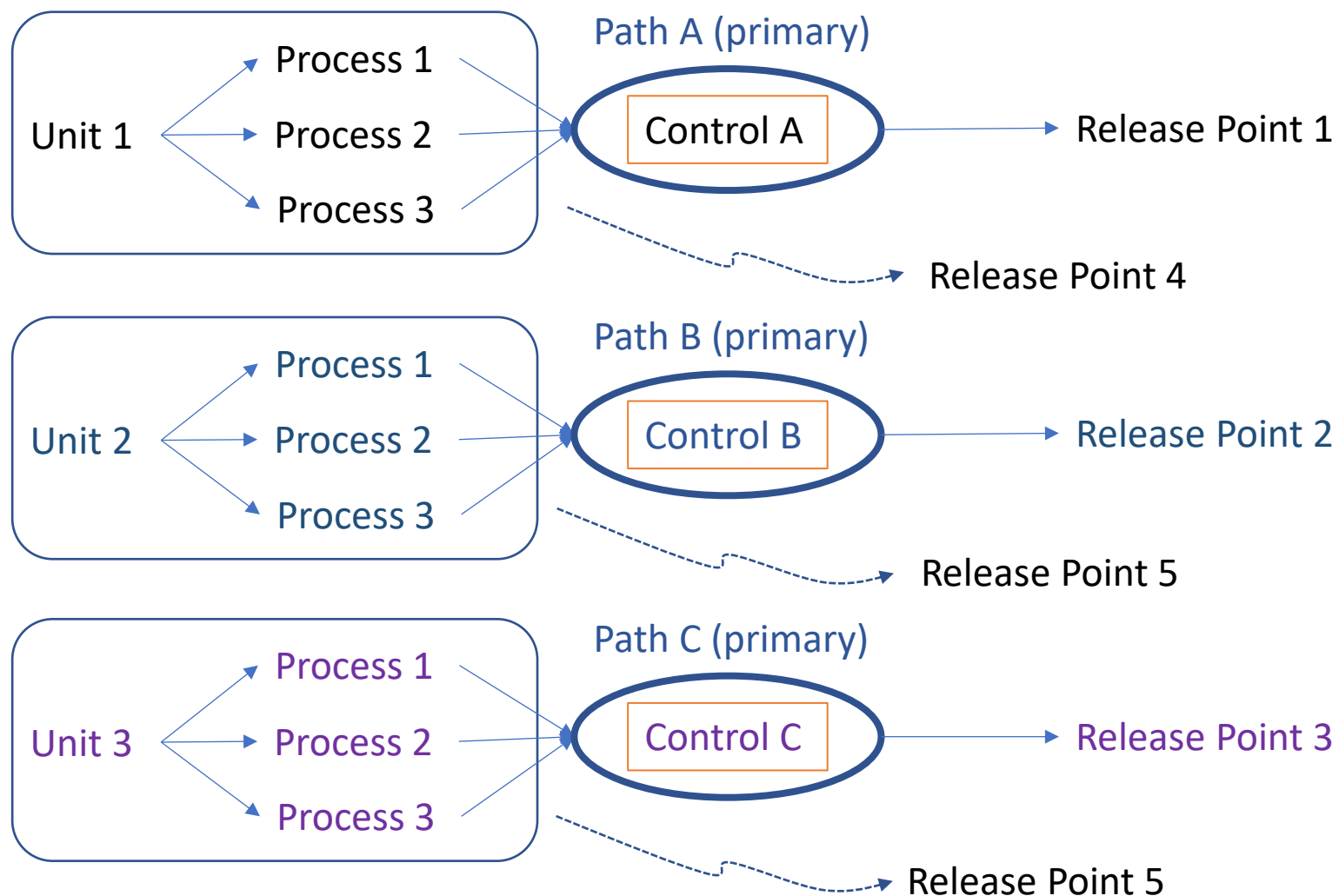
# Single Control Device on Multiple Units/Processes

Note that once this path is created for a single control device, any process sending emissions to the same release point can also use that path. So, you only have to create that path once, then reuse it as needed for each process.



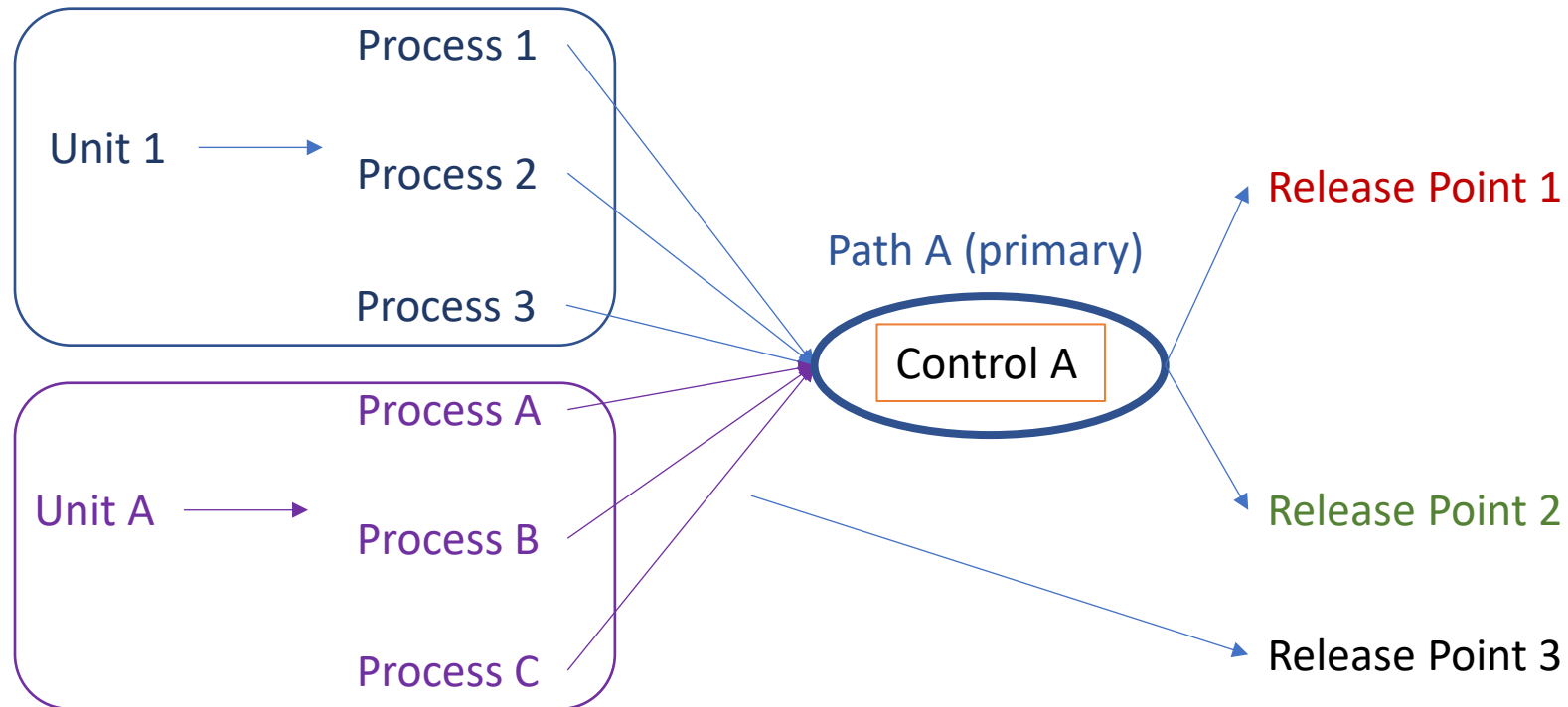
**Information You Need:** release point apportionment, control effectiveness, pollutant reduction efficiency, path assignment = 1, control apportionment = 100%, path effectiveness = control effectiveness, path efficiency = control efficiency.

# Multiple “Single Control Devices”



The case of multiple control devices that are “single” controls between a unit/processes and release point is the same as for a single control. One path is created for each control and each path associates the unit/process with the respective release point. Path assignment = 1 and control apportionment = 100%, path effectiveness = control effectiveness, path efficiency = control efficiency, for each control device in each of its paths

# Single Control Device on Multiple Units/Processes/Release Points



A path can be shared by units/processes if they all direct their emission through the control(s) in that path and also “share” release points

**Information You Need:** release point apportionment (% to Release Points 1,2, and 3), control effectiveness, pollutant reduction efficiency, path assignment = 1, control apportionment = 100%, path effectiveness = control effectiveness, path efficiency = control efficiency.

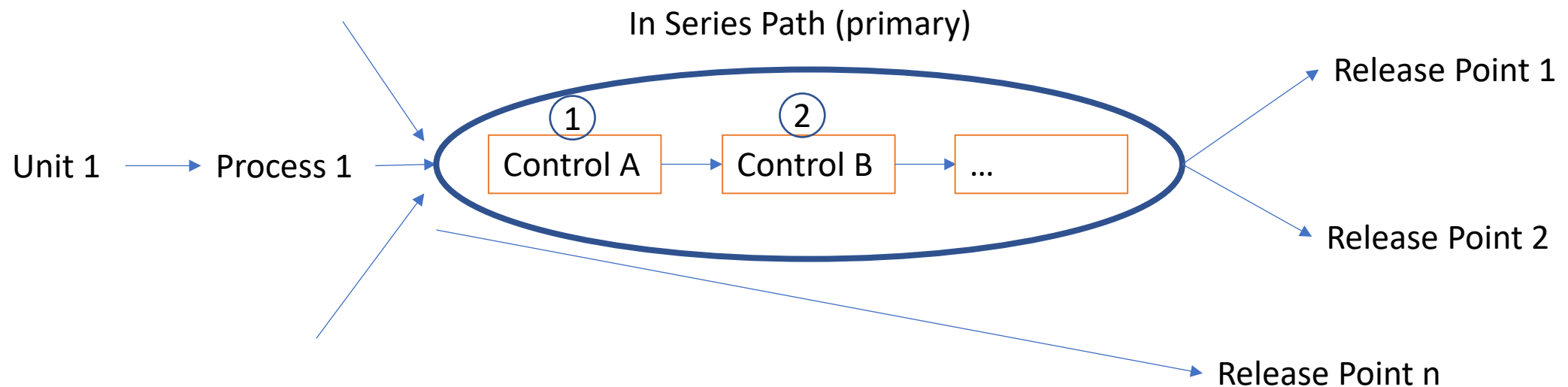
# Control Path Assignment

A **Control Path Assignment** defines the order in which control devices are configured, each control or child path is given a sequence number:

- Increasing “sequence number” if in sequence
- The same “sequence number” if in parallel

# Multiple Control Devices – In Series

Multiple controls in series can be placed in a path and that path can be reused by many processes going to the same release point(s), if it is the primary path between each process and release point(s), as in the previous slide.



**Information You Need:** release point apportionment, control effectiveness, pollutant reduction efficiency, *path assignment* (position of control in the sequence; control A=1, Control B=2,...), control apportionment = 100%. Path efficiency and effectiveness are a combination of the efficiency and effectiveness of the individual controls. Consult your SLT for appropriate calculation method to use. See slides 33-38.

# Control Path Assignment - User Interface

Found in the screen for each existing path.

Combined Air Emissions Reporting System

NEI Certifier - JULIAGAMAS Logout

My Facilities > Emissions Reports > 2021 Emissions Report

Agency ID: 99999999  
Facility Inc.  
123 Main Street  
Mytown, GA 12345  
2021 Emissions Report  
Agency: GADNR

Report Facility & Path ID:  
Path Description:

Control Path Assignment

Enter the Sequence Number\* 1

You must select either a Control or a Control Path:\*

Control Control Path

Control A

% Path Apportionment (of Control or Sub-Path)\*

Save Cancel

Control Path Assignment

Sequence Number	Assignment	% Apportionment

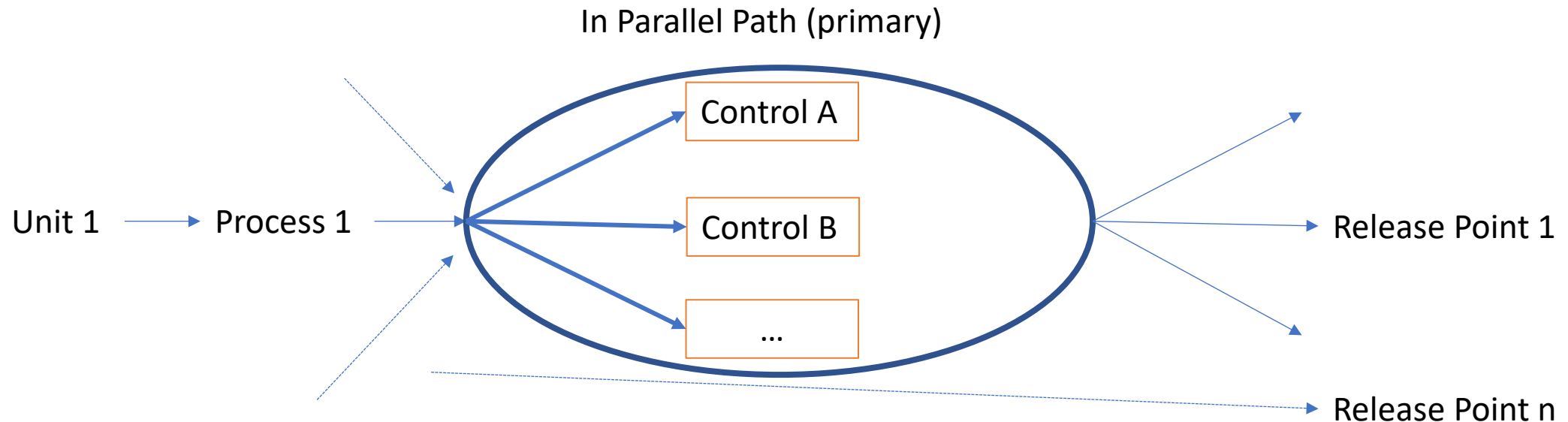
Control Path Pollutants

Pollutant Name	Code	CAS ID	% Reduction Efficiency



# Multiple Control Devices – In Parallel

Multiple control devices in parallel can be placed in on path and that path can be reused if it is the primary path, so long as it associates units/processes with the same release point(s).



**Information You Need:** release point apportionment, control effectiveness, pollutant reduction efficiency, path assignment (position of control in the sequence, if parallel, all controls have the same sequence number), control apportionment (e.g. 33% per control). Path efficiency and effectiveness are a combination of the efficiency and effectiveness of the individual controls. Consult your SLT for appropriate calculation method to use. See slides 33 to 38.

# Control Apportionment

Flow of emissions from one control device to the next will be tracked via the **Control Apportionment** 

- % of the emissions are routed to the next control or path.
- 100% of the emissions are tracked, a control apportionment percentage < 100% for a control device means that some emission are also being routed to another control device or path.
- Are entered when entering control path assignment data.

**Release Point Apportionment (revisited)** 

- Different than control apportionment
- Total uncontrolled emissions generated at the unit/process must be accounted for in terms of where they were ultimately released:
  - Different types of release points
    - Stack (captured)
    - Fugitive
  - 100% of the original emissions must be assigned to one or more release points

# Control Apportionment - User Interface

Found in the screen for each existing path.

The screenshot shows the 'Control Path Assignment' dialog box in the CAERS system. The dialog box is titled 'Control Path Assignment' and contains the following fields and options:

- Enter the Sequence Number\***: A text input field containing the value '1'.
- You must select either a Control or a Control Path\***: A message indicating that either a Control or a Control Path must be selected.
- Control**: A dropdown menu with 'Control A' selected.
- Control Path**: A dropdown menu that is currently empty.
- % Path Apportionment (of Control or Sub-Path)\***: A text input field that is highlighted with a red circle.

The background application screen shows the 'Control Path Assignment' table with the following columns: Sequence Number, Assignment, and % Apportionment. There is a '+' button to add a new row. The 'Control Path Pollutants' table also has columns for Pollutant Name, Code, CAS ID, and % Reduction Efficiency, with a '+' button to add a new row.



# Percent Path Effectiveness

- *Required* on main paths (those associated with a release point apportionment)
- If only one control device is in the path, it is equal to the percent control effectiveness for that control.
- Depends control device configuration (in sequence, parallel, a combination):
  - In series: the multiplication of % control effectiveness,
  - In parallel: the average or weighted average of control device effectiveness.
- Consult your SLT on the best way to represent path effectiveness, especially if you have a complex control configuration.
- Entered in the screen for each path.

# Path Effectiveness - User Interface

Found in the screen for each path.

My Facilities > Emissions Reports > 2021 Emissions Report

[CBI Disclaimer](#) [CAERS Help](#) [Contact CDX](#)

Agency ID: 99999999  
Facility Inc.  
123 Main Street  
Mytown, GA 12345  
2021 Emissions Report  
Agency: GADNR

Report Summary  
Report History  
Quality Checks  
Report Creation Log  
Monthly Fuel Reporting  
Data Bulk Entry  
▼ Facility Inventory  
Facility Information  
Emissions Units  
Release Points  
Control Devices  
Control Paths  
▼ Emissions Inventory  
▶ A201  
▶ B201

Report Facility & Emissions Information   Perform Quality Checks   Submit to SLT Authority   Approved by SLT Authority

Control Path Information

Path ID: \*    Percent Path Effectiveness:

Path Description:

EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice



# Path Pollutant Percent Reduction Efficiency

- *Required* on main paths (those associated with a release point apportionment)
- If there is only one control device, then it is the same as the control percent reduction efficiency.
- If there are more than one control device reducing the same pollutant, it is a combination of the reduction efficiency of all those devices.
- Depends control device configuration (in sequence, parallel, a combination).
- Consult your SLT on the best way to represent path effectiveness, especially if you have a complex control configuration.

# Path Pollutants - User Interface

The screenshot displays the CAERS user interface. A modal dialog box titled "Control Path Pollutant" is open, allowing for the configuration of a pollutant. The dialog contains two input fields: "Pollutant:" with the value "Volatile Organic Compounds - VOC" and "Percent Reduction Efficiency:" with the value "85". Below the dialog, a table lists the current path pollutants:

Sequence Number	Assignment	% Apportionment		
1	1	100		

Below the table, there is a section for "Control Path Pollutants" with a table header:

Pollutant Name	Code	CAS ID	% Reduction Efficiency	

The background interface shows the "2022 Emissions Report" page with a sidebar menu, a breadcrumb trail, and a "Report Facility & Emissions" section. The user is logged in as "NEI Certifier - JULIAGAMAS".

Can be added in the screen for an existing path.



# Overall Percent Control - CAERS

- *Not* required. CAERS will factor in the overall percent control in your emissions calculation *if* you have entered it:
  - Single Control Overall Percent Control = percent captured \* efficiency \* effectiveness.
  - Parallel Controls that control the same pollutant: add individual overall %
  - In Series Controls that control the same pollutant: multiply individual overall % controls
  - Complex Controls that control the same pollutant: may need average, weighted average. Consult your SLT on the best approach.
- You may also need to factor in control apportionments.
- Select a method of calculation that does *not* include control reductions to avoid double counting the reductions. E.g. EPA Factor (no control efficiency).

# Overall Percent Control - User Interface

Found in the emissions estimation screen.

The screenshot displays the '2021 Emissions Report' interface. At the top, a progress bar shows four steps: 'Report Facility & Emissions Information' (active), 'Perform Quality Checks', 'Submit to SLT Authority', and 'Approved by SLT Authority'. A yellow notification box states: '1. The total emissions for this Emission Process and Pollutant are exactly the same as your 2020 submission. Please check to ensure that the emissions for this year are correct and have not changed.'

**Process Information**

Unit ID:	A201	Reporting Period:	Annual	Operating Status:	Operating
Process ID:	P201	Throughput Value:	100	Throughput UoM:	TONS
Throughput Material:	Anthracite	Fuel Value:		Fuel UoM:	TONS
Throughput Parameter:	Input	Heat Content Ratio:	25.09	Heat Content Ratio Numerator:	MILLION BTUS
Fuel Material:	Anthracite				

**Emission Information**

Pollutant:	Carbon Monoxide - CO - 630-08-0	Pollutant Code:	CO
Pollutant Name:	Carbon Monoxide	CAS ID:	630-08-0
Calculation Method:	Site-Specific Emission Factor (no Control Efficiency used)		
Emission Factor:	0.5	Emission Factor Description:	Established through stack tests. See Document X page 10 table 5.
Emission Factor Numerator UoM:		Emission Factor Source:	
Overall Control %:	<input type="text"/>	Emission Factor Denominator UoM:	TON
Total Emissions:		Emissions UoM:	TON

Comments:

Buttons: Calculate Emissions, Cancel, Save

# Overall Percent Control - Bulk Upload Template

Enter all information marked \*. Where a drop-down menu exists, select from the list of options in each menu. All field formats are "General" except where specified.  
 Ensure that data copied into cells is in the correct format and is devoid of spaces, quotation marks and other characters.  
 Enter all reporting period information before working on this tab.

**Tab: Emissions**

Instruction:	Drop down. The unit, process, and reporting period reference.	Drop down. Pollutant from the process in the reporting year.	Drop down. Select "true" if no emission factor exists, or the units of measure of the denominator of the available emission factor do not match your throughput units of measure.	Total emissions for the pollutant.	Drop down. Units of measure of the emissions.	The overall percent of the pollutant that is removed by the controls in the path from the process to the release point.	Emission factor for the calculation.	Description of the
Field	Reporting Period*	Pollutant Name*	I prefer to calculate this emission myself	Total Emissions*	Emissions Unit of Measure*	Overall Control %	Emissions Factor	Emissions Factor
Example Entry	ML05-1-Annual	Acetaldehyde	false	1000	TON			6.200E-2 Lb per 1
Example Entry	SCR-1-Annual	Benzene	false	1007.75	TON		0.592	5.900E-2 Lb per 1
Example Entry	SCR-2-Annual	Nitrogen Oxides	true	2015.6	TON		0.6	
	B201-P201-Annual	Carbon Monoxide	false	0.0294	TON			0.6 This factor was pr
	B201-P201-Annual	Nitrogen Oxides	false	0.882	TON			18 EPA. 1996. Secti
	B201-P201-Annual	Volatile Organic Compounds	false	0.00343	TON			0.07 This factor was pr
	B202-P202-1-Annual	Carbon Monoxide	false	30	TON			
	B202-P202-1-Annual	PM2.5 Filterable	true	200	LB			PM Calculator. Ef
	B202-P202-Annual	Nitrogen Oxides	false	30	TON			

Found in the "Emissions" tab and can be entered for an existing unit/process and pollutant.

# Steps to Enter Data

# General Data Entry Steps for Control Devices and Paths in CAERS

1. Ensure unit/process and release point data are available first.
2. Enter control device data: effectiveness, pollutant and % pollutant reduction efficiency
3. Place the control into a path: assignment (sequence #), control apportionment
  - Control into path
  - Child path into parent path
  - Controls and/or children paths into a primary path
  - Associated efficiency and effectiveness
4. Apportion emissions from the process to the release point (release point apportionment)
5. *If* using overall % control, calculate and enter that information.

# Control Data in User Interface

# Select Control Devices and Add New Control Device

Agency ID: 12345678  
FACILITY INC  
123 Main Street  
Mytown, GA 12345

Report Summary  
Report History  
Quality Checks  
Data Bulk Entry  
▼ Facility Inventory  
  Facility Information  
  Emissions Units  
  Release Points  
  Control Devices  
  Control Pairs  
▼ Emissions Inventory  
  ▶ Boiler 1  
  ▶ Boiler 2  
  Coal Furnace  
  Spray Booth A  
  Test  
  ▶ Test B Boiler  
  ▶ Test Boiler 1  
  ▶ Test Boiler C  
  ▶ Turbine 1

Report Facility & Emissions Information    Perform Quality Checks    Submit to SLT Authority    Approved by SLT Authority

### Control Device Information

Control ID:	Control A	Operating Status:	Operating
Control Measure:	Selective Non-catalytic Reduction (SNCR)	Operating Status Year:	2020
Control Description:	SNCR For Test Boiler 1 processes		
Control Number Operating Months:	12	Percent Control Effectiveness:	
Control Start Date:	2018-12-01	Control Upgrade Date:	yyyy-mm-dd
Control End Date:	yyyy-mm-dd		
Control Upgrade Description:			
Comments:			

Cancel Save

# See New Control in List of Control Devices

Agency ID:12345678  
FACILITY INC  
123 Main Street  
Mytown, GA 12345

Report Summary  
Report History  
Quality Checks  
Data Bulk Entry  
▼ Facility Inventory  
Facility Information  
Emissions Units  
Release Points  
Control Devices ◀  
Control Paths  
▼ Emissions Inventory  
▶ Boiler 1  
▶ Boiler 2  
Coal Furnace  
Spray Booth A  
Test  
▶ Test B Boiler  
▶ Test Boiler 1  
▶ Test Boiler C  
▶ Turbine 1

Report Facility & Emissions Information    Perform Quality Checks    Submit to SLT Authority    Approved by SLT Authority

Control Devices

Control ID	Control Description	Operating Status	
Control 1	test control 1	Operating	🗑️
Control 2	test control 2	Operating	🗑️
Control 3	test control 3	Operating	🗑️
Control 4	test control 4	Operating	🗑️
Control 5	test control 5	Operating	🗑️
Control A	SNCR For Test Boiler 1 processes	Operating	🗑️
			+

EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice

# Select Control Device and Add Pollutant Data

The screenshot displays the EPA MyCDX interface. On the left is a navigation sidebar with sections for 'Facility Inventory' and 'Emissions Inventory'. The main content area is titled 'Control Device Information' and contains a form with fields for 'Control ID', 'Control Measure', 'Control Description', 'Control Number Operating Months', 'Control Start Date', 'Control Upgrade Description', and 'Comments'. An 'Edit' button is located in the top right of this section. A modal dialog titled 'Control Device Pollutant' is open in the center, featuring a 'Pollutant' dropdown menu set to 'Nitrogen Oxides - NOX' and a 'Percent Reduction Efficiency' input field containing the value '90'. The dialog has 'Save' and 'Cancel' buttons at the bottom. Below the main form, there is a section titled 'Paths Associated with this Control' which contains a table with columns for 'Path Identifier' and 'Path Description'. At the bottom of the page, a footer contains the text 'EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice'.

# Select Control Paths and Add New Path

Agency ID:12345678  
FACILITY INC  
123 Main Street  
Mytown, GA 12345

- Report Summary
- Report History
- Quality Checks
- Data Bulk Entry
- ▼ Facility Inventory
  - Facility Information
  - Emissions Units
  - Release Points
  - Control Devices
  - Control Paths**
- ▼ Emissions Inventory
  - ▶ Boiler 1
  - ▶ Boiler 2
  - Coal Furnace
  - Spray Booth A
  - Test
    - ▶ Test B Boiler
    - ▶ Test Boiler 1
    - ▶ Test Boiler C
  - ▶ Turbine 1

Report Facility & Emissions Information    Perform Quality Checks    Submit to SLT Authority    Approved by SLT Authority

Control Path Information

Path ID: Path A    Percent Control Effectiveness: 97

Path Description: Test Boiler 1 Test 1

Cancel Save

EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice

# See New Path in List of Paths

Agency ID:12345678  
FACILITY INC  
123 Main Street  
Mytown, GA 12345

Report Summary

Report History

Quality Checks

Data Bulk Entry

▼ Facility Inventory

Facility Information

Emissions Units

Release Points

Control Devices

Control Paths ◀

▼ Emissions Inventory

▶ Boiler 1

▶ Boiler 2

Coal Furnace

Spray Booth A

Test

▶ Test B Boiler

▶ Test Boiler 1

▶ Test Boiler C

▶ Turbine 1

Report Facility & Emissions Information

Perform Quality Checks

Submit to SLT Authority

Approved by SLT Authority

## Control Paths

Path Id	Path Description	
Path 1	test path 1	🗑️
Path 2	test path 2	🗑️
Path 3	test path 3	🗑️
Path 4	test path 4	🗑️
Path 5	test path 5	🗑️
Path A	Test Boiler 1 Test 1	🗑️
		+

# Select Path and Add Data

Agency ID:12345678  
FACILITY INC  
123 Main Street  
Mytown, GA 12345

Report Summary

Report History

Quality Checks

Data Bulk Entry

▼Facility Inventory

Facility Information  
Emissions Units  
Release Points  
Control Devices  
Control Paths

▼Emissions Inventory

▶ Boiler 1  
▶ Boiler 2  
Coal Furnace  
Spray Booth A  
Test  
▶ Test B Boiler  
▶ Test Boiler 1  
▶ Test Boiler C  
▶ Turbine 1

Report Facility & Emissions Information

Perform Quality Checks

Submit to SLT Authority

Approved by SLT Authority

Control Path Information

Edit

Path ID: Path A      Percent Control Effectiveness: 97  
Path Description: Test Boiler 1 Test 1

Control Path Assignment

Sequence Number	Assignment	% Apportionment	
			+

Control Path Pollutants

Pollutant Name	Code	CAS ID	% Reduction Efficiency	
				+

# Control Path Assignment Data

Agency ID:12345678  
FACILITY INC  
123 Main Street  
Mytown, GA 12345

Report Summary  
Report History  
Quality Checks  
Data Bulk Entry  
▼Facility Inventory  
Facility Information  
Emissions Units  
Release Points  
Control Devices  
Control Paths  
▼Emissions Inventory  
Boiler 1  
Boiler 2  
Coal Furnace  
Spray Booth A  
Test  
Test B Boiler  
Test Boiler 1  
Test Boiler C  
Turbine 1

Report Facility & Emissions Information    Perform Quality Checks    Submit to SLT Authority    Approved by SLT Authority

Path ID:  
Path Description:  
Sequence Number

Control Path Assignment

Enter the Sequence Number: 1

You must select either a Control or a Control Path:

Control: Control A    Control Path:

Enter the Apportionment Percentage: 100

Save    Cancel

Control Path Pollutants

CAS ID	% Reduction Efficiency

EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice

# Add Control Path Pollutants

Agency ID:12345678  
FACILITY INC  
123 Main Street  
Mytown, GA 12345

Report Summary

Report History

Quality Checks

Data Bulk Entry

▼Facility Inventory

Facility Information

Emissions Units

Release Points

Control Devices

Control Paths

▼Emissions Inventory

▶ Boiler 1

▶ Boiler 2

Coal Furnace

Spray Booth A

Test

▶ Test B Boiler

▶ Test Boiler 1

▶ Test Boiler C

Report Facility & Emissions Information

Perform Quality Checks

Submit to SLT Authority

Approved by SLT Authority

## Control Path Information

Edit

Path ID: Path A      Percent Control Effectiveness: 97

Path Description: Test Boiler 1 Test 1

## Control Path Assignment

Sequence Number	Assignment	% Apportionment		
1	Control A	100		
+				

## Control Path Pollutants

Pollutant Name	Code	CAS ID	% Reduction Efficiency		
Nitrogen Oxides	NOX		90		
+					

# Select the Process for the Control Device

- ▶ Boiler 1
- ▶ Boiler 2
- Coal Furnace
- Spray Booth A
- Test
- ▶ Test B Boiler
- ▶ Test Boiler 1
- ▶ Test Boiler C
- ▶ Turbine 1

Avg. Hours per Day:	8	Winter Operating Percent:	25	Summer Operating Percent:	25
Avg. Weeks per Year:	50	Spring Operating Percent:	25	Fall Operating Percent:	25

**Reporting Period** Edit

Reporting Period:	Annual	Operating Type:	Routine	Throughput Parameter:	Input
Throughput Material:	Anthracite	Throughput Value:	100	Throughput UoM:	TONS
Fuel Material:	Anthracite	Fuel Value:	100	Fuel UoM:	TONS
		Heat Content Ratio:	25.09	Heat Content Ratio Numerator:	MILLION BTUS

Comments: for demo

**Emissions Associated with this Process**

Pollutant Name	Code	CAS ID	
Nitrogen Oxides	NOX		🗑️
			+

**Release Points Associated with this Process**

Release Point	Release Type	Control Path	%	
Total % Apportionment of Emissions			0%	+

*Note: Each process must allocate exactly 100% of its emissions to one or more release points before the report can be submitted.*

**Controls Associated with this Process**

Control	Description	Control Path

# Select Release Point for that Process

The screenshot displays a web application interface for configuring process parameters. A modal window titled "Release Point Apportionment" is open, allowing the user to select a release point and control path, and enter an emission percentage. The background interface shows process details for "Boiler 1" and "Boiler 2", including reporting periods, throughput parameters, and a table for "Release Points Associated with this Process".

**Release Point Apportionment Modal:**

- Select a Release Point:
- Select a Control Path (optional):
- Enter the Emission Percentage:
- Buttons: Save, Cancel

**Process Details (Boiler 1):**

- Avg. Hours per Day: 8
- Avg. Weeks per Year: 50
- Winter Operating Percent: 25
- Spring Operating Percent: 25
- Summer Operating Percent: 25
- Fall Operating Percent: 25

**Throughput Parameters:**

- Throughput Parameter: Input
- Throughput UoM: TONS
- Fuel UoM: TONS
- Heat Content Ratio: MILLION BTUS
- Numerator: (empty)

**Release Points Associated with this Process:**

Release Point	Release Type	Control Path	%
Total % Apportionment of Emissions			0%

*Note: Each process must allocate exactly 100% of its emissions to one or more release points before the report can be submitted.*

**Controls Associated with this Process:**

Control	Description	Control Path

**Footer:** EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice

# Associate Process and Release Point

The screenshot displays a web application interface for managing process emissions. A central dialog box titled "Release Point Apportionment" is open, allowing the user to configure the relationship between a process and a release point. The dialog includes the following fields:

- Select a Release Point:** A dropdown menu with "Fugitive A - Fugitive Building A" selected.
- Select a Control Path (optional):** A dropdown menu with "Path A" selected.
- Enter the Emission Percentage:** A text input field containing the value "15".

Below the input fields are "Save" and "Cancel" buttons. The background interface shows the following details:

- Reporting Period:** Annual
- Operating Type:** Routine
- Throughput Parameter:** Input
- Throughput UoM:** TONS
- Fuel UoM:** TONS
- Heat Content Ratio:** MILLION BTUS
- Numerator:** (field partially obscured)

The "Release Points Associated with this Process" table is visible below the dialog:

Release Type	Control Path	%		
Vertical	Path A	85%		
Apportionment of Emissions		85%		

A note at the bottom of the interface states: "Note: Each process must allocate exactly 100% of its emissions to one or more release points before the report can be submitted."

The "Controls Associated with this Process" table is also visible:

Control	Description	Control Path
Control A	SNCR For Test Boiler 1 processes	Path A

At the bottom of the page, the footer contains the text: "EPA Home | MyCDX | Accessibility Notice | Privacy and Security Notice"

# See Release Point(s) Linked to Process and Associated Paths

- Coal Furnace
- Spray Booth A
- Test
- ▶ Test B Boiler
- ▶ Test Boiler 1
- ▶ Test Boiler C
- ▶ Turbine 1

Reporting Period Edit

Reporting Period:	Annual	Operating Type:	Routine	Throughput Parameter:	Input
Throughput Material:	Anthracite	Throughput Value:	100	Throughput UoM:	TONS
Fuel Material:	Anthracite	Fuel Value:	100	Fuel UoM:	TONS
		Heat Content Ratio:	25.09	Heat Content Ratio Numerator:	MILLION BTUS

Comments: for demo

Emissions Associated with this Process

Pollutant Name	Code	CAS ID	
Nitrogen Oxides	NOX		🗑️
			+

Release Points Associated with this Process

Release Point	Release Type	Control Path	%		
Fugitive A	Fugitive	Path A	15%	✎	🗑️
Stack 1	Vertical	Path A	85%	✎	🗑️
<b>Total % Apportionment of Emissions</b>			100%		
				+	

Note: Each process must allocate exactly 100% of its emissions to one or more release points before the report can be submitted.

Controls Associated with this Process

Control	Description	Control Path
Control A	SNCR For Test Boiler 1 processes	Path A

# Option 1: Use Pre-Control Emission Factor

Throughput Material:	Anthracite	Throughput Value:	100	Throughput UoM:	TONS
Throughput Parameter:	Input	Fuel Value:	100	Fuel UoM:	TONS
Fuel Material:	Anthracite	Heat Content Ratio:	25.09	Heat Content Ratio Numerator:	MILLION BTUS

Emission Information			
❓ Pollutant:	Nitrogen Oxides - NOX	❓ Pollutant Code:	NOX
❓ Pollutant Name:	Nitrogen Oxides	❓ CAS ID:	
❓ Calculation Method:	USEPA Emission Factor (no Control Efficiency used)		
❓ Emission Factor:	3	❓ Emission Factor Description:	This factor was present in AIRS Facility Subsystem Source Classification Codes
❓ Emission Factor Numerator UoM:	LB	❓ Emission Factor Denominator UoM:	TON
❓ Overall Control %:	74	❓ Emissions UoM:	LB
❓ Total Emissions:	78		
Comments:			

I prefer to calculate the total emissions of this pollutant.

Buttons: Calculate Emissions, Cancel, Save

You must add control equipment to use the overall control %

# Option 2: Can Use Post-Control Emission Factor

Agency ID:12345678  
FACILITY INC  
123 Main Street  
Mytown, GA 12345

- Report Summary
- Report History
- Quality Checks
- Data Bulk Entry
- ▼ Facility Inventory
  - Facility Information
  - Emissions Units
  - Release Points
  - Control Devices
  - Control Paths
- ▼ Emissions Inventory
  - ▶ Boiler 1
  - ▶ Boiler 2
  - Coal Furnace
  - Spray Booth A
  - Test
    - ▶ Test B Boiler
    - ▶ Test Boiler 1
    - ▶ Test Boiler C
    - ▶ Turbine 1

Report Facility & Emissions Information

Perform Quality Checks

Submit to SLT Authority

Approved by SLT Authority

## Process Information

Unit ID:	Test Boiler 1	Reporting Period:	Annual	Operating Status:	Operating
Process ID:	Test 1	Throughput Value:	100	Throughput UoM:	TONS
Throughput Material:	Anthracite	Fuel Value:	100	Fuel UoM:	TONS
Throughput Parameter:	Input	Heat Content Ratio:	25.09	Heat Content Ratio Numerator:	MILLION BTUS
Fuel Material:	Anthracite				

## Emission Information

❓ Pollutant:	Nitrogen Oxides - NOX	❓ Pollutant Code:	NOX
❓ Pollutant Name:	Nitrogen Oxides	❓ CAS ID:	
❓ Calculation Method:	Vendor Emission Factor (pre-control) plus Control Efficiency		
❓ Emission Factor:	3	❓ Emission Factor Description:	AP42 Text: Section...
❓ Emission Factor Numerator UoM:	LB	❓ Emission Factor Denominator UoM:	TON
❓ Overall Control %:		❓ Emissions UoM:	LB
❓ Total Emissions:	300	<input type="checkbox"/> I prefer to calculate the total emissions of this pollutant.	
Comments:			

If using post control factor, do not enter Overall Control %

Calculate Emissions Cancel Save

# Control Device in Bulk Upload



# Enter Data in the Control Paths Tab

4 Ensure that data copied into cells is in the correct format and is devoid of spaces, quotation marks and other characters.

5 Note there are hidden columns in this worksheet. Please do not alter hidden columns, as these are important for data validations.

6 You should enter all control path information before assigning them to other paths or associating them with processes and release points.

7

8 **Tab: Control Paths**

Instruction:	Identifier of the control path, given by the facility.	Description of the control path.	Estimated percent of the reporting period's activity for which the overall control system or approach (including both capture and control measures) were operating as designed (regardless of whether the control measure is due to rule or voluntary).
Field	Path ID*	Path Description*	Percent Control Effectiveness
example entry	Primary	Primary Control Flow	50
	Secondary	Secondary Control Flow	75
	Path 1	test path 1	2
	Path 2	test path 2	3
	Path 3	test path 3	4
	Path 4	test path 4	5
	Path 5	test path 5	6
	Path A	Test Boiler 1 Test 1	97

Average: 50 Count: 5 Sum: 150 Display Settings

# Enter Data in the Control Assignments Tab

1

2 Enter all information marked \*. Where a drop-down menu exists, select from the list of options in each menu. All field formats are "General" except where specified.

3 Ensure that data copied into cells is in the correct format and is devoid of spaces, quotation marks and other characters. Note there are hidden columns in this worksheet.

4 Please do not alter hidden columns, as these are important for data validations.

5 Create all controls and control paths before assigning them. To each control path in column D, assign either a control or a path, but not both in the same row.

6

7

8 **Tab: Control Assignments**

Instruction:	Drop down. Select the name (ID) of the control path.	Drop down. Control assigned to the path in D.	Drop down. Child path assigned to the path in D.	The number in the sequence the control or path occupies within a path.	The percentage of emissions from the previous control or path in the sequence, that is directed to this control or path.
Field	Path ID*	Control ID	Control Path (Child)	Sequence Number*	Percent Apportionment*
example entry	Primary	NOX Control		1	75
	Primary		Secondary	1	25
	Secondary	Control 001		1	100
	Secondary	Control 002		2	100
	Path 1	Control 1		1	50
	Path 1		Path 2	1	50
	Path 2	Control 2		1	50
	Path 2		Path 3	1	50
	Path 3	Control 3		1	50
	Path 3		Path 4	1	50
	Path 4	Control 4		1	50
	Path 4		Path 5	1	50
	Path 5	Control 5		1	100
	Path A	Control A		1	100

34

35

36

37

38

39

Instructions Facility Facility Contacts NAICS Release Points Emission Units Emission Processes Control Devices Control Paths **Control Assignments** Control Device Pollutants ... +

Average: 38.4 Count: 8 Sum: 192 Display Settings





# Enter Data in the Apportionment Tab

1

3 Enter all information marked \*. Where a drop-down menu exists, select from the list of options in each menu. All field formats are "General" except where specified.

4 Ensure that data copied into cells is in the correct format and is devoid of spaces, quotation marks and other characters.  
Enter all release points before apportioning emissions to them.

5

8 Tab: Apportionment

9	Instruction:	Drop down. Identifier of the release point that the process emissions are being apportioned to.	Drop down. The process from which emissions are being apportioned to the release point.	Drop down. The path through which emissions flow from the process to the release point.	The percent of process emissions that are ultimately routed to the release point.
10	Field	Release Point ID*	Process ID*	Control Path ID	% Release Point Apportionment*
14	Example Entry	Smokestack 1	Drying Process	Primary	33
15	Example Entry	Smokestack 2	Drying Process	Primary	33
16	Example Entry	Vent 1	Drying Process	Primary	34
17	Example Entry	Smokestack 1	Disposal Process		60
18	Example Entry	Smokestack 2	Disposal Process		40
19	Example Entry	Vent 1	Storage Process		10
20	Example Entry	Smokestack 1	Storage Process		20
21	Example Entry	Smokestack 2	Storage Process		70
24		RP2	A201-P201		97
25		RP2	B201-P201		97
26		RP2	B202-P202		98
27		RP4	A201-P201		3
28		RP4	B201-P201		3
29		RP4	B202-P202		2
30					
31					
32					
33					
34					
35					
36					
37					
38					

Ready

Control Devices | Control Paths | Control Assignments | Control Device Pollutants | Control Path Pollutants | **Apportionment** | Reporting Period

Display Settings

# List Pollutants in Emissions Tab

Instruction:	Drop down. The unit, process, and reporting period reference.	Drop down. Pollutant from the process in the reporting year.	Drop down. Select "true" if no emission factor exists, or the units of measure of the denominator of the available emission factor do not match your throughput units of measure.	Total emissions for the pollutant.	Drop down. Units of measure of the emissions.	The overall percent of the pollutant that is removed by the controls in the path from the process to the release point.	Emission factor for the calculation.	Description of the
Field	Reporting Period*	Pollutant Name*	I prefer to calculate this emission myself	Total Emissions*	Emissions Unit of Measure*	Overall Control %	Emissions Factor	Emissions Factor
Example Entry	ML05-1-Annual	Acetaldehyde	false	1000	TON			6.200E-2 Lb per 1
Example Entry	SCR-1-Annual	Benzene	false	1007.75	TON		0.592	5.900E-2 Lb per 1
Example Entry	SCR-2-Annual	Nitrogen Oxides	true	2015.6	TON		0.6	
	B201-P201-Annual	Carbon Monoxide	false	0.0294	TON			0.6 This factor was pr
	B201-P201-Annual	Nitrogen Oxides	false	0.882	TON			18 EPA, 1996. Sectio
	B201-P201-Annual	Volatile Organic Compounds	false	0.00343	TON			0.07 This factor was pr
	B202-P202-1-Annual	Carbon Monoxide	false	30	TON			
	B202-P202-1-Annual	PM2.5 Filterable	true	200	LB			PM Calculator. Ef
	B202-P202-Annual	Nitrogen Oxides	false	30	TON			

# Option to List Overall in the Emissions Tab

	A	C	E	F	G	H	I	J	K
30		Boiler 1-Different 1-Annual	Benzene	false	100	TON		50	
31		Boiler 1-Different 2-Annual	Carbon Monoxide	false	1	TON			
32		Boiler 1-Duplicate 1-Annual	1,1,2,2-Tetrahydroperfluoro-1-octadecanol	false	100	TON		50	
33		Boiler 2-1-Annual	Carbon Monoxide	false	8400	LB		84	(AP42 Text: Section 1.4) EPA. March, 1998. Section
34		Boiler 2-1-Annual	Nitrogen Oxides	false	28000	LB		280	(AP42 Text: Section 1.4) EPA. March, 1998. Section
35		Boiler 2-1-Annual	PM10 Filterable	false	190	LB		1.9	(AP42 Text: Section 1.4) EPA. March, 1998. Section
36		Boiler 2-1-Annual	PM2.5 Filterable	false	190	LB		1.9	(AP42 Text: Section 1.4) EPA. March, 1998. Section
37		Boiler 2-1-Annual	Sulfur Dioxide	false	60	LB		0.6	(AP42 Text: Section 1.4) EPA. March, 1998. Section
38		Boiler 2-1-Annual	Volatile Organic Compounds	false	550	LB		5.5	(AP42 Text: Section 1.4) EPA. March, 1998. Section
39		Boiler 2-Different 3-Annual	Carbon Monoxide	false	100	TON		50	
40		Boiler 2-Duplicate 2-Annual	Carbon Dioxide	false	100	TON		50	
41		Test B Boiler-Test B process	Nitrogen Oxides	false	0.033	LB		0.33	Acme company boiler emission factor
42		Test Boiler C-Test C process	Nitrogen Oxides	false	300	LB		0	3 This factor was present in AIRS Facility Subsystem
43		Turbine 1-1-Annual	Arsenic	true	52	LB		0.00041	EPA. September, 1998. Section 1.1, Bituminous ar
44		Turbine 1-1-Annual	Carbon Monoxide	false	3.85969E-05	TON		0.003	(AP42 Text: Section 1.3) EPA. September, 1998. Se
45		Turbine 1-1-Annual	Diethylene Glycol Dinitrate	false	4.545	TON			
46		Turbine 1-1-Annual	PM10 Filterable	true	200	LB			(AP42 Text: Section 1.1) EPA. September, 1998. Se
47		Turbine 1-1-Annual	PM10 Primary (Filt + Cond)	true	250	TON		0.012	(AP42 Text: Section 1.3) EPA. September, 1998. Se
48		Turbine 1-1-Annual	PM2.5 Primary (Filt + Cond)	false	0.000154387	TON		0.012	(AP42 Text: Section 1.3) EPA. September, 1998. Se
49		Turbine 1-1-Annual	Selenium	true	0.13	LB		0.0013	(AP42 Text: Section 1.1) EPA. September, 1998. Se
50		Turbine 1-1-Annual	Sulfur Dioxide	false	9.5	TON		0	
51		Turbine 1-1-Annual	Volatile Organic Compounds	true	140	LB			12 (AP42 Text: Section 1.1)
52		Test Boiler 1-Test 1-Annual	Nitrogen Oxides	false	300	LB		74	3 AP42 Text: Section...
53		Test Boiler 1-Test 1-Annual	Toluene	false	10	LB		25	
54									
55									
56									
57									
58									
59									
60									
61									
62									
63									
64									
65									
66									
67									

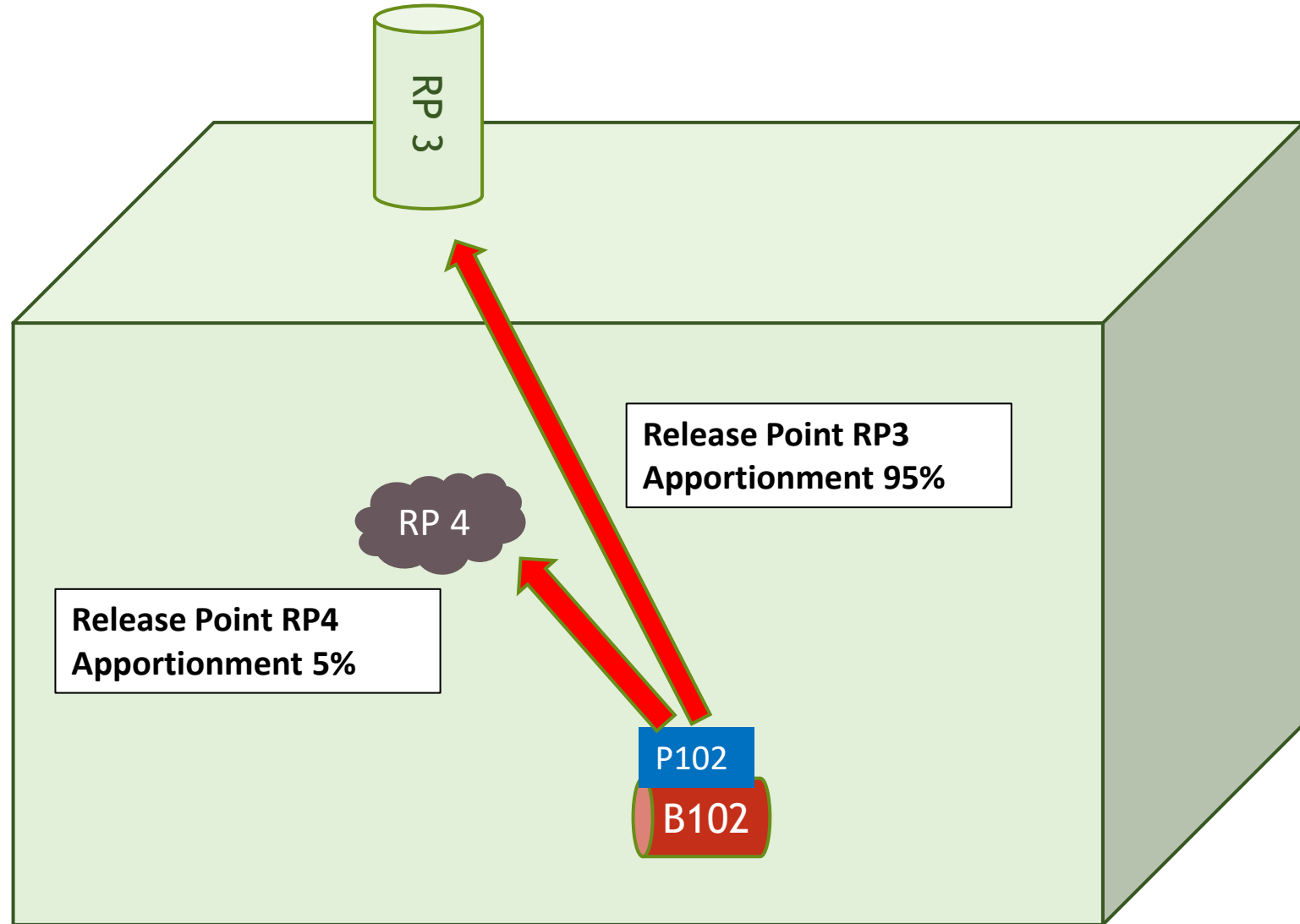
Option 1: If using post control factor, do not enter Overall Control %  
 Option 2: If entering Overall % use calculation method pre-controls.

# Considerations to Keep in Mind

- Please don't re-label or delete controls that existed in a previous year report, instead, mark them as "Permanently Shut Down" or your inventory in EPA will be out of sync. Seeking input on when/how/why facilities relabel components, send to [caer@epa.gov](mailto:caer@epa.gov).
- You could enter your control data in UI to help guide you, then download in BU template to continue the rest of your report and vice-versa.

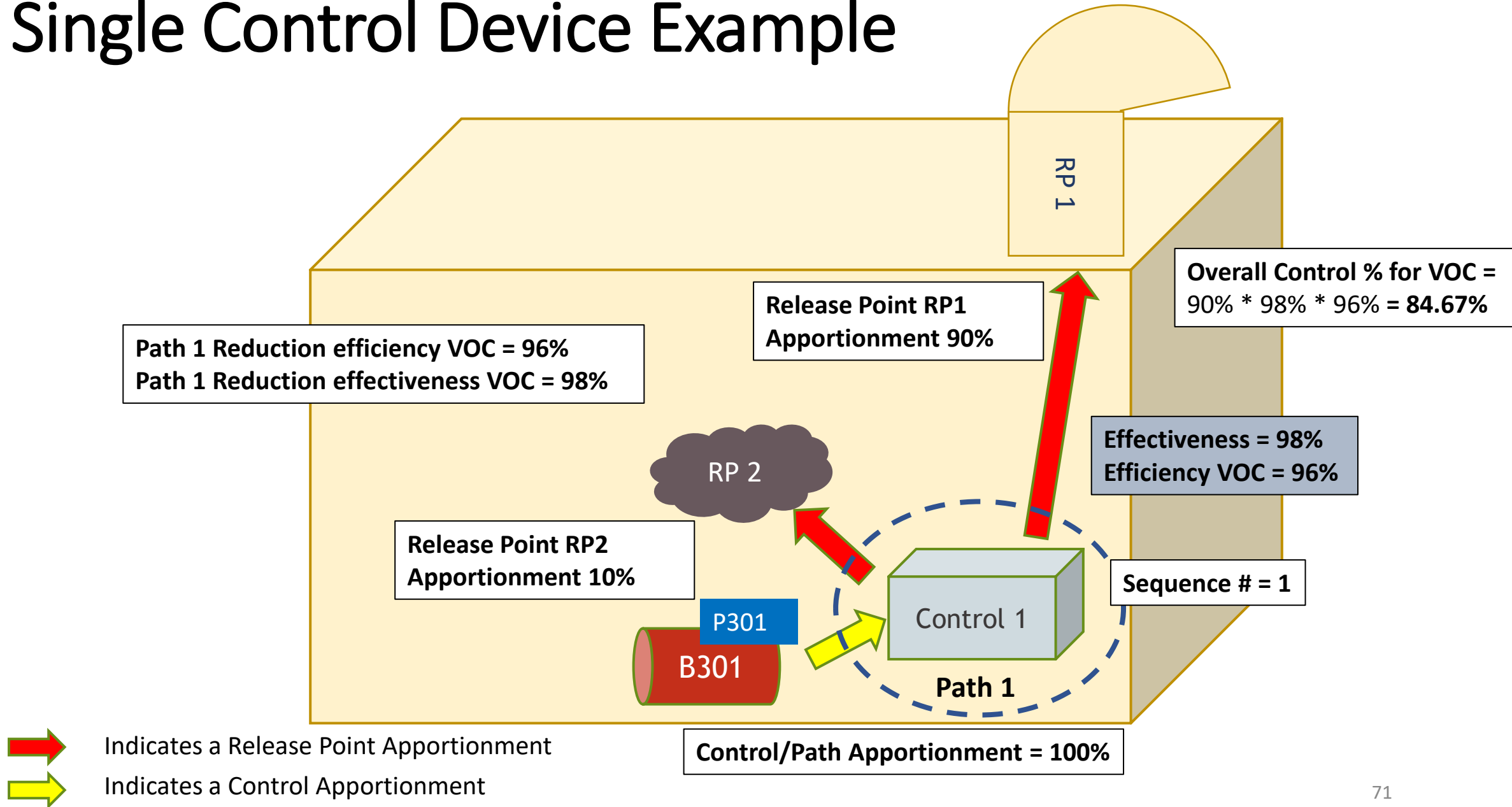
# Examples for Different Configurations

# No Control Device Example

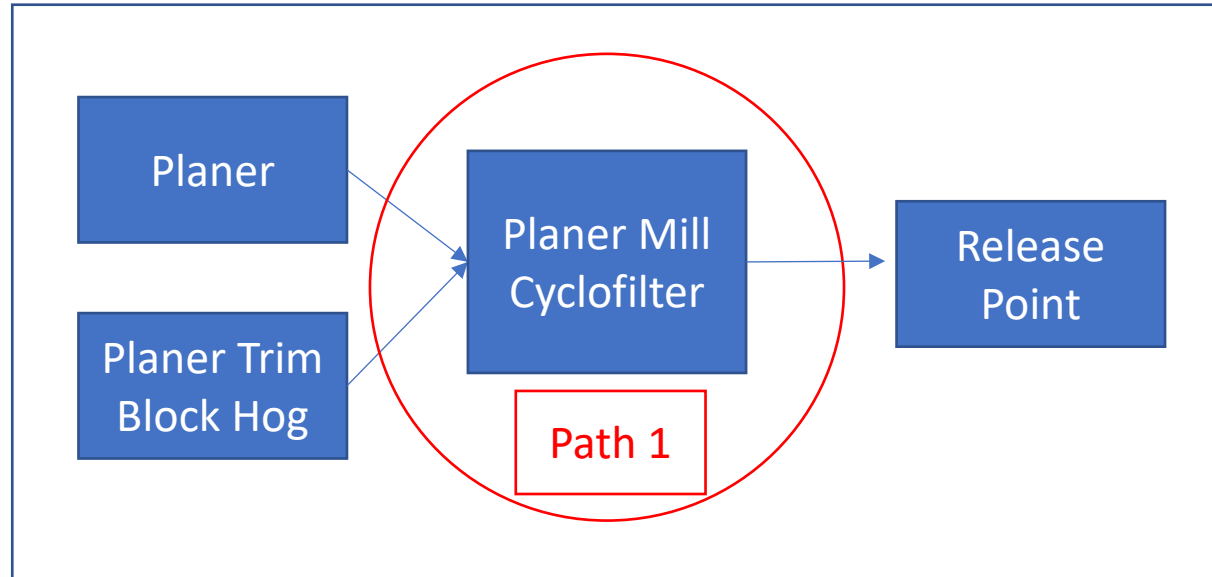


Indicates a Release Point Apportionment

# Single Control Device Example



# Example of Two Processes Sharing a Path



In this example we have two processes sending emissions into the Planer Mill Cyclofilter. Path 1 can be the primary path for the single control and can be used for both processes. Path 1 goes from the processes to the release point.

## Paths

Path ID	Sequence Number	Control or Child Path Assignment	Assigned Control or Child Path Apportionment
Path 1	1	Planer Mill Cyclofilter	100%

## Release Points

Unit ID	Process ID	Path ID	Release Point ID	Release Point Apportionment
Planer	Process 1	Path 1	Stack 1	100%
Planer Trim Block Hog	Process 2	Path 1	Stack 1	100%

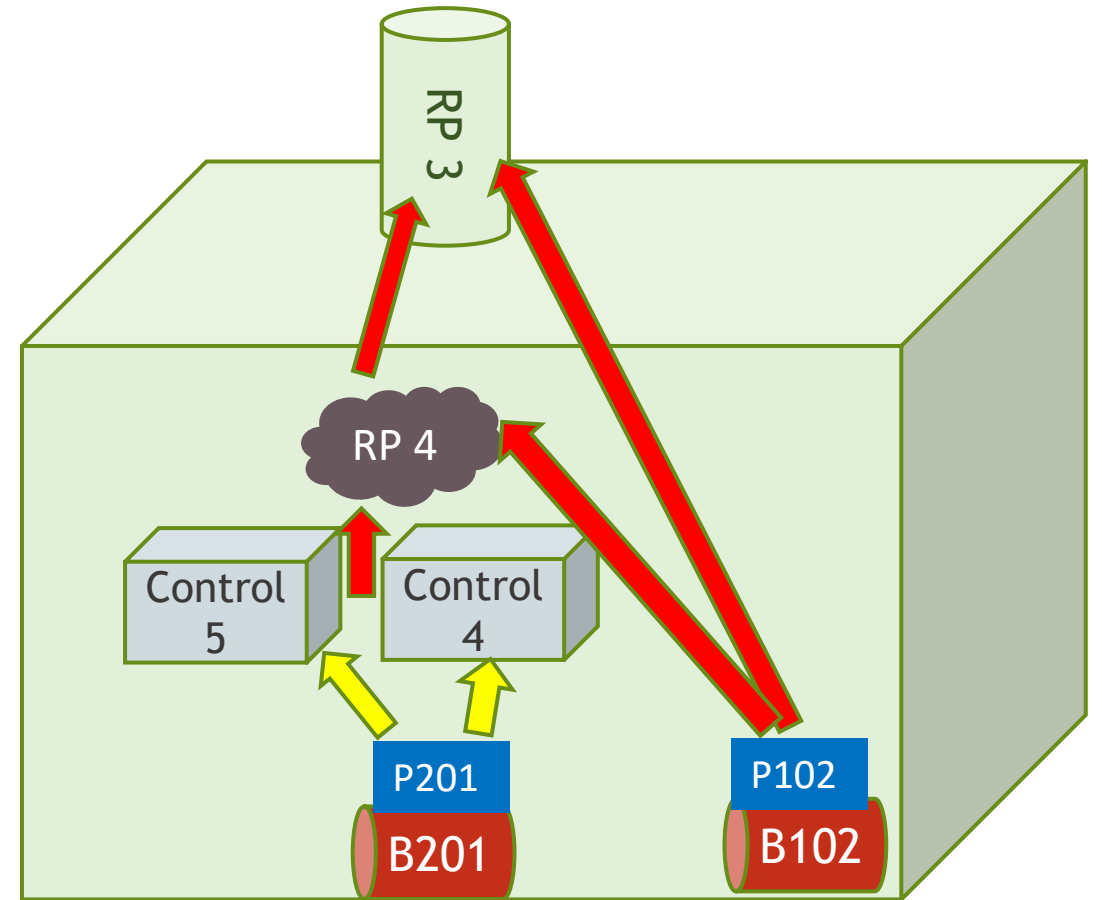
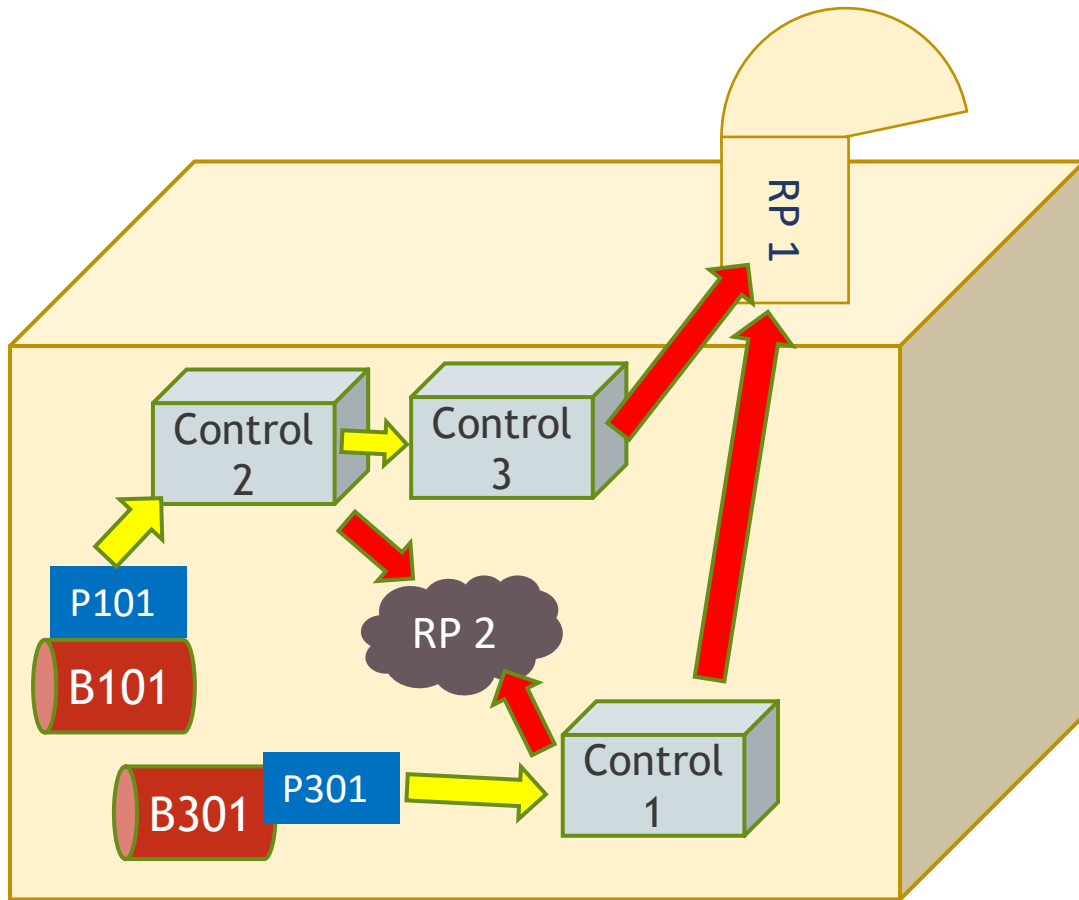
# Pause for Single Control Device Q&A


If you only have one control device or single control device configurations in your facility, this concludes your training.

You are welcome to stay, and/or you may also refer to the remaining slides for further details.

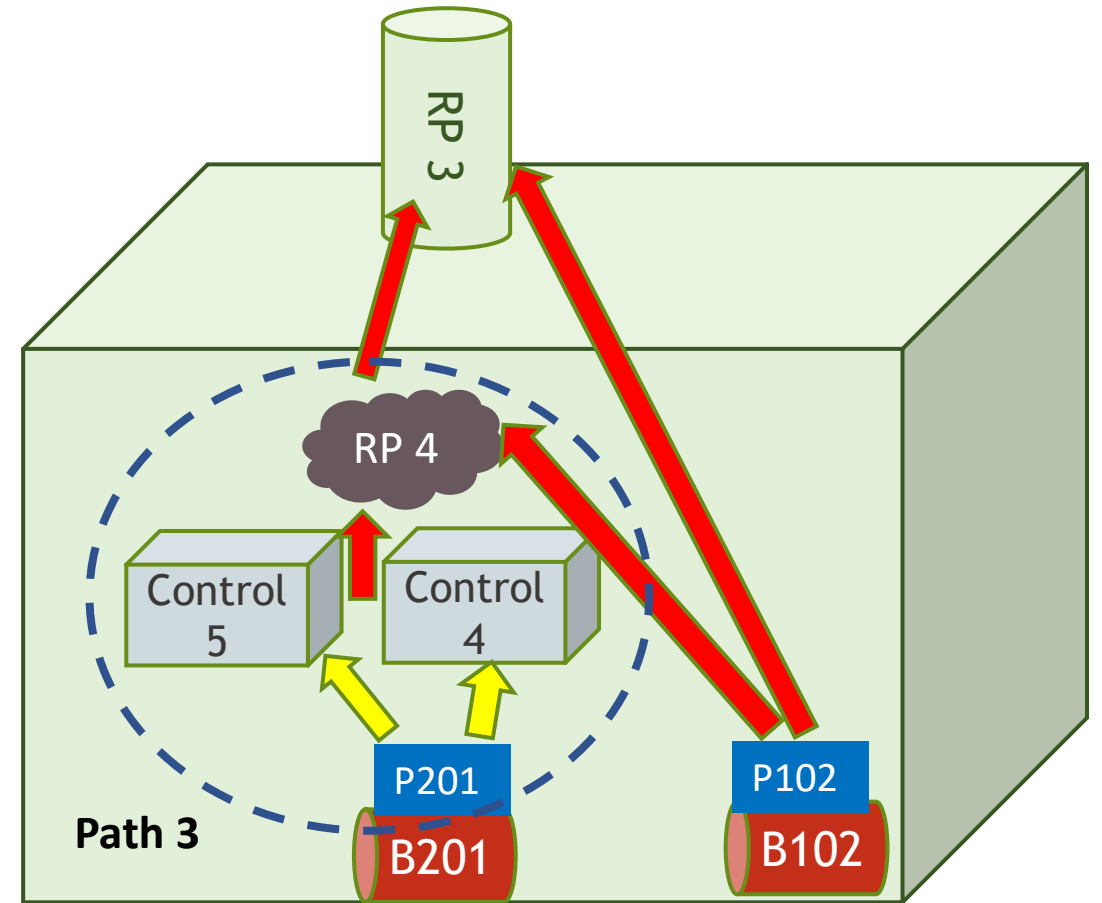
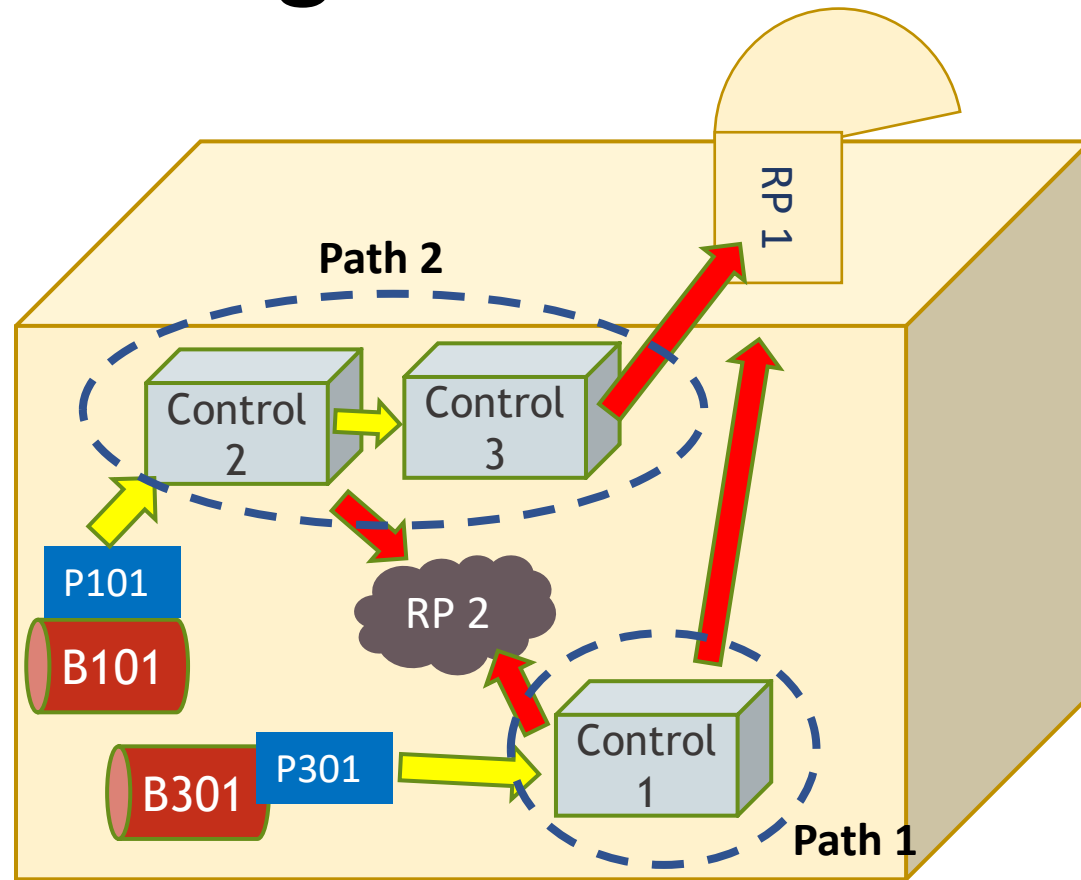
The rest of the training is for reporters whose facilities have multiple controls.



# Example Facility with Many Configurations



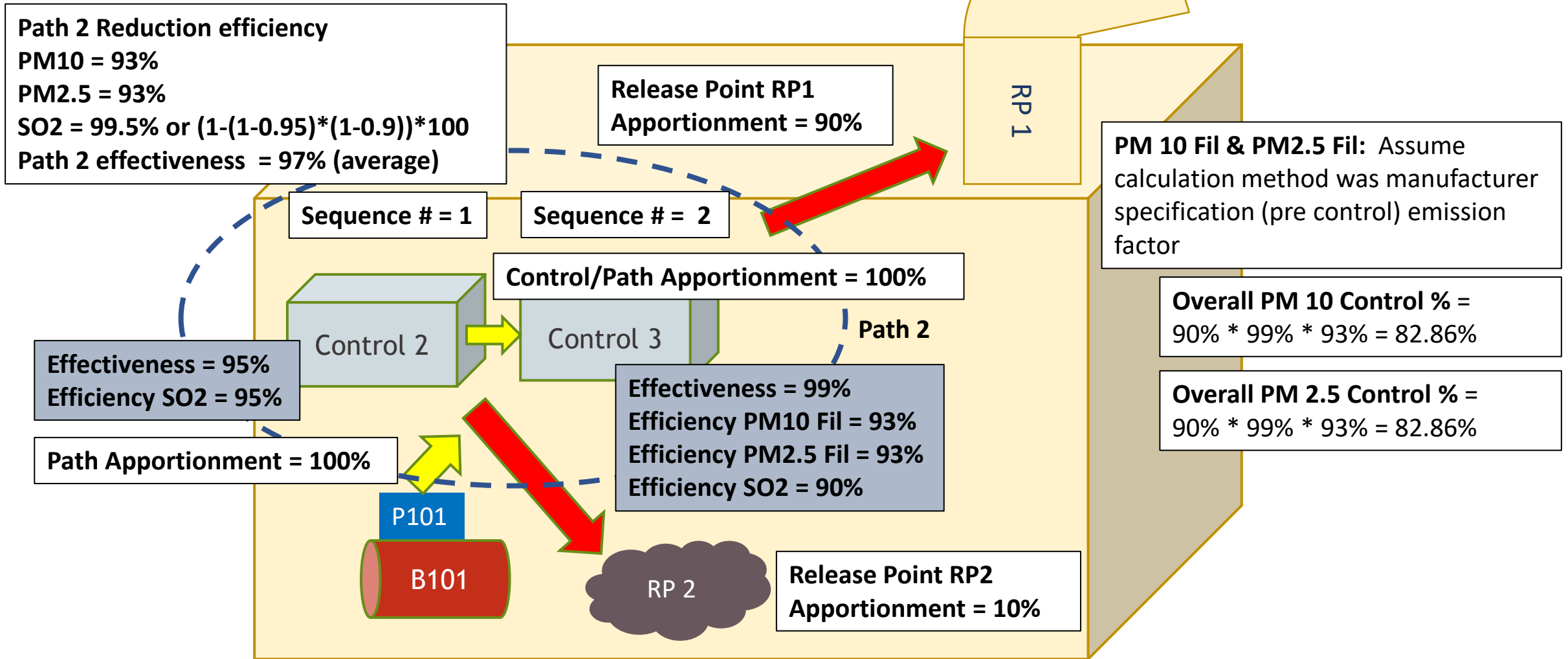
-  Indicates a Release Point Apportionment
-  Indicates a Control Apportionment

# Example of Paths for a Facility with Many Configurations



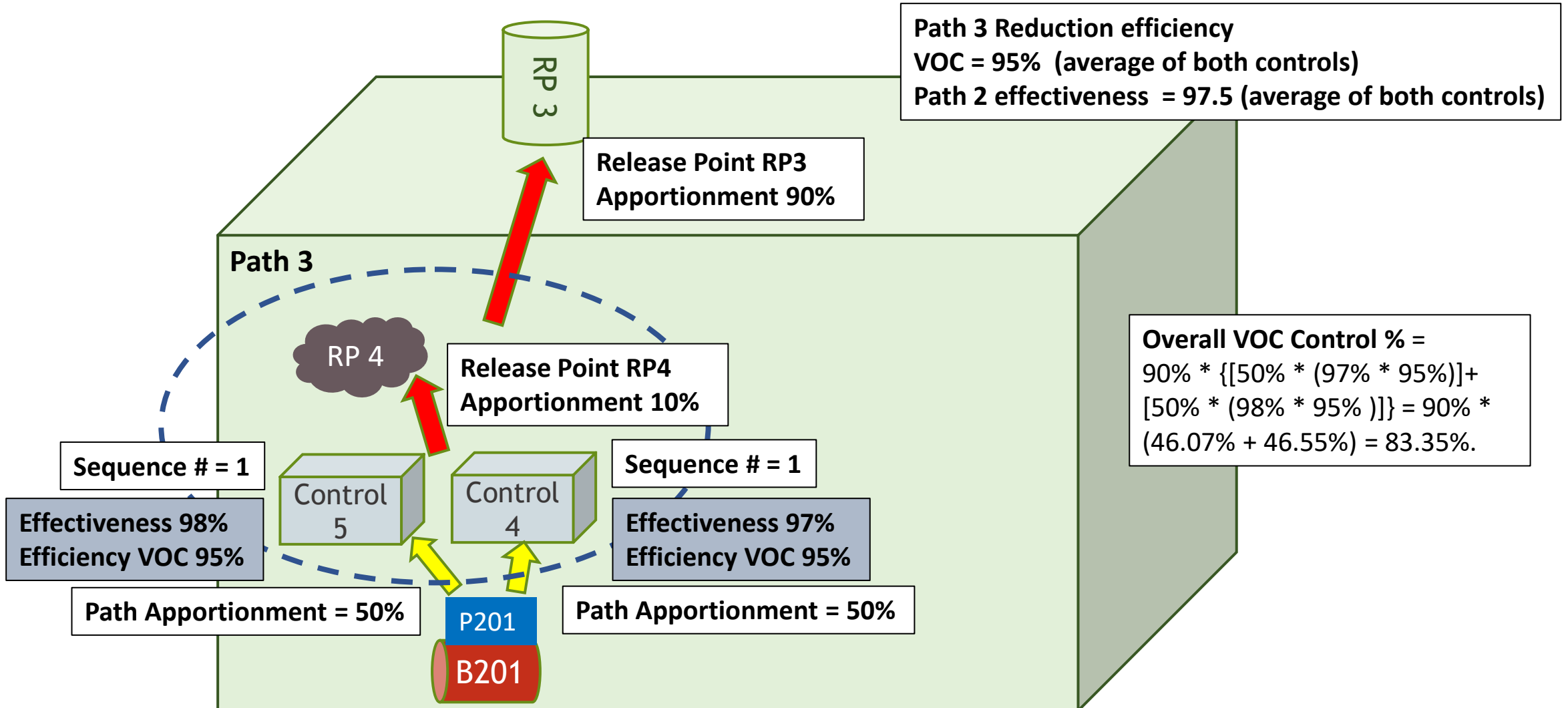
-  Indicates a Release Point Apportionment
-  Indicates a Control Apportionment

# Example Controls in Series



**SO2:** Assume calculation method was pre-control plus control efficiency, then must *assuming presence of both controls.*

# Example Controls in Parallel



# Overall Pollutant Control % for Multiple Controls

For more than one control for the *same* pollutant, then your overall control % may be:

- **In series for same pollutant:** capture % \* average effectiveness \* [1- ((1-control1 pollutant reduction efficiency)\*(1-control2 pollutant reduction efficiency) \*...)]
- **In parallel for same pollutant:** (overall controlled emissions 1 + overall controlled emissions 2+...)
- **Complex controls configuration for same pollutant,** estimate (discuss with your SLT):
  - For example, (controlled emissions in series + controlled emissions in parallel)/uncontrolled emissions,
  - For example, average, weighted average, depending on the control device configuration
- Ensure you have used calculation methods that do not include controls (e.g. EPA factor no control device).

# Control Device Tab for this Example

4 You must enter all controls before assigning them to paths.  
 5 Cells with headers highlighted in gray are for data fields that should not be changed if they existed in a previous submission.  
 6 Controls that existed in your submission for a previous year should not be deleted, but instead, the user should change their operating status to "Permanently Shutdown".  
 7  
 8 Tab: Control Devices

Instruction:	Identifier for the control, given by the facility.	Description of the control equipment.	Estimated percent of the reporting period's activity for which the overall control system or approach (including both capture and control measures) were operating as designed (regardless of whether the control measure is due to rule or voluntary).	Drop down. Code that identifies the operating status of the control measure.	Year the current operating status came into effect.	Drop down. Control measure code.	The number operates.
Field	Control ID*	Control Description	Percent Control Effectiveness	Operating Status*	Operating Status Year	Control Measure*	Control Num
Example Entry	CNTL1	Acetaldehyde and Benzene Control	50	Operating	1985	Wet Scrubber - High Efficiency	
Example Entry	CNTL2	Acetaldehyde Control	75	Operating	1985	Wet Scrubber - Medium Efficiency	
Example Entry	CNTL3	NOX Capture Device	75	Operating	1985	Gas Scrubber (General, Not Classified)	
	1	Single control in path.		98 Operating	2018	Catalytic Afterburner	
	2	Control in a series.		95 Operating	2017	Dry Sorbent Injection (DSI, other than ACI)	
	3	Control in a series.		99 Operating	2018	Wet Scrubber	
	4	A control in parallel.		97 Operating	2017	Biofilter	
	5	A control in parallel.		98 Operating	2018	Biofilter	

Ready Accessibility: Investigate Average: 396.5 Count: 12 Sum: 2379 Display Settings 100%



# Control Assignments for this Example

1  
 2 ed \*. Where a drop-down menu exists, select from the list of options in each menu. All field formats are "General" except where specified.  
 3 into cells is in the correct format and is devoid of spaces, quotation marks and other characters. Note there are hidden columns in this worksheet.  
 4 n columns, as these are important for data validations.  
 5 control paths before assigning them. To each control path in column D, assign either a control or a path, but not both in the same row.  
 8

9	Drop down. Select the name (ID) of the control path.	Drop down. Control assigned to the path in D.	Drop down. Child path assigned to the path in D.	The number in the sequence the control or path occupies within a path.	The percentage of emissions from the previous control or path in the sequence, that is directed to this control or path.
10	Path ID*	Control ID	Control Path (Child)	Sequence Number*	% Path Apportionment (of Control or Sub-Path)*
14	Primary	NOX Control		1	75
15	Primary		Secondary	1	25
16	Secondary	Control 001		1	100
17	Secondary	Control 002		2	100
24	1	1		1	100.0
25	2	2		1	100.0
26	2	3		2	100.0
27	3	4		1	50.0
28	3	5		1	50.0
29					
30					
31					
32					
33					
34					
35					

Ready Accessibility: Investigate Display Settings 100%

# Control Device Pollutants for this Example

Tab: Control Device Pollutants			
Instruction:	Drop down. Control ID for the equipment that is controlling the pollutant.	Drop down. Pollutant the equipment controls.	Efficiency with which the control removes the pollutant.
Field	Control ID*	Pollutant Name*	Percent Reduction Efficiency*
Example Entry	Control 001	Acetaldehyde	99.9
Example Entry	Control 002	Benzene	99.9
Example Entry	Control 001	Acetaldehyde	5.3
Example Entry	NOX Control	Nitrogen Oxides	5.3
	1	Volatile Organic Compounds	96
	2	Sulfur Dioxide	95
	3	PM10 Filterable	93
	3	PM2.5 Filterable	93
	3	Sulfur Dioxide	90
	4	Volatile Organic Compounds	95
	5	Volatile Organic Compounds	95

# Control Path Pollutants for this Example

	A	D	F	G
7				
8	<b>Tab: Control Path Pollutants</b>			
9	<b>Instruction:</b>	Drop down. Control Path ID for path the equipment that is controlling the pollutant is assigned.	Drop down. Pollutant the equipment controls.	Efficiency with which the control removes the pollutant.
10	<b>Field</b>	<b>Path ID*</b>	<b>Pollutant Name*</b>	<b>Percent Reduction Efficiency*</b>
14	Example Entry	Primary	Acetaldehyde	99.9
15	Example Entry	Primary	Benzene	99.9
16	Example Entry	Secondary	Acetaldehyde	5.3
17	Example Entry	Secondary	Nitrogen Oxides	5.3
24		1	Volatile Organic Compounds	96
25		2	Sulfur Dioxide	85.5
26		2	PM2.5 Filterable	93
27		2	PM10 Filterable	93
28		3	Volatile Organic Compounds	95
29				
30				

Ready Accessibility: Investigate Display Settings 100%

# Release Point Apportionment for this Example

1

3 Enter all information marked \*. Where a drop-down menu exists, select from the list of options in each menu. All field formats are "General" except where specified.

4 Ensure that data copied into cells is in the correct format and is devoid of spaces, quotation marks and other characters.

5 Enter all release points before apportioning emissions to them.

8 **Tab: Apportionment**

Instruction:	Drop down. Identifier of the release point that the process emissions are being apportioned to.	Drop down. The process from which emissions are being apportioned to the release point.	Drop down. The path through which emissions flow from the process to the release point.	The percent of process emissions that are ultimately routed to the release point.
Field	Release Point ID*	Process ID*	Control Path ID	% Release Point Apportionment*
Example Entry	Smokestack 1	Drying Process	Primary	33
Example Entry	Smokestack 2	Drying Process	Primary	33
Example Entry	Vent 1	Drying Process	Primary	34
Example Entry	Smokestack 1	Disposal Process		60
Example Entry	Smokestack 2	Disposal Process		40
Example Entry	Vent 1	Storage Process		10
Example Entry	Smokestack 1	Storage Process		20
Example Entry	Smokestack 2	Storage Process		70
	RP1	01-P301	1	90
	RP1	B101-P101	2	90
	RP2	B301-P301	1	10
	RP2	B101-P101	2	10
	RP3	B201-P201	3	90
	RP3	B102-P102		95
	RP4	B102-P102		5
	RP4	B201-P201	3	10

Ready Accessibility: Investigate

Control Device Pollutants Control Path Pollutants **Apportionment** Reporting Period Operating Details Emissions Emission Form ...

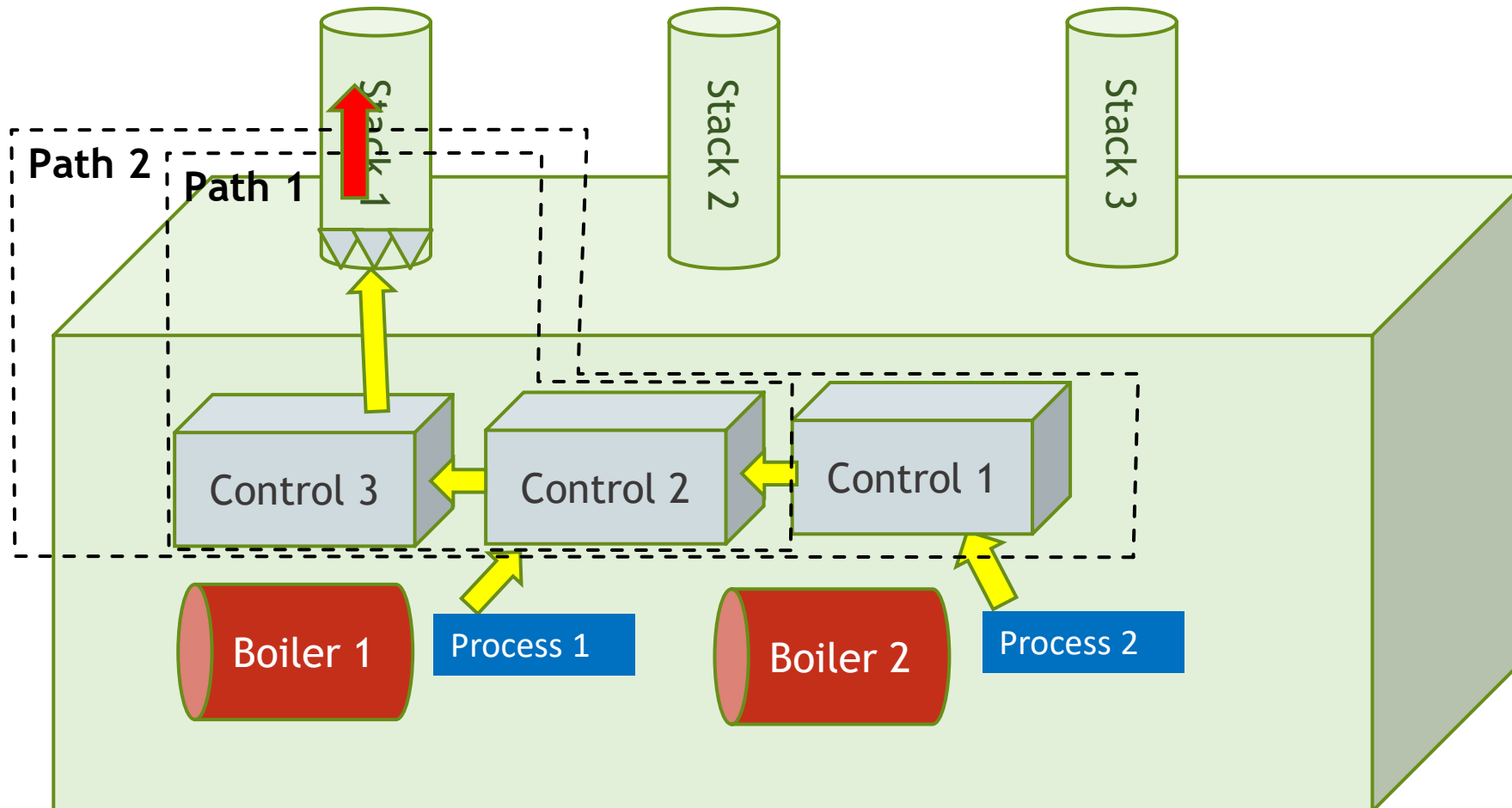
Display Settings 100%

# Emissions for this Example

Tab: Emissions								
Instruction:	Drop down. The unit, process, and reporting period reference.	Drop down. Pollutant from the process in the reporting year.	Drop down. Select "true" if no emission factor exists, or the units of measure of the denominator of the available emission factor do not match your throughput units of measure.	Total emisison for the pollutant.	Drop down. Units of measure of the emissions.	The overall percent of the pollutant that is removed by the controls in the path from the process to the release point.	Emission factor for the calculation.	Description of the emission factor.
Field	Reporting Period*	Pollutant Name*	I prefer to calculate this emission myself	Total Emissions*	Emissions Unit of Measure*	Overall Control %	Emissions Factor	Emissions Factor Description
Example Entry	ML05-1-Annual	Acetaldehyde	false	1000	TON			6.200E-2 Lb per 1000 Sc
Example Entry	SCR-1-Annual	Benzene	false	1007.75	TON		0.592	5.900E-2 Lb per 1000 Sc
Example Entry	SCR-2-Annual	Nitrogen Oxides	true	2015.6	TON		0.6	
	B101-P101-Annual	Nitrogen Oxides	false	195.0	LB			3 This factor was present
	B101-P101-Annual	PM10 Filterable	false	22.282	LB	82.86		2 Acme Corporation User
	B101-P101-Annual	PM2.5 Filterable	false	11.141	LB	82.86		1 Acme Corporation User
	B101-P101-Annual	Sulfur Dioxide	false	195.0	LB			3 Approved by SLT on Ma
	B101-P101-Annual	Volatile Organic Compounds	false	390.0	LB			6 CEMS Ratio
	B102-P102-Annual	PM10 Filterable	false	6630.0	LB			EPA. October, 1996. Se
	B102-P102-Annual	PM2.5 Filterable	false	3744.0	LB			PM Calculator. EPA. Ja
	B201-P201-Annual	PM2.5 Primary (Filt + Cond)	false	200000.0	LB			5 SLT approved on 3/21/2
	B201-P201-Annual	Sulfur Dioxide	false	4000.0	LB			
	B201-P201-Annual	Volatile Organic Compounds	false	120000.0	LB			3 Tested on 03/2017.
	B301-P301-Annual	Volatile Organic Compounds	false	54.945	LB		83.35	3 Information your SLT w

# Examples of More Complex Control Device Configurations

# In Series



Control devices 1, 2, 3, and 4 are set up in sequence. Boiler and Process 2 send emissions to control 1. Boiler and process 1 send emissions to control 2. Path 1 is the primary path between Boiler and Process 1 to Stack 1. Path 2 is the primary path between boiler and process 2 and stack 1. Path 1 is a “child” path of Path 2. Path 2 is a “primary” path.

# Numerical Example of Controls in Series and their Paths

## Controls

Control ID	% Effectiveness	Pollutant	% Efficiency	Overall % Reduction
Control 1	95%	VOC	80%	76%
Control 1	-	CO	95%	90%
Control 2	90%	PM10-PRI	90%	81%
Control 2	-	PM-CON	100%	90%
Control 3	90%	NOX	90%	81%
Control 4	90%	SO2	90%	81%

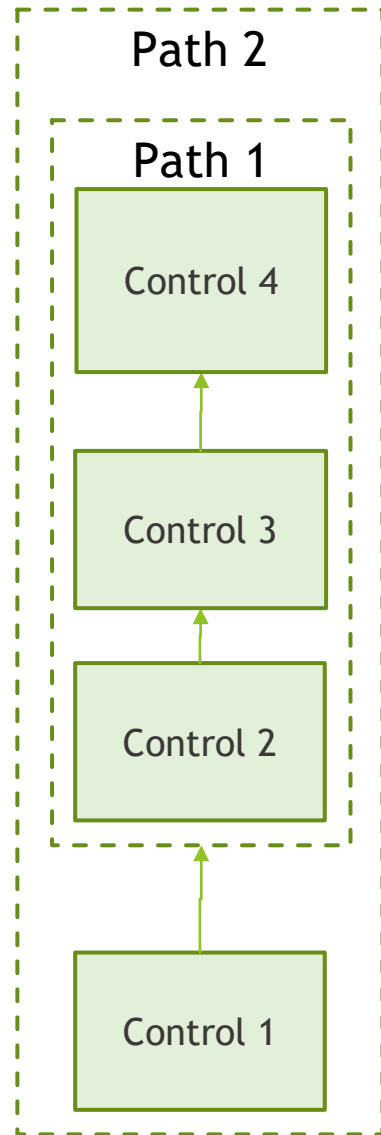
## Paths

Path ID	Sequence Number	Assignment (Control or Path)	Apportionment (Control or Path)
Path 1	1	Control 2	100%
Path 1	2	Control 3	100%
Path 1	3	Control 4	100%
Path 2	1	Control 1	100%
Path 2	2	Path 1	100%

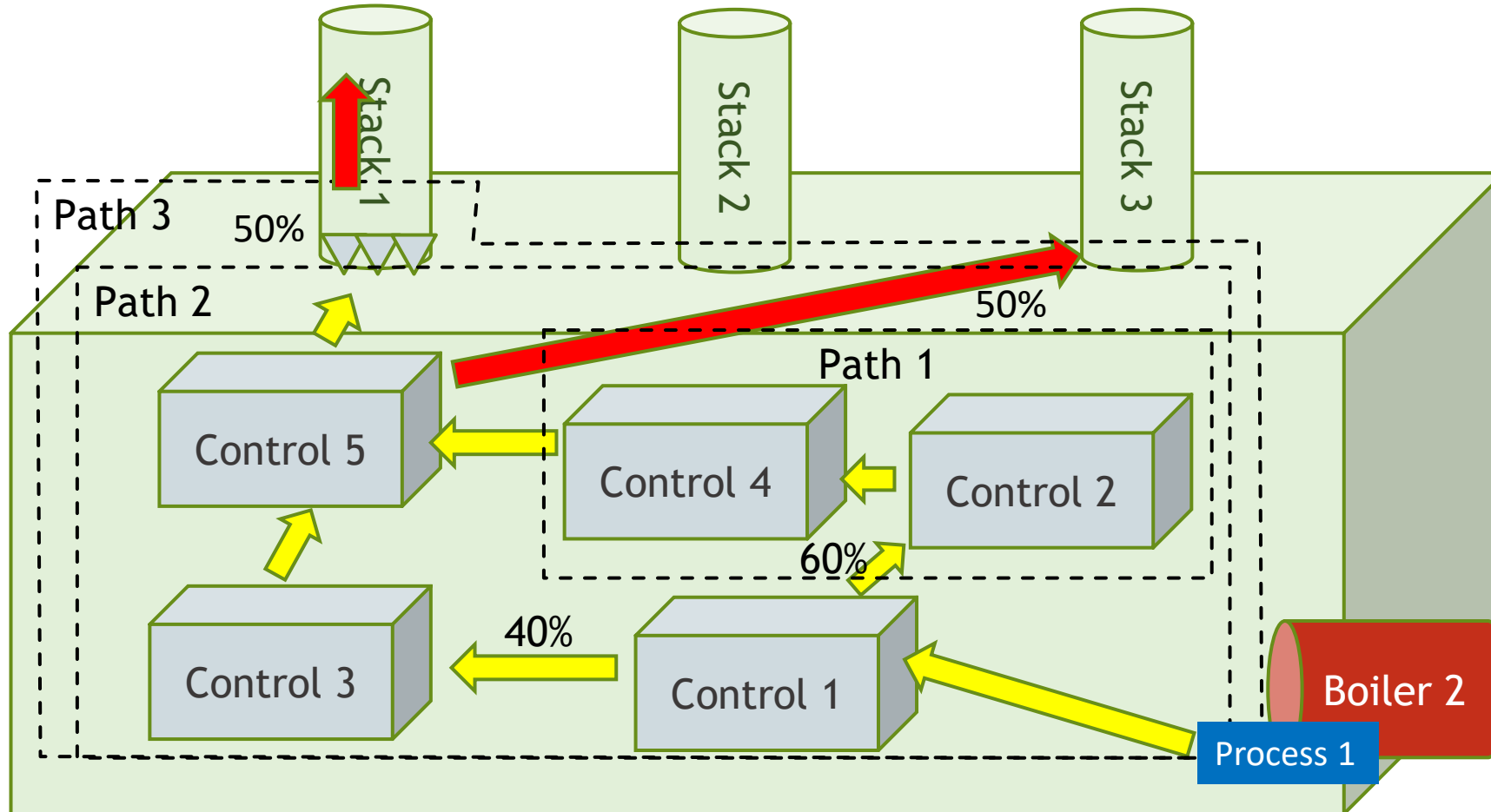
In this example we assume 100% of emissions are routed to the release point (% capture = 100%, no fugitives).

## Release Points

Unit ID	Process ID	Path ID	Release Point ID	Release Point Apportionment
Boiler 1	Process 1	Path 1	Stack 1	100%
Boiler 2	Process 2	Path 2	Stack 1	100%

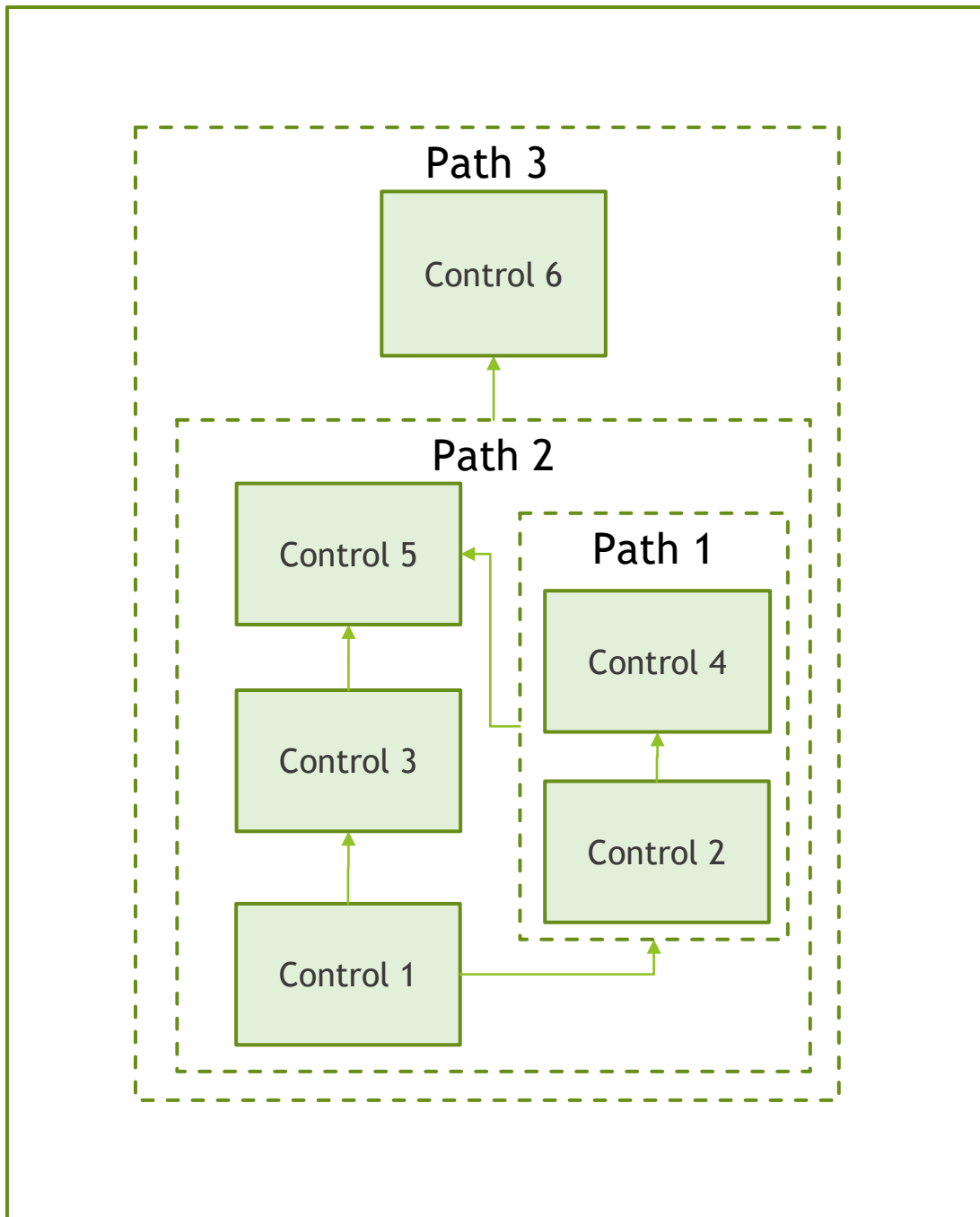


# In Parallel



Path 1 is a child path of Path 2. Path 2 is a “primary path” between the process and Stack 3. Path 2 is a child path of Path 3. Path 3 is a “primary path” between the process and Stack 1.

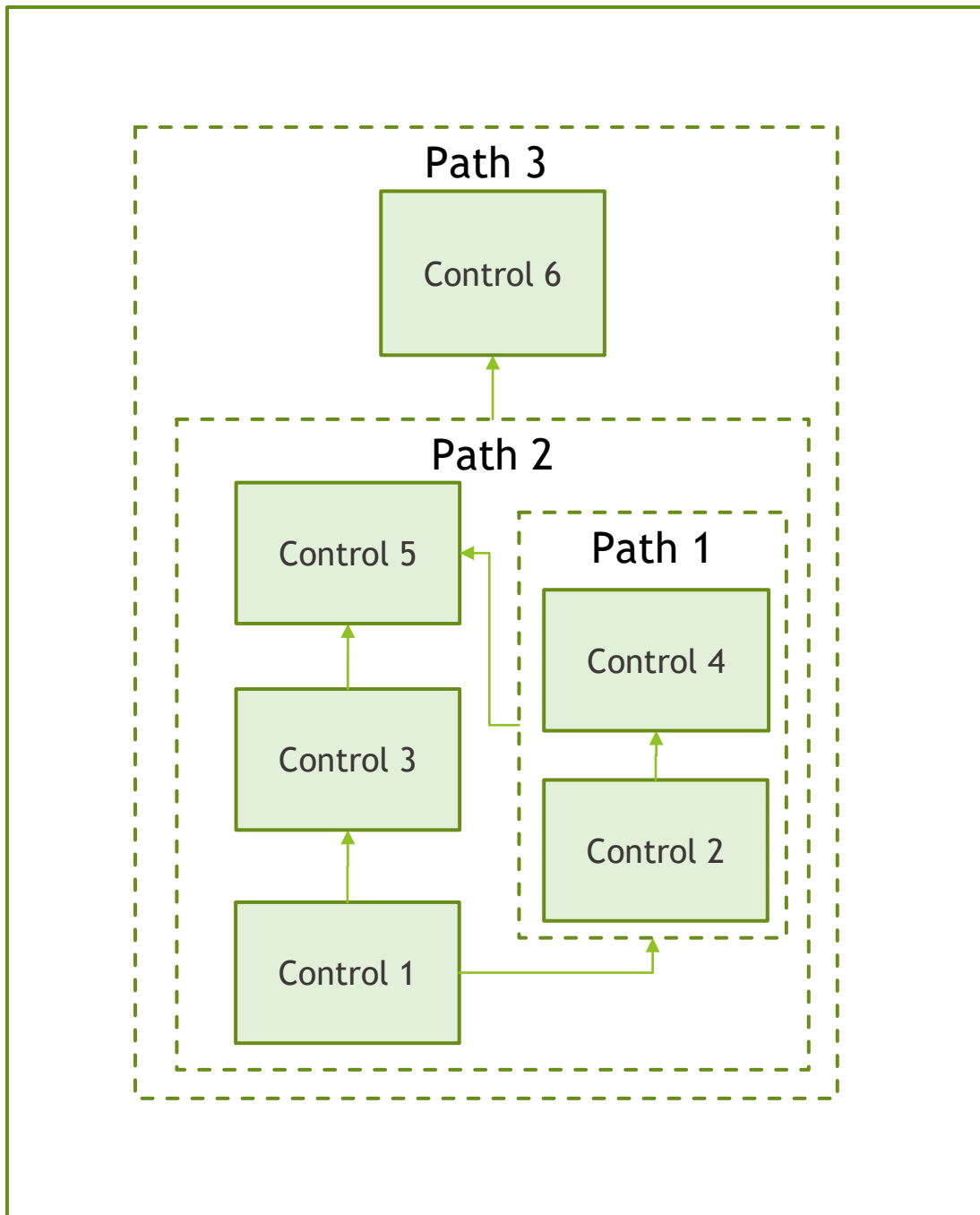
# Numerical Example of Controls in Parallel and Series



Controls

Control ID	% Effectiveness	Pollutant	% Efficiency	Overall % Reduction
Control 1	95%	VOC	80%	68%
Control 2	90%	PM10-PRI	90%	81%
Control 2	-	PM-CON	100%	90%
Control 3	90%	CO	95%	86%
Control 4	95%	NOX	99%	75%
Control 5	90%	Pb	95%	81%
Control 6	98%	SO2	97%	95%

# Controls in Parallel and Series Paths and Release Points



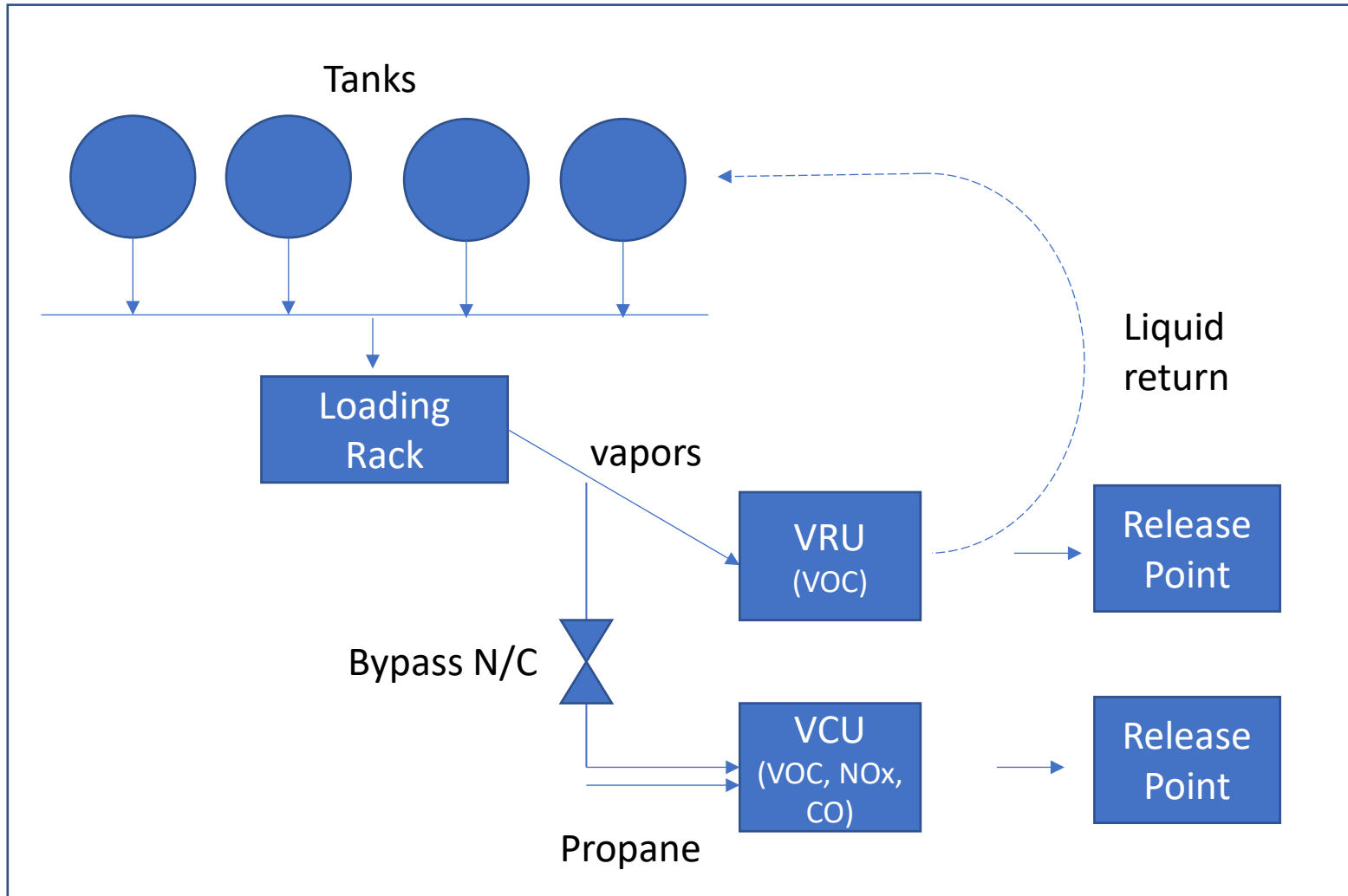
## Paths

Path ID	Sequence Number	Assignment (Control or Path)	Apportionment (Control or Path)
Path 1	1	Control 2	100%
Path 1	2	Control 4	100%
Path 2	1	Control 1	100%
Path 2	2	Control 3	40%
Path 2	2	Path 1	60%
Path 2	3	Control 5	100%
Path 3	1	Path 2	100%
Path 3	2	Control 6	100%

## Release Points

Unit ID	Process ID	Path ID	Release Point ID	Release Point Apportionment
Boiler 2	Process 1	Path 2	Stack 3	47%
Boiler 2	Process 1	Path 3	Stack 1	47%
Boiler 2	Process 1	Path 2	Fugitive	3%
Boiler 2	Process 1	Path 3	Fugitive	3%

# Example with a Back-Up Process

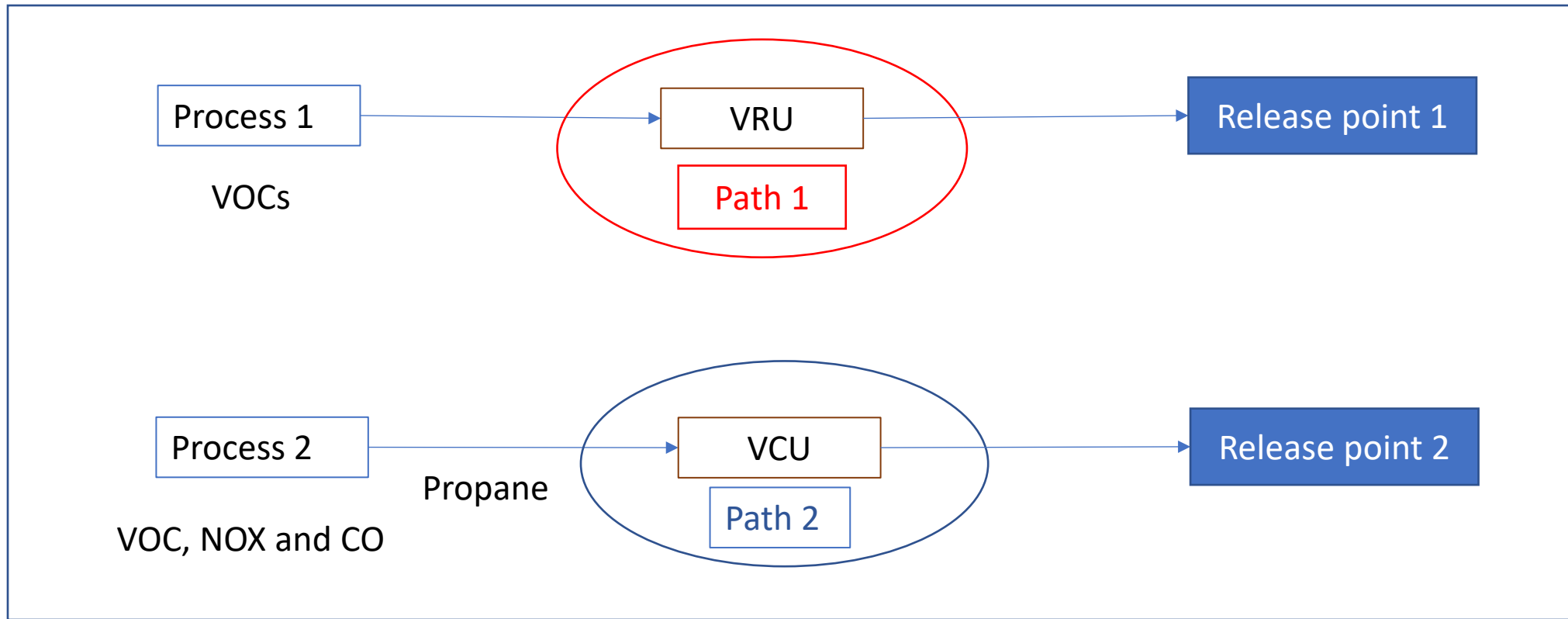


1. The emissions only go to the VCU when the VRU is not working, per permit. The VCU is a backup to the VRU and was only used about 1% of 2019 or about 100 hours.

2. Only one runs at a time, taking 100% of the inlet/emissions.

3. Two different release points. A vent off the VRU, the VCU is a stack/flare.

4. Gasoline vapor is only emissions off the loading rack. So VCU emissions are VOCs. Because we use propane in the VRC it has VOC and NOx/CO.



Process 1 (VOC)

**Path 1:**  
VRU sequence 1

If individual control capture isn't 100% then rel apportionment should be adjusted to reflect % going to fugitives.

Process 2 (VOC, NOX and CO)

**Path 2**  
VCU Sequence 1

Recall VCU is a "backup" for the first process. When the VRU is offline, the VCU is running.

# How to Get Help

**Regardless of what help you need always send your SLT:**

1. Facility name and ID
2. Screenshot(s) of error you are getting
3. BU template (if using) that is giving you errors
4. Diagram -even if by hand and scanned in- of the controls set up you have (especially for complex controls)

## **Steps:**

1. If CAERS issue: Help Desk first (Click Help in UI top right of your screen)
2. If questions about calculations: Your SLT (they will elevate to EPA as needed)

# Questions